

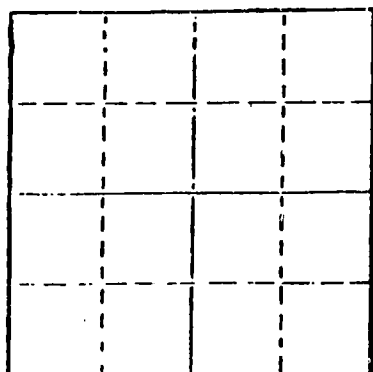
STATE OF KANSAS
STATE CORPORATION COMMISSION

15-051-27226-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ellis County. Sec. 31 Twp. 13 Rge. 19W E/W
Location as "NE/CNW/SW" or footage from lines _____

SE SE NE
Lease Owner Sid Tomlinson
Lease Name Riedel B Well No. #2
Office Address Box 594 Twin Falls, Idaho 83301
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

D & A
Date Well completed 1-15 1981
Application for plugging filed 1-15 1981
Application for plugging approved 1-15 1981
Plugging commenced 1-15 7:40 PM 1981
Plugging completed 1-16 2:00 AM 1981
Reason for abandonment of well or producing formation _____

D & A
If a producing well is abandoned, date of last production _____
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3936
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

327' of 8 5/8

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole to 840' with heavy mud mixed 70 sacks cement and pumped in hole thru drill pipe.

Filled hole to 300' with heavy mud mixed 25 sacks cement and pumped in hole thru drill pipe.

Filled hole to 40' built bridge pushed down plug mixed 10 sacks cement and filled hole to bottom of cellar. Mixed 5 sacks and poured in rat hole.

All cement used was 50-50 Poz-Mix 6% Gel.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc.

STATE OF Kansas COUNTY OF Russell, ss.
Stanley C. Lingreen (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.



(Signature) Stanley C. Lingreen
Box 293 Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of January, 1981

Paula J. Gibson
Notary Public.

My commission expires November 10, 1984

JAN 21 1981
01-21-81
CONSERVATION DIVISION
WICHITA, KANSAS

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 31 T. 13 R. 19 ^E _W

API No. 15 — 051 — 22,226-m-m
County Number

Loc. SE SE NE

Operator
Sid Tomlinson

County Ellis

Address
Box 594 Twin Falls, Idaho 83301

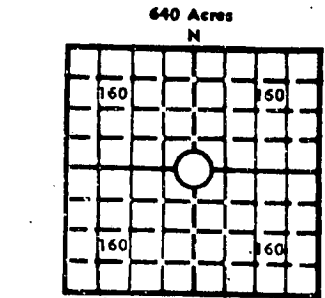
Well No. #2 Lease Name Riedel B

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revin Drlg., Inc Geologist Bruce Reed

Spud Date 1-7-81 Date Completed 1-15-81 Total Depth 3936' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. _____
DF _____ KB 2277'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	327'	Common	190	2% Gel 3% CC
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.
Disposition of gas (vented, used on lease or sold)	Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Sid Tomlinson** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **#2** Lease Name **Riedel B** **Dry Hole**

S 31 T 13 R 19 ^E/_W SE SE NE

WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	0	333		
Shale	333	1566		
Anhydrite	1566	1601		
Shale	1601	2150		
Shale & Lime	2150	3494		
Lime	3494	3905		
Lime -Sand	3905	3925		
Conglomerate	3925	--		
Arbuckle	3925	3936		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Paula J. Gibson
 Signature

 Bookkeeper Revlin Drlg., Inc.
 Title

 January 20, 1981
 Date