

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-051-21,136-111

LEASE NAME RIEDEL

WELL NUMBER -1-

3960 Ft. from S Section Line

3300 Ft. from E Section Line

SEC. 31 TWP. 13 RGE. 19 (N or W)

COUNTY Ellis

Date Well Completed 3-25-1976

Plugging Commenced 7-19-2000

Plugging Completed 7-19-2000

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR SID TOMLINSON

ADDRESS 424 NW 42, Oklahoma City OK 73118

PHONE# (405) 521-1852 OPERATORS LICENSE NO. 6412

Character of Well _____

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 7-19-2000 (date)

by David Wann (KCC District Agent's Name).

Is ACO-1 filed? yes If not, Is well log attached? _____

Producing Formation Arbuckle Depth to Top 3848 Bottom 3866 T.D. 3873 PBDT

Show depth and thickness of all water, oil and gas formations.

RECEIVED
 KANSAS CORPORATION COMMISSION

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Dakota		474	750	8 5/8	263	-0-
Anhydrite		1549	1592	5 1/2	3898	- CONSERVATION DIVISION
				(DV @ 1612' - cm)		TO SURF. W/ 50 SX POZ

DEC 18 2000

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Ran tbq to 3790', spot 15 sx gel/w hulls & 40 sx 60/40 poz with 400# hulls + 10% gel. Pulled tbq to 2195' and pumped 60 sx cement w/100# hulls.
Pulled tbq to 1480' and circulated w/ 100 sx cement. Top off w/20 sx cement.
Total 220 sacks 60/40 Poz with 10% gel - 15 sx gel and 500# hulls
 (If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Express Well Service, Inc License No. 6426

Address Box 426 Victoria KS 67671

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Sid Tomlinson

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Sid Tomlinson (Employee of Operator) or Operator of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Sid Tomlinson

(Address) see above

SUBSCRIBED AND SWORN TO before me this 15th day of December, 192000

My Commission Expires: 6-7-02

Kimberly A. Lane
 Notary Public in and for
 State of Oklahoma
 My commission expires June 7, 2002

KANSAS DRILLERS LOG

S. 31 T. 13 R. 19 ^RW

API No. 15 — 051 — 21,136-00-00
 County Number

Loc. C E2 NW

County Ellis

Operator Sid Tomlinson

Address Box 594 Twin Falls, Idaho 83301

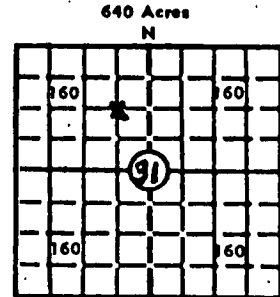
Well No. #1 Lease Name Riedel

Footage Location 1320 feet from (N) line 1980 feet from (W) line

Principal Contractor Duke Drilling Co. Geologist J. E. Jespersen

Spud Date 1-24-76 Total Depth 3900 P.B.T.D. 3873

Date Completed 3-25-76 Oil Purchaser NCRA (Kaw)



Locate well correctly
 Elev.: Gr. 2226

DF _____ KB 2231

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	263	Regular	140	2% gel 3% Ca Cl
Production	7 7/8	5 1/2	14	3898	Poz	475	18% salt 3/4% CFR-2
<i>(PRODUCTION STRING HAS STAGE TOOL @ 1612')</i>							
DV Tool	1612'	cement with 350	sx Poz	+ 4% gel.	Cement	circulated.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jets	3848-3853
TUBING RECORD			4	Jets	3860-66
Size	Setting depth	Packer set at			
2 1/2	3870	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals Mod 202 acid	3848-66

INITIAL PRODUCTION

Date of first production <u>3-19-76</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>40</u> bbls. Gas <u>0</u> MCF Water <u>15</u> bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing Interval (s) <u>3848-53 and 3860-66</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **SID TOMLINSON** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.: **Oil Well**

Well No. **1** Lease Name **RIEDEL** 15-057-21136-00-00

s 31 T 13 R 19 W


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p align="center">Dresser Atlas ran Gamma Ray/Neutron/Laterlog</p> <p>DST #1 (Lansing) 3670-3715 30/30/30/30 Rec 30' mud. FP 37#-46# ISIP 92# FSIP 55#</p> <p>DST #2 (Arbuckle) 3845-55 30/30/30/30 Rec 620' clean oil and 124' oil out mud. No water. FP 37# - 278# ISIP 1017# FSIP 971#</p>			ELECTRIC LOG	TOPS
			<p>Anhydrite 1524 + 707</p> <p>Heebner 3480 -1249</p> <p>Lansing 3523 -1292</p> <p>Arbuckle 3846 -1615</p> <p>TD 3900 -1669</p>	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	OPERATOR
	Title 4-19-76 Date