

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name DaMar Resources, Inc.  
Address P. O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser.....

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 4083  
Name Western Kansas Drilling, Inc.

Wellsite Geologist Jerry Green  
Phone (913) 625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

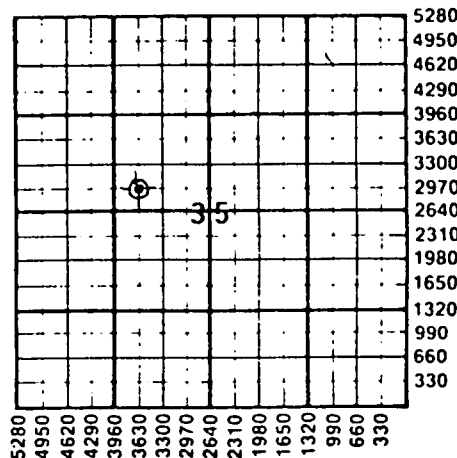
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..12-15-85.. ..12-23-85.. ..12-23-85  
Spud Date Date Reached TD Completion Date  
..3891'.....  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 288.5 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-051-24,365-0000  
County Ellis  
..SW..SE..NW Sec 35..Twp 13S Rge 19..  East  West

..2970... Ft North from Southeast Corner of Section  
..3630... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name F. Dinges 'A' Well # 1  
Field Name Wildcat

Producing Formation.....  
Elevation: Ground 2192 2197 KB  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water..3960 Ft North from Southeast Corner  
(~~SX cmt~~, pond etc) 3960 Ft West from Southeast Corner  
Sec 35 Twp 13S Rge 19  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President Date 1-7-86  
Subscribed and sworn to before me this 7th day of January 1986  
Notary Public Darlene Pearson  
Date Commission Expires 7-10-89



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 35 Twp 13 Rge 19 D

SIDE TWO

Operator Name ..... DaMar Resources, Inc. .... Lease Name..... E. Dinges 'A' ..... Well #. 1.....

Sec. 35 ..... Twp. 13S ..... Rge. 19 .....  East  West County..... Ellis.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 3414 - 3450 (Topeka)  
 45-45-45-45  
 ISIP - 1149 FSIP - 1117  
 IFP - 54-87 FFP - 98-120  
 Recovery: 160' MW

DST #2 - 3525 - 3552 (C)  
 45-45-45-45  
 ISIP - 757 FSIP - 746  
 IFP - 54-87 FFP - 98-152  
 Recovery: 200' MW

DST #3 - 3624 - 3705 (H, I, J)  
 30-30-30-30  
 ISIP - 789 FSIP - 757  
 IFP - 109-152 FFP - 163-185  
 Recovery: 160' mud

DST #4 - 3841 - 3863 (Straddle Arbuckle)  
 45-45-45-45  
 ISIP - 1075 FSIP - 927 IFP - 43-43 FFP - 54-54  
 Recovery: 50' MCO

Name	Top	Bottom
Topeka	3202	(-1005)
Heebner	3462	(-1265)
Toronto	3484	(-1287)
Lansing-K.C.	3508	(-1311)
Base Lansing-K.C.	3760	(-1563)
Arbuckle	3837	(-1640)
R.T.D.	3890	(-1693)
L.T.D.	3891	(-1694)

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	288.5'	60/40 poz	165	2% gel, 3% c.c.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....