

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
111 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-051-02850-0000

LEASE NAME Gus Riedel

WELL NUMBER 10

2310 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 31 TWP. 13S RGE. 19W (E) or (W)

COUNTY Ellis

Date Well Completed 12-7-52

Plugging Commenced 3-15-00

Plugging Completed 3-16-00

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Murfin Drilling Co., Inc.

ADDRESS 250 N. Water, Suite 300 Wichita, Kansas 67202

PHONE (316) 267-3241 OPERATORS LICENSE NO. 30606

Character of Well Oil

(Oil, Gas, D&A, SMD, Input, Water Supply Well)

The plugging proposal was approved on \_\_\_\_\_ (date)

Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom T.O. 3885'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				10-3/4"	229'	None
				7"	3868'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs are used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each section. Perforated well @2150', 1500' and 200'. Ran 2" tubing to 3600', pumped 20 sks. gelw/100# hulls, 60 sks. cement w/200# hulls, pulled tubing to 2200', pumped 200 sks. cement w/300# hulls, pulled tubing to 1100', pumped 215 sks. cement w/300# hulls, tied onto 7" casing and pumped 50 sks. cement, didn't circulate, pumped another 100 sk. and circulated up 10-3/4" surface. Plugging Complete 60/40 pos, 10% gel.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Murfin Drilling Co., Inc.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator)

Above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed in the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) P. O. Box 467 Chase, KS 67524

Subscribed and sworn to before me this 24th day of March 2000

Irene Herzberg  
Notary Public

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SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 2000

MAR 27 2000

03-27-00

CONSERVATION DIVISION Commission Expires: \_\_\_\_\_  
Wichita, Kansas

IRENE HERZBERG  
State of Kansas  
My Appt. Exp. Aug. 24, 2001

Form CP  
Revised 05-

DEC 18 1952

EEB

# LOG OF WELL

Form PO-214 Sheet 1 (12-50)20M

15-05102850-00-00  
GUSS RIEDEL NO. 10

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE December 18, 1952  
 DISTRICT Kansas LEASE Guss Riedel WELL NO. 10  
 STATE Kansas COUNTY OR PARISH Ellis TWP. 138 RANGE 19W SEC. 31  
 LOCATION OF WELL NE NE SE

COMMENCED RIGGING UP 10-31-52 COMMENCED DRILLING 10-31-52 COMPLETED DRILLING 12-7-52  
 DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Stickle Drilling Co.  
 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0 TO 3885' COMPANY SIG NO. KB-2250  
 TOTAL DEPTH 3885' MEASURED BY M. C. Harrell ELEVATION DP-2248  
GL-2245

## CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	29#	229		(SW, H-40 new casing)								
7"	20#	3874		(J-55 Conversion Casing)								

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 CONSERVATION DIVISION  
 Wichita, Kansas

10-3/4" casing set at 227' with 200 sacks Pozmix cement, cement circulated.  
 7" casing set at 3868' with 175 sacks cement, 3% gel. Ran 124 barrels of Ken-  
 Pack thru stage collar at 1560', Kenpack circulated.

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_  
 LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_  
 HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH-JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_  
 REMARKS: Measurement from BH to KB 6.25', BH to GL 1.65'

## EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

Completed Testing 12-11-52 153 BO, no water in 8 hours.

FLOWING, PUMPING, GASSER OR DRY Pumping PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_  
 KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_  
 NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_  
 LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ TOP OF SHOT \_\_\_\_\_  
 BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_ WELL BRIDGED TO \_\_\_\_\_  
 TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBL. PER DA \_\_\_\_\_  
 PRODUCTION AFTER SHOT \_\_\_\_\_ BBL. PER DAY. SHOT FURNISHED BY \_\_\_\_\_  
 NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE) \_\_\_\_\_  
 COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_  
 REMARKS: Guss Riedel #10  
Irvin North Pool  
T.D. 3885'  
Completed Drilling 12-7-52  
Completed Testing 12-11-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

# LOG OF WELL

SHEET No. 2

15:05:102850:00:00

District **Kansas** Owner **The Texas Company Farm Guss Riedel** Well No. **10**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Clay & Sand	0	50			<b>CASING RECORD</b> 10-3/4" casing set at 227' with 200 sacks Pozmix cement, cement circulated.  7" casing set at 3868 with 175 sacks cement 3% gel. Ran 124 bbls Kenpack thru stage collar at 1560', Kenpack circulated.  <b>Centralizers:</b> 3852 1415 3750 1200 3644 735 1577 450  <b>ELEVATIONS</b> KB-----2250 DF-----2248 GL-----2245  <b>TOPS:</b> Cim. Dolomite---1532 Topeka-----3245 Heebner-----3497 Lansing-----3539 Conglomerate---3839 Arbuckle-----3867
Shale, Sand & Shells	185	135			
Shale & Shells	750	565			
Shale, Sand & Shells	925	175			
Sand	1265	340			
Shale & Shells	1540	275			
Lime & Shale	1585	45			
Anhydrite	1595	10			
Shale & Shells	2125	530			
Lime & Shale	2980	855			
Lime	3200	220			
Shale & Lime	3255	55			
Lime & Shale	3318	63			
Lime	3854	536			
Conglomerate	3880	26			
Lime	3885	5			
Total Depth	3885				

**REMARKS:**

11-24-52 Moved in cable tools, drilled cement and cleaned out to bottom. Swabbed 78 BO, no water in 11 hours.

11-25-52 Acidized with 500 gallons of 15% acid, maximum pressure 700#, minimum 450#.

12-6-52 Swabbed 88 BO, trace of water in 5 hours 400' off bottom.

12-7-52 Swabbed 16-1/2 BOPH, trace of water, for 4 hours off bottom. Ran tubing and rods.

12-11-52 On state test pumped 153 BO, no water in 8 hours. Producing formation Arbuckle topped at 3867'. Producing interval open hole 3868-85'. Gravity 37°. Established physical potential of 427 BOPD.

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