

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5151 EXPIRATION DATE 1983

OPERATOR Gear Petroleum Company, Inc. API NO. 15-051-23,138-00-00

ADDRESS 300 Sutton Place COUNTY Ellis

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION

PHONE 316 265 3351

PURCHASER LEASE Schmeidler

ADDRESS WELL NO. 1-6

DRILLING Red Tiger Drilling Company WELL LOCATION NW NW SE

CONTRACTOR 1720 KSB & T Bldg. 330 Ft. from North Line and

ADDRESS Wichita, KS 67202 330 Ft. from West Line of

PLUGGING Allied Cementing Company the SE (Qtr.) SEC 6 TWP 13S RGE 18W.

CONTRACTOR Box 31, 332 W. Wichita

ADDRESS Russell, KS 67665

TOTAL DEPTH 3840' PBTD

SPUD DATE 10-11-82 DATE COMPLETED 10-23-82

ELEV: GR 2167 DF 2170 KB 2172

DRILLED WITH (CANNED) (ROTARY) (XIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 238' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

		6	

KCC   
KGS   
SWD/REP   
PLG.

A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jim Thatcher*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of November, 1982.



*Helen L. Cover*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 08 1982  
15-051-23-138  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

15-051-23138-00-00

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum LEAS# 1-6 Schmeidler SEC. 6 TWP. 13S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	270	Anhydrite	1489
Sand & Shale	270	651	Topeka	3210
Shale	651	955	Heebner	3444
Sand	955	1165	Toronto	3464
Shale & Red Bed	1165	1487	LKC	3492
Anhydrite	1487	1530	Base LKC	3725
Shale	1530	1670	Arbuckle	3786
Sand & Shale	1670	1997		
Shale	1997	2715		
Shale/Lime	2715	2880		
Shale & Lime	2880	3020		
Lime & Shale	3020	3150		
Lime	3150	3840		
RTD		3840		
DST #1: 3236-50, Times 30/30/45/90, 80' Mud, Plug tool, no press				
DST #2: 3508-30, Times 30/30/30/30, 5' Mud, Flow P 21/21-21/21 SIP 21/21				
DST #3: 3543-68, Times 30/30/30/30, 20' Mud, Flow P 31/31-63/63, SIP 627/298				
DST #4: 3598-3639, Times 30/30/30/30, 10' Mud, Flow P 53/53-74/74, SIP 815/696				
DST #5: 3657-96, Times 30/30/30/30, 5' Mud, Flow P 42/1/2-42/42, SIP 42/42				
DST #6: 3748-92, Times 30/30/30/30, 5' OSM, Flow P 53/53-53/53, SIP 53/53				
DST #7: 3746-3800, Times 30/30/30/30, 10' Mud, Flow P 21/21-32/31 SIP 32/31				

RELEASED

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	245'	Common	165 sx	2% Gel., 3% C.C.

FROM CONFIDENTIAL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	