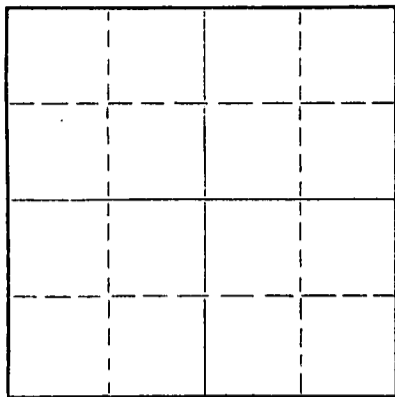


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

15-051-04373-00-00  
WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

ELLIS County. Sec. 31 Twp. 13S Rge. 19W (E) (W)  
Location as "NE/CNW/SW" or footage from lines NW NE NW  
Lease Owner The Texas Company  
Lease Name REIDEL Well No. 12  
Office Address 614 Bitting Building, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 7-8 1960  
Application for plugging filed 7-8 1960  
Application for plugging approved 7-8 1960  
Plugging commenced 7-8 1960  
Plugging completed 7-8 1960  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Petty, Hays, Kansas.  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Surface Soil &amp; Clay</u>	<u>Surface Casing</u>	<u>0</u>	<u>329'</u>	<u>8-5/8"</u>	<u>329'</u>	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

**PLUGGED:** Filled hole with heavy mud 3878' up to 600'. Set bridge using 1/3 sk. hulls, wood plug, 20 sx. pozmix cement through drill pipe. Filled hole with mud up to 240'. Set bridge using 1/3 sk. hulls, wood plug, 20 sx. cement through drill pipe. Filled with mud up to 40'. Set Bridge using 1/2 sk. hulls, wood plug, 10 sx. pozmix cement through drill pipe by Halliburton Cementing Company.

Job Completed: 3 a.m. - 7-8-60

**RECEIVED**  
STATE CORPORATION COMMISSION

JUL 12 1960

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor SIERRA PETROLEUM CO., INC. CONSERVATION DIVISION  
Address 208 Petroleum Building, Wichita, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.  
C. T. HONAKER (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. T. Honaker C. T. HONAKER  
Drilling Superintendent  
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of July, 1960

My commission expires 10-17-63

Gerry Dick  
Notary Public.



The Texas Company - Operator

Sierra Petro. Co., Inc. - Contr.

REIDEL #12  
NW NE NW  
Sec. 31-13S-19W  
Ellis County, Kansas

Total Depth: 3878'

Commenced: 6-24-60  
Completed: 7-8-60

15-051-04373-00-00

Casing:

Cement:

8-5/8" Set @ 329'

with 215 Sx. HA-5

FORMATION

DEPTH

Surface Soil & Clay  
Shale & Shells  
Shale & Shells  
Shale & Sand  
Shale  
Shale & Shells  
Shale & Red Bed  
Sand & Red Bed  
Anhydrite  
Shale & Shells  
Shale, Salt & Shells  
Shale & Lime  
Lime  
Lime & Shale  
Lime  
Lime & Shale  
Lime & Chert  
Cherty Lime & Dolomite  
Lime & Chert  
Cherty Lime & Pirite  
Sand Lime

95'  
330'  
475'  
570'  
685'  
900'  
1130'  
1482'  
1526'  
1545'  
1920'  
3310'  
3375'  
3450'  
3763'  
3825'  
3847'  
3858'  
3858'  
3861'  
3878'

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STATE CORPORATION COMMISSION

JUL 12 1960

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF KANSAS )  
                          ) ss:  
COUNTY OF RUSSELL )

I hereby certify that the above information is true and correct to the best of my knowledge.

C. P. Honaker

Subscribed and sworn to before me this 11th day of July, 1960.

Jeroy Diet  
Notary Public

My commission expires: 10-17-63

State Corp Comm.  
212 N Kansas  
Wichita  
D. L. LICHTE

**TEXACO INC.—LOG OF WELL**

Tulsa DIVISION

640 ACRES  
N


INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION

WELL G. E. Riedel #12 L. D. FILE NO. 115611

LOC. Ctr. NW NE NW SEC. 31 TWP. 13S RGE. 19W

1650' E & 330' S of NW Cor. of Section

DIST. Wichita CO.-PARISH Ellis STATE Kansas

COMM. DRLG. 6-24-60 COMP. DRLG. 7-8-60 DAYS DRLG. 15

ROT. FROM 0 TO 3878 CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_

CONTR. OR CO. RIG NO. Sierra Petro. Company T. D. DRILLED 3878

COMP. T. D. 3878 ZERO ELEV. \_\_\_\_\_ GRD. ELEV. 2185-1/2 CSG. FLG. ELEV. \_\_\_\_\_

DATE OF FIRST PROD. Dry Hole OFFICIAL COMP. DATE \_\_\_\_\_

LOGS RUN Radioactivity

**CASING RECORD**

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
8-5/8	320	22.7	SW	3	Set & Cmtd. @ 330' w/225 ex. Cmt. Cire.

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STATE CORPORATION COMMISSION  
JUL 22 1960  
CONSERVATION DIVISION  
Wichita, Kansas

**COMPLETION DATA**

FORMATION	Arbuckle	TOPS
DATE OF TEST	Dry Hole	ANHY. 1482
DEPTH OF PROD. INTERVAL		Heebner 3436
INITIAL PRODUCTION: OIL - BPD		Toronto 3461
GAS - MCF		Lans. 3479
WATER - BPD		BKC 3721
GOR		Cong. 3777
BHP - PSI		Arbuckle 3847
CORRECTED API GRAVITY		
PRODUCING CONDITIONS		
ARTIFICIAL STIMULATION		

**REMARKS**

DST #1, 3844-48, TO 1 hr., wk. Bl. 2 min & died. Rec. 15' DM. I & F SIP 1170'.  
DST #2, 3844-58, TO 1 hr., wk. Bl., Rec. 34 DF, ISIP 1140, IF & FFP 0, FSIP 1170/30.  
DST #3, 3857-78, TO 1 hr., Gd. Bl., Rec. 1144' SW, NSO. ISIP 1155/30 IF 90, FF 560#, FSIP 1140/60.

WELL G. E. Riedel #12 FIELD Irvin AREA Hays