

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198  
name A. Scott Ritchie  
address 125 N. Market, Suite 950  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jeff Christian  
Phone 316/267-4375

Contractor: license # 6033  
name Murfin Drilling Co.

Wellsite Geologist Jeff Christian  
Phone 316/367-4375

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

1/15/85 1/21/85 1/21/85  
Spud Date Date Reached TD Completion Date  
3865' N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 217 feet depth to surface w/ 140 SX cmt

API NO. 15- 051-24,138-00-00

County Ellis

E/2 SE SE Sec 5 Twp 13S Rge 19 West

660 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

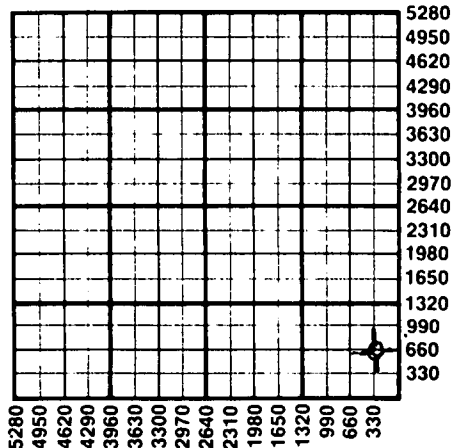
Lease Name Slaughter Well# 1

Field Name

Producing Formation N/A

Elevation: Ground 2168' KB 2173'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

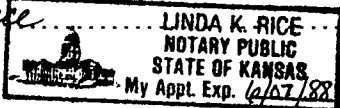
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-111 form with all temporarily abandoned wells. Submit CP-111 form with all plugged wells. Submit CP-111 form with all plugged wells. Submit CP-111 form with all plugged wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Operator Date 2/08/85

Subscribed and sworn to before me this 8th day of February 1985

Notary Public Linda K. Rice Date Commission Expires 6/07/88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 11 1985  
DR-11-1985  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

Sec 5 Twp 13S Rge 19W

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Slaughter Well# 1 SEC 5 TWP. 13S RGE. 19W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 from 3562'-3588' (70' & 90' zones).  
 Recovered 330' of oil spotted muddy water.  
 IFP:55-99#/45"; ISIP:851#/45";  
 FFP:154-175#/45"; FSIP:840#/45".

DST #2 from 3648'-3692' (160' & 180' zones). Recovered 120' of oil spotted watery mud.  
 IFP:77-77#/45"; ISIP:186#/45";  
 FFP:99-99#/45"; FSIP:143#/45".

DST #3 from 3802'-3865' (Cong. Sand).  
 Recovered 320' of oil spotted watery mud.  
 IFP:88-143#/30"; ISIP:991#/30";  
 FFP:186-197#/30"; FSIP:926#/30".

Name	Top	Bottom
Anhydrite	1510' (+ 663)	
B/Anhy	1547' (+ 626)	
Topeka	3214' (-1041)	
Heebner	3453' (-1280)	
Toronto	3475' (-1302)	
Lansing	3497' (-1324)	
B/KC	3743' (-1570)	
Marmaton	3778' (-1605)	
LTD	3861' (-1688)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	23#	217'	common	140	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) .....

Dually Completed.  Commingled

PRODUCTION INTERVAL: .....