

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-051-97640 19385-0000

LEASE NAME Colaban "B"

WELL NUMBER 18D

4290 Ft. from S Section Line

400 Ft. from E Section Line

SEC. 25 TWP. 11S RGE. 17 (E) or (W)

COUNTY Ellis

Date Well Completed 12-8-47

Plugging Commenced 5-14-86

Plugging Completed 5-21-86

LEASE OPERATOR Cities Service Oil and Gas Corporation

ADDRESS 3545 NW 58th Street, Oklahoma City, OK 73112

PHONE#(405) 949-4432 OPERATORS LICENSE NO. 5447

Character of Well input

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #6
 completed on _____

Is ACO-1 filed? 12-8-47 If not, is well log attached? yes

Injection ~~Formation~~ Arbuckle Depth to Top OH 3485 Bottom 3706 T.D. 3706'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	(injection)	OH 3485	3706	8-5/8"	1043'	
				5-1/2"	3485'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set.
Cut off 10' 8-5/8" csg. Welded plate over 8-5/8" w/collar installed. Pumped 400 sx 65/35 Poz. + 10% gel. 2% Econolite, 10 sx hulls. Mixed 175 sx same cement & went on vacuum while pumping. Pumped 40 bbls salt water followed w/15 bbls KCL water, 500 gals Flo-chick II. Followed w/100 sx Class A + 2% salt and 3% CC. Checked top of cmt at 1050'. Mixed (OVER)
 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton License No. _____

Address Box 428, Hays, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Del G. Oliver, Engineering Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 04 1986

(Signature) Del G. Oliver
3545 NW 58th Street
 (Address) Oklahoma City, Oklahoma 73112

SUBSCRIBED AND SWORN TO before me this 2 day of June, 1986

 Notary Public

My Commission Expires: 4-24-89

Continued: and pumped 250 sx 65/35 poz. + 10% gel & 2% Econolite + 1/2 bb sack Flo-seal.
Dumped 1 yd chat down 5-1/2", SIM at 1030'. Dumped 20 gals chat, SIM at 1005'.
Mixed and pumped 50 sx Class A + 2% salt + 3% cc & 1 sx hulls. SIM at 675'.
Mixed and pumped 150 sx Class A + 2% salt, 3% cc, 3 sx hulls. P & A completed.
KCC State Witness: Mr. Marion Schmidt

KCC/KDHE JOINT OIL/GAS REGULATORY OFFICE

15-051-19385-0000

DATE June 9, 1986

[X] New Situation
[] Response to Request
[] Follow-up

OPERATOR Cities Services Oil and Gas # 5447

NAME Cities Services Oil and Gas
&
ADDRESS Box 90, Plainville, Kansas

LOCATION 990 SL 400 WL, SEC 25, T 11 S, R 17 EX W

LEASE Colahan Well # B-18

PHONE NO. 913-434-235
OPER. OTHER

COUNTY Ellis County

REASON FOR INVESTIGATION: Cement plugs dropped in the above named well.

PROBLEM: Cement plugs migrated downward.

PERSON(S) CONTACTED: Don Shelton, Production Supt. Cities Services Oil and Gas Co.

FINDINGS:

1. The above named well was plugged on May 13, 1986 by Halliburton Cmt.
2. Returned on May 19, 1986; pumped in 500 gal. of Flo Check #2 and 350 sk. Cmt. By Halliburton.
3. Returned on May 20, 1986. Pumped in another 200 sx Cmt, 500 Psig. By Halliburton Cmt.
4. May 21, 1986 Checked cement plug 5 ft. down.

Plugging report filed at an earlier date.

photos taken: No

ACTION/RECOMMENDATIONS: None

Retain 1 copy Joint District Office
Send 1 copy Conservation Division
Send 1 copy KDHE/Topeka if appropriate

RECEIVED BY
STATE CORPORATION COMMISSION

Marion J. Schmidt, DOIC

JUN 16 1986
06-16-86
CONSERVATION DIVISION
Wichita, Kansas

LEASE INSPECTION

COMPLAINT

FIELD REPORT

LEASE INSPECTION

- YES NONE COMMENTS
- [] I.D. Sign []
 - [] Tank Battery []; Condition: good [] questionable [] overflowing []
 - [] Pits, tank battery []; Fluid depth ___ ft.; approx. size ___ ft x ___ ft
 - [] Pit, injection site []; Fluid depth ___ ft.; approx. size ___ ft x ___ ft
 - [] Gas venting []
 - [] Oil spill evidence []
 - [] Saltwater evidence []; Surface flow _____; seepage _____
 - [] Saltwater pipelines []; Seepage visible Yes/No; tested for leaks Yes/No
 - [] Flowing holes []
 - [] Abandoned wells []
 - [] TA wells []; Potential poll. prob. _____; currently producing _____
 - [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - [] SWD/ER Injection well []; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
 - [] Monitoring records []
 - [] Gauge connections []: tubing _____; T/C annulus _____; C/SP annulus _____
 - [] Gauge connections []: tubing _____; T/C annulus _____; C/SP annulus _____
 - [] Gauge connections []: tubing _____; T/C annulus _____; C/SP annulus _____
 - [] Gauge connections []: tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+	+	+	+	+
+	+	+	+	+	+	+	+
+	+	+	+	+	+	+	+
+	+	+	+	+	+	+	+
