

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5210 EXPIRATION DATE June 30, 1983

OPERATOR Lebsack Oil Production API NO. 15-051-23,141-00-00

ADDRESS Box 489 COUNTY Ellis

Hays, KS 67601 FIELD

** CONTACT PERSON PROD. FORMATION

PHONE

PURCHASER LEASE KRAUS

ADDRESS WELL NO. 1-16

WELL LOCATION 900' SNL 300' WEL NW/4

DRILLING Abercrombie Drilling, Inc. Ft. from Line and

CONTRACTOR ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the NW (Qtr.) SEC 16 TWP 13 SRGE 19W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202

TOTAL DEPTH 3815' PBD

SPUD DATE 9/04/82 DATE COMPLETED 9/11/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 243.56' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

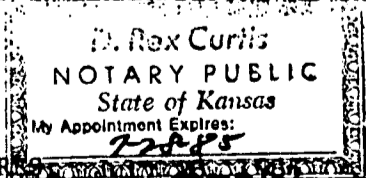
A F F I D A V I T

Bertha Lebsack, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

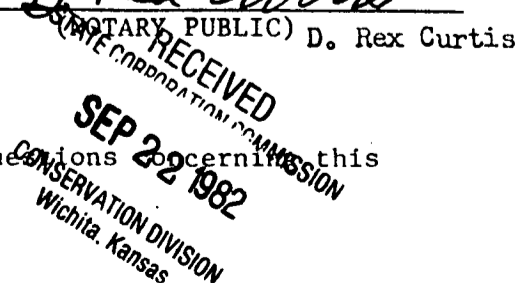
Bertha Lebsack (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of September, 19 82.



MY COMMISSION EXPIRES

D. Rex Curtis (Notary Public) D. Rex Curtis



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	252		
Sand & Shale	252	1145		
Shale & Sand	1145	1404		
Anhydrite	1404	1448		
Sand & Shale	1448	1710		
Shale	1710	2185		
Lime & Shale	2185	3359		
Lime	3359	3465		
Lime & Shale	3465	3500		
Lime	3500	3815		
Rotary Total Depth	3815			
<u>DST #1 - 3446' - 3500'</u>				
Test Tools open 30/m Closed 30/m Open 30/m Closed 30/m Recovery 190' mud. I.C.I.P. 943 F. C.I.P. - 864 Flow -44/124; and 115/159				
<u>DST #2 - 3692' - 3730'</u>				
Test tools open 30/m Closed 30/m Open 15/m and Closed 15/M Recovery 124 feet mud. I.C.I.P. 53 psi F. C.I.P. 220 psi Flow Pressures: 35/44 and 44/44				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	251.70'	Class A	170	2% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations