UKIGINAL

¥*.

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 007-20769 () ()
RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY	County Grant East
• • • • • • • • • • • • • • • • • • •	approx. E/2 SE/4 SE/4sec. 19 Twp. 28S Rge. 36 X West
Operator: License # 5447	660 Ft. North from Southeast Corner of Section
Name: OXY USA Inc.	Ft. West from Southeast Corner of Section
Address: P. O. Box 26100	(MOTE: Locate well in section plat below.)
city/state/zip: Okla. City, OK 73126-0100	Lease Name Spikes A Well # 3
Purchaser:	Field Name Kansas Hugoton Gas
PEPL	Producing Formation Morrow
Operator Contact Person: Raymond Hui Phone: (405) 749-2471	Elevation: Ground 3088' KB 3098'
Designate Type of Original Completion New Well Re-Entry X Workover	5280 4950
Date of Original Completion 10-12-1988	4620 4290
Name of Original Operator OXY USA, Inc.	3960 3630
Original Well Name Spikes B #1	3300
Date of Recompletion:	2640
2-17-1990 3-2-1990	061 1980 N
Completed Completed	990
Re-entry Workover 🖺	O 2 2 3 330
Designate Type of Recompletion/Workover: Oil SWD Temp. Abd.	36694546686888888888888888888888888888888
X Gas Inj Delayed Comp.	KOD STATES OF THE STATES OF TH
Ory Other (Core, Water Supply, etc.)	03-07-90 (F) K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Deepening X Re-perforation Plug Back6050' PBTD	Wireline Log Received
Conversion to Injection/Disposal	C Drillers Timelog Received
Is recompleted production:	- Distribution KCC SWD/Rep NGPA
Commingled Docket No	KGS PlugOther (Specify)
Dual Completion Docket No Other (Disposal or Injection?)	Capecity
Docket No.	
prior to or with this form for approval of commingling or du	of the recompletion of any well. Rules 82-3-107 and 82-3-141 onfidential for a period of 12 months if requested in writing attaility in excess of 12 months. One copy of any additional sted) shall be attached with this form. Submit ACO-4, or ACO-51
All requirements of the otations	
all requirements of the statutes, rules and regulations promuly with and the statements harein are complete and correct to the $oldsymbol{ iny}$	gated to regulate the oil and gas industry have been fully complied me best of my knowledge.
	Operations Drilling Managerte 3-6-1990
··· (March 19 90
lotary Public Dearra Russell	Date Commission Expires 3/9/92
	vace confinssion expires

SIDE THO Lease Name Spikes A Well # 3 Operator Name OXY USA Inc. Sec. 19 Twp. 285 Rge. 36 West County GRANT RECOMPLETION FORMATION DESCRIPTION Log Sample No new logs have been run <u>Name</u> Top **Bottom** Morrow 5301 5310' ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement | # Sacks Used Type and Percent Additives X Perforate Protect Casing 5301 5310 No additional cementing record Plug Back TD __ Plug Off Zone PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 4 Morrow 5301-5310' <u>Acidi</u>zed w/2000 gal 15% HCL PBTD 6050' _____Plug Type _____Cement blug TUBING RECORD Size 2 3/8" Set At 5323' Packer At _____ Was Line: Rom ____ Y __X ___N

Estimated Production Per 24 Hours Oil _____ Bbls. Water 337 Bbls. ____ Gap-Oil-Ratio

Date of Resumed Production, Disposal or Injection 3-2-1990



15-067-20769-0001

OXY USA INC.

Box 26100, Oklahoma City, OK 73126-0100 Telephone 405 749-2000

Court in middless

March 6, 1990

Kansas State Corporation Commission Conservation Division 200 Colorado Derby Building Wichita, Kansas

RE: Spikes A #3

SE/4 Sec. 19-28S-36W Grant County, Kansas

Gentlemen:

Enclosed for submission is Form ACO-2 for the referenced well which has been recently recompleted. We respectfully request that all information relative to the drilling and completion of this well be held confidential.

Sincerely yours,

Raymond Hui

Mid-Continent Region

Attachment

MAR 0 7 1990,

Wichita Kansas