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C

SIDE ONE

Compt._

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, confidential and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE # 5329 EXPIRATION DATE	6-30-83
OPERATOR Dreiling Resources, Inc.	API NO. 15-051-23,406 -00-00
ADDRESS P. O. Box 278	COUNTY Ellis
Victoria, KS 67671	FIELD POL EXT.
** CONTACT PERSON ALTERED J DREILING PHONE 913 735 9225	
PURCHASER	LEASE Midwest
ADDRESS	WELL NO. 1
ADDRESS	WELL LOCATION SE/4
DRILLING Dreiling Oil, Inc.	
DRILLING Dreiting Oil, Inc.	1320 Ft. from South Line and
ADDRESS Box 1000	990 Ft. from East Line of (E)
Victoria, KS 67671	the SE (Qtr.) SEC 7 TWP 13 RGE 18 (\overrightarrow{W}).
PLUGGING Dreiling Oil, Inc.	WELL PLAT (Office
CONTRACTOR	Use Only)
ADDRESS Box 1000	KCC V
Victoria, KS 67671	KGS_/
TOTAL DEPTH 3776' PBTD	SWD/REP PLG.
SPUD DATE 4-8-83 DATE COMPLETED 4-14-83	7 7
ELEV: GR 2141' DF 2143' KB 2146'	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING	
USED TO DISPOSE OF WATER FROM THIS LEASE	· Landau de la constante de la
	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
<u> </u>	
ALERED J. DREILING, be	ing of lauful ago, horoby cortifies
that:	
I am the Affiant, and I am familiar with the co	
The statements and allegations contained therein are	true and correct.
•	Madharting
SUBSCRIBED AND SWORN TO BEFORE ME this 2814	day of APRIC.
19 <u>83</u> .	
Manager All Files Court (Inc.)	C100 P 10 10 1
Ellis County, Ke	(NOTARY PUBLIC)
MY COMMISSION EXPIRES:	
MY COMMISSION EXPIRES: ** The person who can be reached by phone regarding information.	any questions concerning this
•.	Apr 2 Com.
	CONSERVATION - 1983
	CONSERVATION DIVISION
	Willa Kan DIVISIO

CONSEAVATION DIVISION

OPERATOR Dreiling Resources, Inc.LEASE Midwest SEC. 7 TWP. 13 RGE. 18

OR OTHER DESCRIPTIVE INFORMATION. Description and productions and about personness of reviews. Description (CONTRICT, CE. TOP SOTTON. DAMATION SOCIATION, CONTRICT, CE. TOP SOTTON DAMATION SOCIATION, CONTRICT, CE. TOP SOTTON DAMATIC SOCIATION SOCI		IN WELL					WELL N	I SH	1	AL MARI	ERS, LOGS RUN,
Post Rock Shale Go	Show all important zonos of porosity and contents thereof; cored interval cluding depth interval rested, cushion used, time tool open, flowing and s			als, and all dr shut-in pressure	ill-sten s, and	n tests, in- recoveries.	- OR OTHER DESCRIPTIVE IN			INFORMATION.	
Post Rock Shale 60 210 Shale 60 210 Shale 60 210 373 Shale 210 373 373 Shale 373 907 1129 Shale 373 907 1129 1190 1190					ТОР	\bot	воттом		NAME		DEPTH
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New or (Used)) Purpose of string Size hole drilled Size coning set (In 0,0). 12 1/4" 8 5/8" 207' Sunset 150 LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth Interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Production —I.P. Oil Ges Water 97 Bottom -I.P. Oil Bottom —I.P. Oil Bottom —III Bottom —	FORMATION DESCRIPTION, CONTENTS, ETC. Check if no Drill Stem Tests Run. Post Rock Shale Shale Shale Shale Shale Lime Anhy. Shale & Lime Lime Lime Lime Lime Lime Lime Lime				0' 60' 210' 373' 907' 1129' 1190' 1462' 1502' 1646' 2158' 2370' 2635' 2864' 3075' 3212' 3344' 3543' 3642' 3680' 3776' 3173 3432 3448'		60' 210' 373' 907' 1129' 1190' 1462' 1502' 1646' 2158' 2370' 2635' 2864' 3075' 3344' 3543' 3642' 3680' 3776'			e e	
Purpose of string Size hole drilled Size casing set Weight lbs/ft. Setting depth Type cement Socks Type and percent edditives 12 1/4" 8 5/8" 207' SUINSEL 150 LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Socks cement Shots per ft. Size betting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Production Producting method (flowing, pumping, gas lift, etc.) Gravity Estimated Production -I.P. Gas Mater Ma	If additional	space is n	eeded use	Page 2,	Side 2						
Purpose of string Size hole drilled "(in 0.0") Weight list/ft. String depth Sacks CFPB 12 1/4" 8 5/8" 207" Sunset 150 LINER RECORD PERFORATION RECORD Top, ft. Bettom, ft. Sacks cement Shots per ft. Size 6 type Depth interval TUBING RECORD Depth interval ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval Amount and kind of material used Depth interval treated Dete of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Estimated Production CFPB Depth Depth	Report of all strings	s set — surface,			CASING						e and percent
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Amount and kind of material used Depth interval treated Production Producing method (flowing, pumping, gas lift, etc.) Estimated Production -I.P. Bibls. Gas Mater 76 Bibls. Gas-oil ratio CFPB	Size	Setting depth	Packer	set at							
Date of first production Producing method (flowing, pumping, gas lift, etc.) Estimated Production -I.P. Biblis. Gas Water 76 Biblis. Gas-oil ratio CFPB			ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECOR	D			
Estimated Production -I.P. Gas Water % Gas-oil ratio bbis. CFPB		Amo	unt and kind of	material used					De	pth inter	al treated
Estimated Production -I.P. Gas Water % Gas-oil ratio bbis. CFPB											
Estimated Production -I.P. Gas Water % Gas-oil ratio bbis. CFPB									+		
Estimated Production -I.P. Gas Water % Gas-oil ratio bbis. CFPB					···			<u>.</u>			
Estimated Production -I.P. Gas Water % Gas-oil ratio bbis. CFPB											
Production -I.P. bbls. MCF 6 bbls. CFPB	Date of first production		Produci	ng method (flow	ring, pumping,	gas lift	t, etc.)		Gravi	t <u>y</u>	
Production -1.1. bbis. MCF bbis. CFF	Estimated			1			Water 6	7	1	os-oil ratio	
ullet				bls.	·	MCF	T:				CFPB

CIDE	ONE

TPE	AFFIDAVII OF COMPLETION FORM	ACO-I WELL HISTORI
TIDE ONE		Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on <u>Side One</u> will be of public record and <u>Side Two</u> will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

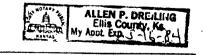
LICENSE #	5329	EXPIRATION DATE	€-3	o-83		
OPERATOR	Dreiling Resources, Inc.		API NO.	15-051-2	23,406-	00-00
ADDRESS	P. O. Box 278		COUNTY_	Ellis		
-	Victoria, KS 67671		FIELD	POLE	Ξ×τ	
** CONTACT	PERSON ALTERO J J PHONE 913 73		PROD. FO	ORMATION_		
PURCHASER			LEASE	Mid	west	and the second s
ADDRESS			WELL NO	•	1	
			WELL LO	CATION	SE/4	
DRILLING	Dreiling Oil, Inc.		1320 Ft.	. from	South	_Line and
CONTRACTOR ADDRESS	Box 1000		990 Ft.	. from	East	Line of
	Victoria, KS 67671	,	theSE	(Qtr.)SEC	7 TWP	13 RGE 18 (W)
PLUGGING	· Dreiling Oil, Inc.		<u> </u>	WELL PLA	T	(Office Use Only)
CONTRACTOR ADDRESS	Box 1000		1			KCC
	Victoria, KS 67671		<u> </u>			KGS
TOTAL DEPTH	3776' P	BTD				SWD/REP
	4-8-83 DATE COMPLET		-	ż –		PLG.
ELEV: GR_	2141' DF 2143' KB	2146'				•
DOCKET NO.	H (CABLE) (ROTARY) (AIR OF DISPOSAL OR REPRESSURI POSE OF WATER FROM THIS L	NG WELL BEING			 	1
Amount of s	urface pipe set and cemen	ted 207' I	OV Tool U	Jsed?		
THIS AFFIDATION,	VIT APPLIES TO: (<u>Circle O</u> Temporarily Abandoned, OW	NE) - Oil, Gas, S WO. Other	Shut-in (Gas Dry,	Dispos	al,
ALL REQUIRED	MENTS OF THE STATUTES, RU USTRY HAVE BEEN FULLY COM	LES AND REGULATION	ONS PROMU	JLGATED T	O REGUL	ATE THE OIL

AFFIDAVIT

DREILING _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

(Name) SUBSCRIBED AND SWORN TO BEFORE ME this 2814 _da\ 19<u>83</u>.



CONSERVATION DIVISION

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

**The person who can be reached by phone regarding any questions concerning this information.

**ATE COMPORATION COMMISSION

APR 29 1983

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SIDE TWO ACO-1 WELL HISTORY Dreiling Resources, Inc.LEASE Midwest SEC. 7 TWP. 13 RGE. OPERATOR WELL NO. FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval rested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP Check if no Drill Stem Tests Run. Post Rock 0' 60' 210' Shale 60' 210' 373' Shale 373' 907' Shale Sand 907' 1129' 1129' 1190' Shale 1462' Lime 1190' 1502' 1462' Anhy. 1502' 1646' Shale 1646' 2158' Shale & Lime 2158' 2370' Shale & Lime 2370' 2635' Shale & Lime 2635' 2864' Shale & Lime 2864' Shale & Lime 3075' 3075' 3212' Lime & Shale Lime & Shale 3212' 33441 3344' 3448' Lime 3448' Lime 3543' 3642' 3543' Lime 3642' Lime 3680' Lime 3680' 37041 3704' 3776' Lime 3776' T.D. TOPELLA 3173 HEEBAER 3432 TORONTO 34-51 LANSING-KC KC BASE 34-81 3713 CONGLOMERATE ARBUCKLE NOT REACHED Dar # 1 3426-80 3626-80 30-45-30-45 42-42" ISIP 1084" FFP 56-56" エニア FXIP 1,000 RECOVERED 30' SLIGHT OIL SPECKED M If additional space is needed use Page 2, Side 2 Report of all strings set --- surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent additives Size hole drilled Size casing set Weight lbs/ft. Setting depth Purpose of string Sacks 12 1/4" 8 5/8' 207' 150 sunset LINER RECORD PERFORATION RECORD Size & type Depth Interval Bottom, ft. Sacks cement Shots per ft. Top. ft. TUBING RECORD Sixe Setting depth ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used

Date of first production Producing method (flowing, pumping, ges lift, etc.) Gravity Ges-oil retio Oil Estimated % Production -I.P. CFPB MCF bbls. Disposition of gas (vented, used on lease or sold) Perforations