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FIDAVIT	OF	COMPLETION	FORM	ACO-1	WELL	HISTORY	
						Compt.	

SIDE ONE Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log EXPIRATION DATE LICENSE # 8481 \_\_\_\_ API NO. 15-051-23,415-00-00 OPERATOR Gold Crown Oil 209 West 12th COUNTY Ellis **ADDRESS** Hays, KS 67601 FIELD PROD. FORMATION \*\* CONTACT PERSON Jason Dinges PHONE 913-625-4917 \_\_\_ LEASE Schmeidler PURCHASER WELL NO.1 ADDRESS WELL LOCATION SE SE SE Duke Drilling Co., Inc. 330 Ft. from South Line and DRILLING 330 Ft. from <u>East</u> Line of CONTRACTOR-P.O. Box 823 ADDRESS the SE (Qtr.) SEC6 TWP 13 RGE 18 (W). Great Bend, KS 67530 (Office WELL PLAT Duke Drilling Co., Inc. PLUGGING Use Only) CONTRACTOR P.O. Box 823 ADDRESS KCC KGS Great Bend, KS 67530 SWD/REP 3850' TOTAL DEPTH PLG. SPUD DATE 3-31-83 DATE COMPLETED 4-5-83 DF кв <u>2177</u> DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_248 \_\_\_DV Tool Used? Amount of surface pipe set and cemented\_\_\_\_ THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other\_\_\_\_ ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT , being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. SUBSCRIBED AND SWORN TO BEFORE ME this 19 HECENOTARY PUBLIC) STATE CORPORATION COMMISSION MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions oncerning this CONSERVATION DIVISION information. Wichita, Kansas

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