

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31980

Name: Lotus Operating Co. L.L.C.

Address 107 N. Market, Suite 416
Wichita, Kansas 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Timothy D. Hellman

Phone (316) 262-1077

Contractor: Name: Shields Drilling Co.

License: 5184

Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-29-98 6-8-98
Spud Date Date Reached TD Completion Date
KCC by V.C. KCC by V.C.

API No. 15- 051-24983-0016

County Ellis

NW - NE - NE. Sec. 5 Twp. 13 Rge. 19 E
X W

330' Feet from S (circle one) Line of Section

990' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Slaughter Well # 1

Field Name Wildcat

Producing Formation NONE

Elevation: Ground 2162' KB 2167'

Total Depth 3900' PBDT _____

Amount of Surface Pipe Set and Cemented at 226' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D4A, 7-8-98 V.C.
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____

Dewatering method used N/A

Location of fluid disposal if hauled offsite: JUN 26 1998
06-26-1998

Operator Name _____ CONSERVATION DIVISION
WICHITA, KS

Lease Name _____ License No. _____

Quarter PROB. CON. 10-10-10 Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Timothy D. Hellman

Title Managing Member Date 6-24-98

Subscribed and sworn to before me this 24th day of June, 19 98.

Notary Public Debbie R. Sheets

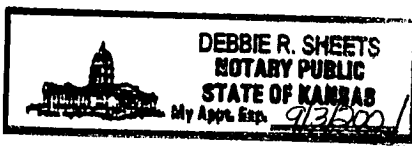
Date Commission Expires 9/3/2001

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)



SIDE TWO

Operator Name Lotus Operating Co., L.L.C. Lease Name Slaughter Well # 1
 Sec. 5 Twp. 13 Rge. 19 East County Ellis
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: D-I, N/D

Name	Formation (Top), Depth and Datums		Datum
	Top	Datum	
Anhy	1500	+667	
Heeb	3438	-1271	
Tor	3458	-1291	
Lans	3479	-1312	
BKC	3725	-1558	
Arb	3849	-1682	
RTD	3900	-1733	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	226	60/40 poz	140	2%G, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size none Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>				

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

15-051-24983-00-00
DST'S ORIGINAL

DST # 1 3390-3410 30/30/30/30

Rec: 10' CO, 20' OCM, 60' MW

IHP: 1616#, IFP: 31/53#, ISIP: 951#, FFP: 85/85#, FSIP: 951#, FHP: 1584#

Temp: 110 deg. F

DST # 2 3428-3525 30/30/30/30

Rec: 55'M w/ oil spots

IHP: 1676#, IFP: 19/29#, ISIP: 729#, FFP: 39/39#, FSIP: 679#, FHP: 1666#

Temp: 108 deg. F

DST # 3 3528-3570 30/45/30/45

Rec: 60' GIP, 90' SOCM

IHP: 1706#, IFP: 19/29#, ISIP: 483#, FFP: 39/39#, FSIP: 452#, FHP: 1666#

Temp: 110 deg. F

DST # 4 3583-3700 30/30/0/0

Rec: 15' DM w/ oil spots

IHP: 1816#, IFP: 19/29#, ISIP: 719#, FFP: none, FSIP: none, FHP: 1736#

Temp: 110 deg. F

DST # 5 3786-3835 30/45/30/45

Rec: 2' CO, 13' MW w/ oil spts

IHP: 1966#, IFP: 19/29#, ISIP: 1126#, FFP: 39/49#, FSIP: 1066#, FHP: 1886#

Temp: 112 deg. F

FROM CONFIDENTIAL

RECEIVED
JUN 19 1998

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 1998

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

3356

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Russell

DATE <u>6-8-98</u>	SEC. <u>5</u>	TWP. <u>13</u>	RANGE <u>19</u>	CALLED OUT <u>5:45 AM</u>	ON LOCATION <u>7:15 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>2:45 PM</u>
LEASE <u>SLAUGHTER</u>	WELL # <u>1</u>	LOCATION <u>I-70 Yocemento Exit 2 1/2 N 1 1/2 W ss</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR SHIELDS DRIG Rig # 2

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8 T.D. 3900'

CASING SIZE 8 5/8 SURFACE DEPTH 226'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 F-H DEPTH 3850'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 SK 6 3/4 60 gel

1/4 #10-SEAL

PER SK.

COMMON	<u>135</u>	@	<u>6.35</u>	<u>857.25</u>
POZMIX	<u>90</u>	@	<u>3.25</u>	<u>292.50</u>
GEL	<u>11</u>	@	<u>9.50</u>	<u>104.50</u>
CHLORIDE		@		
<u>Flashed</u>	<u>56</u>	@	<u>1.15</u>	<u>64.40</u>
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>236.25</u>
MILEAGE	<u>42 / SK / Mile</u>			<u>100.00</u>
TOTAL				<u>1651.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Will

345 HELPER Will

BULK TRUCK DRIVER Jason

213 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

REMARKS:

- 25 SK @ 3850'
 - 25 SK @ 1500'
 - 100 SK @ 260'
 - 40 SK @ 270'
 - 10 SK @ 40' + WIPER Plug
 - 15 SK @ RAT HOLE
 - 10 SK @ MOUSE HOLE
- THANK'S

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>580.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@	<u>2.85</u>
PLUG <u>8 5/8 Dry Hole</u>		@	<u>23.00</u>
		@	
		@	
TOTAL <u>631.50</u>			

CHARGE TO: LOTUS OPERATING Co. LLC

STREET 107 N. Market # 416

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 1998

TAX _____

TOTAL CHARGE _____ CONSERVATION DIVISION
WICHITA, KS

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Kenny Dinkel

PRINTED NAME

ALLIED CEMENTING CO., INC. 3351

Federal Tax I.D.#

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Russell

15-051-24983

DATE <u>5-29-98</u>	SEC. <u>5</u>	TWP. <u>13</u>	RANGE <u>19</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Slaughter</u> WELL # <u>1</u>			LOCATION <u>I-70 Vocemento Exit</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 x 1 1/2 w 98</u>				

CONTRACTOR SHIELD'S DRIG. Rig #2 OWNER Same

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4</u>	T.D. <u>229</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>226'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT AMOUNT ORDERED 140 SK 60 29 GEL 390 CC

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/2 BBL

EQUIPMENT

COMMON	<u>8A</u>	@	<u>6.35</u>	<u>533.40</u>
POZMIX	<u>5L</u>	@	<u>3.25</u>	<u>182.00</u>
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>A</u>	@	<u>28.00</u>	<u>42.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>147.00</u>
MILEAGE	<u>4 1/2</u>	@	<u>1.00</u>	<u>100.00</u>

PUMP TRUCK # 345 CEMENTER Alan HELPER Will

BULK TRUCK # 160 DRIVER Darin

BULK TRUCK # _____ DRIVER _____

TOTAL 1073.40

REMARKS:

Cement CIRCULATED

THANK'S

SERVICE FROM CONFIDENTIAL

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>11</u>		@	<u>2.85</u> <u>31.35</u>
PLUG <u>8 5/8 WOODEN</u>		@	<u>45.00</u>
		@	
		@	

TOTAL 546.35

CHARGE TO: LOTUS OPERATING Co.

STREET 107 N. Market #416

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT RECEIVED

KANSAS CORPORATION COMMISSION

@ _____

@ JUN 26 1998

@ _____

@ CONSERVATION DIVISION

@ WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME