

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6308 EXPIRATION DATE 6/30/83
OPERATOR AzTex Petroleum Corp. API NO. 15-051-23,248-00-00
ADDRESS 100 W. Clarendon, Suite 1750 COUNTY Ellis
Phoenix, AZ 85013 FIELD Wildcat
** CONTACT PERSON Allen J. Gross PROD. FORMATION N/A
PHONE 602-263-5260

PURCHASER LEASE Betty Holt
ADDRESS WELL NO. Holt #1A
WELL LOCATION SE NW NE

DRILLING C & R Drilling 660 Ft. from N Line and
CONTRACTOR 410 17th St. Suite 1140 990 Ft. from W Line of
ADDRESS Denver, CO 80202 the NE (Qtr.) SEC 16 TWP 13 RGE 19W.

PLUGGING Sunoil well Cementing
CONTRACTOR C & R Drilling
ADDRESS as above

WELL PLAT grid with 4 columns and 4 rows, mostly empty.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG [checked]

TOTAL DEPTH 3895 PBTD
SPUD DATE 12.22.82 DATE COMPLETED 12/30/82
ELEV: GR 2082 DF 2085 KB 2087

DRILLED WITH (CABLE) (ROTARY) (SPEAR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 85 1/2" 257' DV Tool Used? NO
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Allen J. Gross, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Allen J. Gross (Signature), Vice President
day of March

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of March 19 83.

Notary Public Signature: Rachelle Lewis (NOTARY PUBLIC)

My Commission Expires Jul. 22, 1985

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
MAR 28 1983
03-28-83
CONSERVATION DIVISION
Wichita, Kansas

STW TWO

OPERATOR AZTEK PETR CORP

LEASE HOLT

ACQ-1 WELL HISTORY
 SEC. 16 TWP. 12s RGE. 19W
 HOLT I A

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LIME	3569	3584		
SHALE	3585	3588		
LIME	3589	3602		
SHALE	3603	3609		
LIME	3610	3622		
SHALE	3623	3626		
LIME AND SHALE	3627	3640		
LIME	3641	3651		
SHALE	3652	3682		
LIME	3683	3700		
LIME AND SHALE	3701	3712		
SHALE AND LIME	3713	3750		
SHALE	3751	3760		
DOLOMITE	3761	3895		
DST NO. 3 MISRUN				
DST NO. 4 3575 to 3614				
IHP 1963				
IFP 31 31 30				
ISIP 207 45				
FFP 41 41 45				
FSIP 62 45				
REC. 30' muddy wtr				
DST NO. 5 3438 to 3468				
MISRUN				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12½	8 5/8	20#	250'	common	160	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			N/A		
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCP bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPD
	Perforations	