

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5252

Name: R.P. Nixon Operations, Inc.

Address 207 West 12th Street

City/State/Zip Hays, Kansas 67601-3898

Purchaser: \_\_\_\_\_

Operator Contact Person: Dan A. Nixon

Phone ( 913 ) 628-3834

Contractor: Name: VonFeldt Drilling

License: 9431

Wellsite Geologist: Dan A. Nixon

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

\* 4 1/2" casing was set and will be pulled.

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

1/2/97 1/18/97 2/4/97  
Spud Date Date Reached TD Completion Date

API NO. 15- 051-249480000

County Ellis

SW - SW - SW Sec. 3 Twp. 13 Rge. 19  X W

330 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Kreutzer Well # 1

Field Name Kreutzer

Producing Formation dry hole (perforated L/KC, non-commercial)

Elevation: Ground 2142 KB 2147

Total Depth 3840' PBDT 3768' (cement)

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used?  Yes  XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A 3-11-97 JK  
(Data must be collected from the Reserve Pit)

Chloride content 23,000 ppm Fluid volume 250 bbls

Dewatering method used allow solids to settle and remove liquid

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. CS Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the KCC Conservation Office, Wichita State Office Building, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

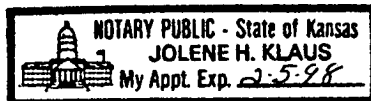
Signature \_\_\_\_\_  
Title President Date 3/3/97

Subscribed and sworn to before me this 3rd day of March,  
19 97.

Notary Public Jolene H. Klaus

Date Commission Expires 2-5-98

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(specify)



Operator Name R.P. Nixon Operations, Inc. Lease Name Kreutzer Well # 1

Sec. 3 Twp. 13 Rge. 19  East  West  
 County Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: Radiation Guard Log by Mercury Wireline	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">Name</th> <th style="width:20%;">Top</th> <th style="width:40%;">Datum</th> </tr> <tr> <td>Anhydrite</td> <td>1461'</td> <td></td> </tr> <tr> <td>Anhydrite base</td> <td>1508'</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3179'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3418'</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3440'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3462' (-1315)</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>3703'</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3725'</td> <td></td> </tr> <tr> <td>Conglomerate</td> <td>3762'</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3806' (-1659)</td> <td></td> </tr> <tr> <td>RTD</td> <td>3840'</td> <td></td> </tr> <tr> <td>LTD</td> <td>3840'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1461'		Anhydrite base	1508'		Topeka	3179'		Heebner	3418'		Toronto	3440'		Lansing	3462' (-1315)		Base Kansas City	3703'		Marmaton	3725'		Conglomerate	3762'		Arbuckle	3806' (-1659)		RTD	3840'		LTD	3840'	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8"		207'	60/40 Pozmix	135	2% gel, 3% CaCl
Production	7"	4 1/2" (to be pulled)		3839'	Allied ASC	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	3646-48' 3558-60' 3548-50' 3497-99'	
	3480-82' 3468-70' 3441-43'	

TUBING RECORD		Size non-commercial - casing to be pulled	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 2/13/97		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 10.08* (1st day)	Bbls.	Gas Mcf	Water 39	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

\*NOTE: Production fell to 2.52 barrels/day by the 3rd day of producing and to 1.68 barrels/day by the 6th day.

MSD 0.5 1997

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