STATE OF KANSAS STATE CORPORATION COMMISSION.

/5:057:22045:00:00 WELL PLUGGING RECORD

CONSERVATION TO BE TORM CP-4
AUD FORM CP-4
CONSERVATION ON WICHIG FOR DOWN
Chita ION DIL

Give All Information Complete					13, K2, OIV	'o	
Make Required Affidavit		Alis	Cour	ty. Sec.	31 TWP 49	% Rge. 19	W_E/W
Mail or Deliver Report to	Locatio	on as "NE/	CNW\sw\\		ge from li	ines	
Conservation Division		C N/2					 ,
State Corporation Comm.		Owner Sid		on	YAT	71 1 4-	11 //4
245 North Water Wichita, KS 67202		Name Riede		<u> </u>		******	" #1
Wichita, RS 07202	Office	Address B	ox 594 I	win Falls	. Idaho 83	301	
	Charact	er of Wel			il, Gas or	Dry Hole)	
	<u> </u>		Dr	y Hole		-	
		ell comple			8-1		1980
		ation for			8-1		1980
		tion for				2-80	_19 <u>80</u>
		ng commenc		-12-80	6:00 P.		19 80
		ng complet		-12-80	8:40 P.		1980
· · · · · · · · · · · · · · · · · · ·	Reason	for aband			producing	g formation	
	T		<u>Dry</u>	Hole	dota of 1	last produc	+1
	II a pr	coducing w	e11 12 s	ibandoned,	date of .	tast produc	19
<u> </u>	Was not	mission o	htained	from the	Concervati	on Divisio	
Locain well correctly on above Section First		ents befor					11 01
Name of Conservation Agent who						yes_	
Producing formation		oth to top		ttom		th of Well	30.00
Show depth and thickness of a						, or or	170s
and adopted and analysis of the	,,	8		•	201.1	0 -10	
OIL, GAS OR WATER RECORDS					324.	- 8 5/8 CASING RECO	מאו
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	. PULLED O	
FORMSTION	CONTENT	. FROM		SIZE	P01 1N	. PULLED O	J1
,	· · · · · · · · · · · · · · · · · · ·	 	 		 		
			 	 	 		
		 	ļ			<u> </u>	
		 			 	 	
Filled hole to 840' with hear Filled hole to 40' with hear 10 sacks cement. Filled hole to 40' with hear 10 sacks cement and durant cement used was 50-50% I Job done by Haliburton	avy mud, mixe avy mud, mixe vy mud, dumpe ole to bottom mped in rat h	d 30 sacks d in 1/2 s of cellar sole.	s cement sack hul	and pumpols, pushed	ed in hole d down plu	thru drill	l nine
oob done by narrour con					·		
							
	· · · · · · · · · · · · · · · · · · ·					······································	
(If additional	docomintion	10 70000		DACK - £	4343	. \	
	-		• •			-	
Name of Plugging Contractor	Revlin Drl	g., Inc.	P.0.	Box 293	Russell.	Kansas 676	265
CTTA TOTAL CONT.	corni	·			•	•	
STATE OF Kansas	COUN	TY OF	Russel	l		ss.	
Stanley C. Lingreen	odna finat d		(emplo	yee of owr	ner) or (or	wner or ope	arator
of the above-described well, be the facts, statements, and mat							
as filed and that the same are	true and co	rrect. So	help m		le above-d	escribed we	311
			Ai	1 0			
	(Sig	nature) 📈	lan	les C	Kin	oulla	,
	:	P	0. Box	203V Rus	ssell, Kan	62665	
			<u> </u>		ddress)	yas 07005	
SUBSCRIBED AND SWORN TO b	efore me this	s /4	🔀 day .	of Au	sust	, 19 8	0
					0 00:	 -	
		0	Laurae	ne I	ullevas	\mathcal{L}	
w	.				No	tary Public	3.
My commission expires Janua	ry 29, 198,	/					
SHOTARY	0						

		\cap	KA	NSAS			`		
WELL COMPLETI	ON REPORT	AND				C	, .	21 =	- 12 - 10U E
DRILLER'S LOG									r. 13 R. 19W W
ΑΡί Νο. 15 — <u>Δ</u> Ş	Country	- <u>2709</u>	15.00.00						/2 SW NE
Operator	County		imber				- C∘	ountyE	
Sid Tomlin	nson								640 Acres
Address Box 594	Twin Fal	ls, Idah	no 83 301	•				160	
Well No. #1	Lease Name Ried	lel "B"							
Footage Location				· · · · · · · · · · · · · · · · · · ·			-		+++++
	N) (S) line			from (E) (W)	line		_		
Principal Contractor Revlin Drlg.	. Inc.	Geo	logist Bruce	Reed				160	0 60
Spud Date	Date Completed	Tota	ol Depth	P.B.T.D.			7	Lo	ocate well correctly
8-6-80	8-12-80		3985 '				Ele	v.: Gr	
Directional Deviation		Oil	and/or Gas Purc	haser			DF		кв <u>2271 К.В.</u>
			CASING	RECORD					
Report of all string	s set — surface,	intermediate,	production, et	c.					
Purpose of string	Size hole drilled	Size casing set	t Weight lbs/ft.	Setting depth		Type cemen		Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	327'	3%	3% Common		175	0,
Dry Hole									AR CONTROL
						-		G	CORPORATION OF THE PROPERTY OF
	<u> </u>		 			 			16, 19, Co
	<u> </u>							No.	5
	LINER RECO	RD				PE	RFORAT	TION REC	company to the
Top, ft.	Sottom, ft.	Sacks o	cement	Shots	per ft		Size & type		Seath interval
	TUBING RECO	ORD							
Size	Setting depth	Packer	set at				.		
		CID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZ	E RECORE			
	Amou	ınt and kind of	material used						Depth interval treated
						·			
		····						ļ	
			INITIAL PR	ODUCTION					
Date of first production		Producir	ng method (flow	ing, pumping, g	as lift	, etc.)			
RATE OF PRODUCTION	Oil		Gas	· · ·	1	Water	 		Gas-oil ratio
PER 24 HOURS Disposition of gas (vented	, used on lease or		bis.		MCF	Producing	interval (bbls.	СЕРВ
The state of the s	, 211 1 1 2 2 2 2 1 1	/ /							

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Sid Tomlinson	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Well No. #1 Lease Name	Riedel "B"	Dry Hole		
s 31 T 13 R 19W C N/2 S	W NE			
Show all important zones of porosity and content cluding depth interval tested, cushion used, time to	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENT	S, ETC. TOP	воттом	NAME	DEPTH
Rock Shale-Shells-Sand Shale Shale W/ Lime Shale w/ Lime Shale Shale Shale Shale Shale Shale Shale w/ Lime Shale w/ Lime Lime Lime Lime Lime Lime	0 40 327 1015 1555 1875 2200 2275 2565 2770 2995 3185 3340 3466 3600 3705 3820 3910	40 327 1015 1555 1875 2200 2275 2565 2770 2995 3185 3340 3466 3600 3705 3820 3910 3985	R.T.D.	
	NAL SHEETS, IF NECESSARY, TO	COMPLETE W	ELL RECORD.	
Date Received	- Fa	rula J.	Albson Signature	
	Revli	n Drlg. 1	Inc. Bookkeeper Title	
•)			

Date