

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5145
name Dreiling Oil, Inc.
address Box 1000
Victoria, KS. 67671
City/State/Zip

Operator Contact Person Bill Draper
Phone 913.735-2204

Contractor: license # 5145
name Dreiling Oil, Inc.

Wellsite Geologist Larry Gray
Phone 316.838-7295

PURCHASER Permsian Corp.
AC-KC

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-28-84 9-3-84 9-19-84
Spud Date Date Reached TD Completion Date

3885'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 212' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-051-23,996-00-00

County Ellis

NW NW NW Sec. 9 Twp. 13 Rge. 19 East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

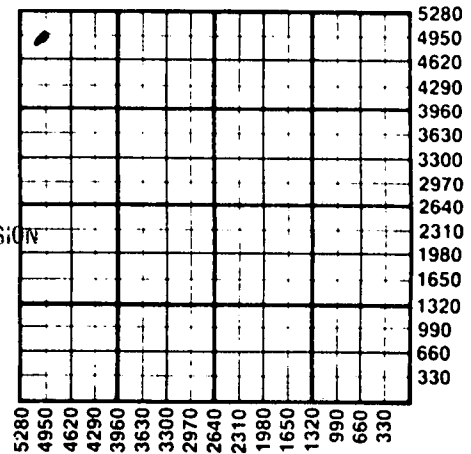
Lease Name Johnson Well# 4

Field Name Yosemite

Producing Formation Kansas City & Cong.

Elevation: Ground 2152' KB 2157'

Section Plat



RECEIVED

SEP 28 1984
09-28-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Draper
Title Vice Pres. - Drlg. & Prod. Date 9-27-84

Subscribed and sworn to before me this 27th day of September 19 84

Notary Public Patty Dreiling
Date Commission Expires 8-30-86

NOTARY PUBLIC
PATTY DREILING
Ellis County, Kansas
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 9 Twp. 13 Rge. 19 West

SIDE TWO

Operator Name Dreiling Oil, Inc. Lease Name Johnson Well# 4 SEC. 9 TWP. 13 RGE. 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
			Anhy.	1500'	
			Topeka	3200'	
			Heebner Sh.	3436'	
			Toronto Ls.	3460'	
			Lans.-Kans. City	3481'	
			Base Kans. City.	3720'	
			Cong.	3790'	
			Arbuckle	3861'	
Post Rock	0'	71'			
Shale	71'	960'			
Sand	960'	1178'			
Shale	1178'	1499'			
Anhy.	1499'	1536'			
Shale	1536'	1855'			
Lime & Shale	1855'	2244'			
Shale & Lime	2244'	2975'			
Lime	2975'	3885'			
T.D.	3885'				

Lansing "I" 3636-40 Lt. tan, fxln, foss., ls. poor por., stpd. stn., SSO.
 "J" 3660-65 Lt. tan, fxln, foss., cherty ls. pr.-fr por., sptd. stn., SSO, odor
 "K" 3673-82 Lt. gray, xln, ool. 800c.ls., pr.-fr. por, sptd. stn. SSO, sl. odor
 Cong. Sd 3810-19 Lt. gray, fine grained, clear, rounded sd. fair par, blk. residue SO

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		212'	quick-set	135	
Production	7 7/8"	5 1/2"		3881'	ASC	175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3811' to 3818'			2000 gals. 15% mud acid			3811'-18'
2	3636', 3640', 3662', 3664', 3674' & 3680'			1500 gals. 15% mud acid & 3000 gals. 28% demulsion acid			same as perf.
2	3674'-82', 3661'-65' & 3636'-40'						same as perf.
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
9-20-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
25		none	none		36		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION open hole perforation other (specify) _____
 Disposition of gas: vented sold used on lease Dually Completed. Commingled