

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5329 EXPIRATION DATE 6-30-83

OPERATOR Dreiling Resources, Inc. API NO. 15-051-23,406-00-00

ADDRESS P. O. Box 278 COUNTY Ellis

Victoria, KS 67671 FIELD POL EXT.

** CONTACT PERSON ALFRED J DREILING PROD. FORMATION

PHONE 913 735 9225

PURCHASER LEASE Midwest

ADDRESS WELL NO. 1

WELL LOCATION SE/4

DRILLING Contractor Dreiling Oil, Inc. 1320 Ft. from South Line and

CONTRACTOR ADDRESS Box 1000 990 Ft. from East Line of

Victoria, KS 67671 the SE (Qtr.) SEC 7 TWP 13 RGE 18 (W).

PLUGGING Contractor Dreiling Oil, Inc. WELL PLAT (Office Use Only)

ADDRESS Box 1000

Victoria, KS 67671

TOTAL DEPTH 3776' PBDT

SPUD DATE 4-8-83 DATE COMPLETED 4-14-83

ELEV: GR 2141' DF 2143' KB 2146'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 207' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ALFRED J. DREILING, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

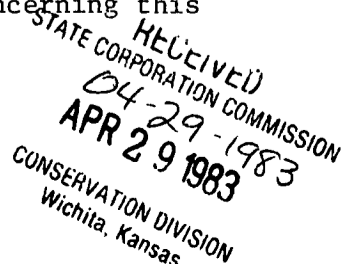
SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of April, 1983.



MY COMMISSION EXPIRES:

Allen P. Dreiling (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	0'	60'		
Shale	60'	210'		
Shale	210'	373'		
Shale	373'	907'		
Sand	907'	1129'		
Shale	1129'	1190'		
Lime	1190'	1462'		
Anhy.	1462'	1502'		
Shale	1502'	1646'		
Shale & Lime	1646'	2158'		
Shale & Lime	2158'	2370'		
Shale & Lime	2370'	2635'		
Shale & Lime	2635'	2864'		
Shale & Lime	2864'	3075'		
Lime & Shale	3075'	3212'		
Lime & Shale	3212'	3344'		
Lime	3344'	3448'		
Lime	3448'	3543'		
Lime	3543'	3642'		
Lime	3642'	3680'		
Lime	3680'	3704'		
Lime	3704'	3776'		
T.D.	3776'			
TOPEKA	3173			
HEESNER	3432			
TORONTO	3451			
LANSING-KC	2481			
KC BASE	3713			
CONGLOMERATES	3760			
ARBUCKLE NOT REACHED				
DST #1 3626-80 30-45 30-45 IFF 42-42# ISIP 1084# FFP 56-56# FSIP 1,000# TEMP 107° RECOVERED 30' SLIGHT OIL SPECKED MUD.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		207'	sunset	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

SIDE ONE

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PLUGGING CONTRACTOR Dreiling Oil, Inc. WELL PLAT (Office Use Only)

ADDRESS Box 1000 KCC

Victoria, KS 67671 KGS

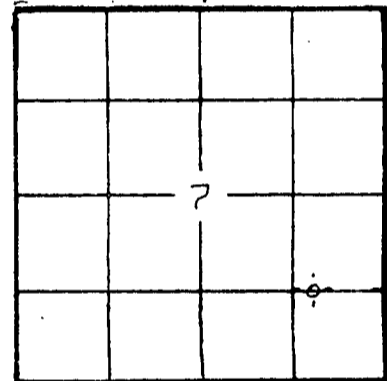
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SPUD DATE 4-8-83 DATE COMPLETED 4-14-83 PLG. [check]

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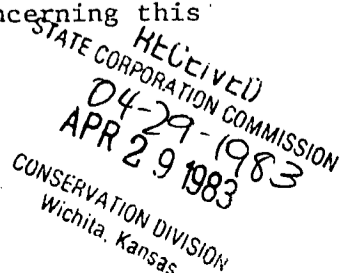
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Gas

Water %

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MCF

bbls.

CFPB

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