

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Give Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Ellis

County. Sec. 25 Twp. 18 Rge. (E) 17 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' N 330' E from N 1/4 Corner

Lease Owner **Cities Service Oil Company**

Lease Name **Colahan BLS B** Well No. **B-15**

Office Address **Bartlesville, Oklahoma.**

Character of Well (completed as Oil, Gas or Dry Hole) **Dry Hole**

Date well completed **6/28/1942** 19

Application for plugging filed **6/30/1942** 19

Application for plugging approved **6/30/1942** 19

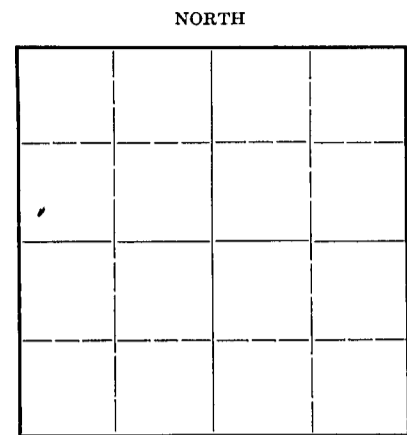
Plugging commenced **6/30/1942** 19

Plugging completed **7/8/1942** 19

Reason for abandonment of well or producing formation **Unprofitable**

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well **Mr. C.T. Alexander**

Producing formation **Arbuckle Lime** Depth to top **3541'** Bottom Total Depth of Well **3597'** Feet

Show depth and thickness of all water, oil and gas formations.

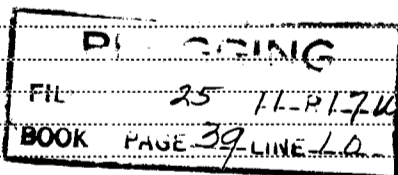
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	Trace Oil - Water			8 5/8"	1093'	0
				5 1/2"	3529'	2713'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with cement 3597' to 3509' mud to 300' set wood plug
at 300' dumped 20' cement mud to 26' dumped 20' cement mud & dirt
to surface.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to **Mr. R.C. Hauber**

Address **Cities Service Oil Co. Great Bend, Kansas.**

STATE OF **Kansas**, COUNTY OF **Barton**, ss.

Mr. J.A. Cleverley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Cities Service Oil Co. Russell, Kansas.

(Address)

SUBSCRIBED AND SWORN TO before me this **15** day of **July** 19 **42**

Notary Public.

My commission expires **Sept. 26, 1942**



WELL RECORD

Company Cities Service Oil Co. Well No. 15 Farm Colahan #2
 Location 330' north and 330' east of N/4 Corner Sec. 25 T. 11 R. 17W
 Elevation 2035 County Ellis State Kansas
 Drig. Comm. May 10, 1942 Contractor Pen Drilling Company
 Drig. Comp. June 24, 1942 Acid 2000 gals. - May 31, 1942
 T. D. 3600' Initial Prod. Physical Potentials: 37 oil, 153 water, 24 hrs. (June 4, 1942)
Plugged and Abandoned - July 8, 1942.

CASING LOG:

2-3/8" @ 1073' con. 300 on Lens Stan.
 5-1/2" @ 3529' con. 100 on Lens Stan.
 pulled 2723'-0" of 5-1/2".

Cons. Top Artifice 3526'
 Penetration 74'
 Total depth 3600'

FORMATION LOG:

lime & shale 0-45
 shale & shells 45-122
 shale & lime shells 122-370
 shale 370-600
 sand & shale 600-630
 sand 630-695
 shale & lime 695-700
 sand 700-860
 shale & shells 860-955
 shale & lime 955-1025
 red bed 1025-1072
 shale 1072-1220
 lime 1220-1245
 shale & shells 1245-1405
 shale 1405-1775
 shale & shells 1775-1820
 lime 1820-1945
 shale 1945-2015
 lime 2015-2040
 lime & shale 2040-2145
 broken lime 2145-2200
 broken lime & shale 2200-2365
 shale 2365-2405
 lime 2405-2480
 broken lime 2480-2540
 shale 2540-2750
 broken lime 2750-2975
 lime 2975-3000
 lime & shale 3000-3110
 lime 3110-3205
 broken lime 3205-3325
 lime 3325-3535
 dolomite 3535
 lime, med. 3547
 lime 3572
 lime 3600 T. D.

May 29, 1942 - 1/2 barrel oil in 2 hours at 3507.

June 13, 1942 - Plugged back to 3591 with 3 sacks Oilwell cement. This made a hollow fluid (5-1/2 water and 1/2 oil) per hour after P. D.

June 22 to 24, 1942 - Drilled cement and deepened 3507-3600, no pay.

Spots: 1900' ●●●●●
 2000' ●●●●●
 2500' ●●●●●
 3000' ●●●●●

PLUGGING
 FILE 25 11-17W
 BOOK PAGE 29 - 11-22

