

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-C51-00608-0000

LEASE NAME Gus Reidel

WELL NUMBER 1

1650 Ft. from S Section Line

9900 Ft. from E Section Line

SEC. 31 TWP. 13S RGE. 19W (E) or (W)

COUNTY Ellis

Date Well Completed 11-56

Plugging Commenced 3-16-00

Plugging Completed 3-22-00

TYPE OR PRINT
NOTICE: Fill out completely
and return to Coas. Div.
office within 30 days.

LEASE OPERATOR Murfin Drilling Co., Inc.

ADDRESS 250 N. Water, Suite 300 Wichita, Ks. 67202

PHONE (316) 267-3241 OPERATORS LICENSE NO. 30606

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 3910

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				10-3/4"	1557'	None
				7"	3905'	3020'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each side. Plugged off bottom with sand to 3810' and 7 sks. cement. Shot pipe loose @ 3020', pulled up to 2150', pumped 300 sks. cement and 400# hulls, pulled to 1500', pumped 50 sks. cement, pulled to 900', pumped 20 sks. cement, pulled to 230', pumped 100 sks. cement and circulated to surface. 60/40 pos. 10% gel. Plugging Complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 315-29

Address P.O. Box 467 Chase, Kansas 67524

RECEIVED

04-07-00
APR 7 2000

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Co., Inc.

STATE OF Kansas COUNTY OF Rice, ss.

CONSERVATION DIVISION
Wichita, Kansas

Mike Kelso (Employee of Operator) or (Operator)
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts
statements, and matters herein contained and the log of the above-described well as filed to
the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 6th day of April 2000

[Signature]
Notary Public

My Commission Expires: _____

IRENE HERZBERG
State of Kansas
My Appt. Exp. Aug. 24, 2001

Form 97
Revised 05-

15-051-00608-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 1/51 Comp.
LEASE NAME Gus Reidel
WELL NUMBER #1
1650 Ft. from S Section Line
9900 Ft. from E Section Line

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days

LEASE OPERATOR Murfin Drilling Co., Inc. SEC. 31 TWP. 13 S RGE. 19 W (E) or (W)
ADDRESS 250 N. Water, Suite 300, Wichita, KS 67202 COUNTY Ellis
PHONE # (316) 267-3241 OPERATORS LICENSE NO. 30606 Date Well Completed 1/51
Character of Well Oil (Oil, Gas, D&A, SWD, Input, Water Supply Well) Plugging commenced 3/22/00
Plugging Completed 3/22/00
The plugging proposal was approved on 3/22/00 (date)
by Dennia Hamel District #4 (KCC District Agent's Name)
Is ACO-1 filed? No If not, is well log attached? Yes
Producing Formation Abuckle Depth to Top 3905' Bottom 3910' TD 3910'
Show depth and thickness of all water oil and gas formations.

OIL, GAS, OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	1557'	10 3/4"		0
			3905'	7"		0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Spot 300 s/c & 4 hulls @ 2150' pulled to 1500'. Spot 50 sk pulled to 900' Spot 20 sk pulled to 230'. Mixed 100 sk & cir & filled cellar.
60/40 10% gel

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529
Address P.O. Box 467 Chase, KS 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Company, Inc.

STATE OF KANSAS COUNTY OF SEDGWICK, ss

Larry M. Jack, Production Manager (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Larry M Jack
(Address) Wichita, KS

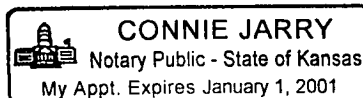
SUBSCRIBED AND SWORN TO before me this 10th day of April, 2000

Connie Jarry
Notary Public - Connie Jarry

RECEIVED
STATE CORPORATION COMMISSION

My Commission Expires: 01/01/01

Form CP-4 Revised 05-82 4 2000



CONSERVATION DIVISION
Wichita, Kansas

GUSS RIEDEL NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 4/25/51
 DISTRICT Kansas LEASE Guss Riedel WELL NO. 1
 STATE Kansas COUNTY OR PARISH Ellis TWP. 13S RANGE 19W SEC. 31
 LOCATION OF WELL SW NE SE

COMMENCED RIGGING UP 12/20/50 COMMENCED DRILLING 12/21/50 COMPLETED DRILLING 1/21/51
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Anschutz Drlg. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 3910' COMPANY RIG NO. 2274 KB
 TOTAL DEPTH 3910' MEASURED BY M. C. Harrell ELEVATION 2272 DF 2270GL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	32.75#	1557'										
7"	20#	3905'										
10-3/4" casing set at 1557' with 775 sacks cement and 8 sacks CC.												
7" casing set at 3905' with 125 sacks cement.												

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
Completed testing 2/6/51							

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS 62.56 BBLs Oil in 8 hours STATE CORPORATION COMMISSION RECEIVED APR 24 2000 CONSERVATION DIVISION Wichita, Kansas
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 REMARKS: _____

Guss Riedel #1
 Total Depth-----3910'
 Comp. Drig.-----1/21/51
 Comp. Tstg.-----2/6/51

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET No. 2

15-051-00608-00-10

District **Kansas** Owner **The Texas Co.** Farm **Guss Riedel** Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Top soil & clay	40				CASING RECORD: 10-3/4" casing set at 1557' with 775 sacks cement and 8 sacks CC 7" casing set at 3905 with 125 sacks cement ELEVATION: 2270-----GL 2272-----DF 2274-----KB TOPS: Topeka-----3265 Heebner-----3522 Lansing-----3565 Conglomerate---3862 Arbuckle-----3904 <i>Jop Cement 3252</i>
Surface Clay	150				
Shale	630				
Shale & Shells	1035				
Sand	1150				
Sand	1255				
Shale & shells	1385				
Red rock	1555				
Anhydrite	1565				
Anhydrite	1600				
Shale & shells	1675				
Shale & shells	1845				
Shale & shells	1970				
Shale & shells	2290				
Lime & shale	2435				
Lime & shale	2535				
Lime	2640				
Lime	2740				
Lime & Shale	2855				
Shale & lime	3005				
Lime & Shale	3118				
Lime & Shale	3165				
Shale & Lime	3290				
Lime & Shale	3346				
Lime & Shale	3400				
Lime	3460				
Lime	3509				
Lime	3517				
Lime	3591				
Lime	3602				
Lime	3612				
Lime	3654				
Lime	3791				
Lime	3875				
Conglomerate	3893				
Conglomerate	3900				
Conglomerate	3905				
Arbuckle	3910				
Total Depth	3910				

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 STATE CORPORATIONS COMMISSION
 APR 24 2000
 CONSERVATION DIVISION
 Wichita, Kansas