

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC
address 970 Fourth Financial Center
City/State/Zip Wichita, Ks 67202

Operator Contact Person Don Beauchamp
Phone (316) 265-3311

Contractor: license # 5147
name BEREXCO INC

Wellsite Geologist Bob Lewellyn
Phone (316) 263-4132

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10/30/85 11/9/85 11-9-85
Spud Date Date Reached TD Completion Date

5360'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 313 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-22,091 6000

County Barber

150'E SE NW Sec 10 Twp 35S Rge 10 East West
(location)

3300 Ft North from Southeast Corner of Section
3150 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

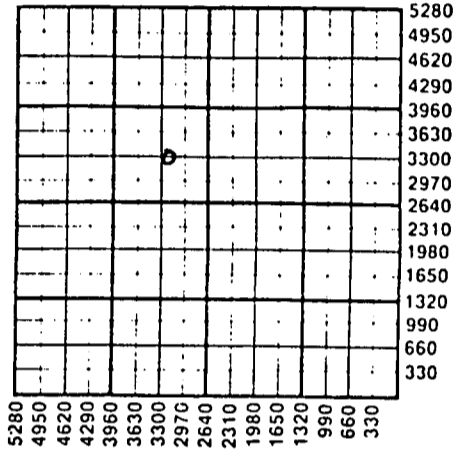
Lease Name SCHUPBACH Well# 1

Field Name

Producing Formation N/A

Elevation: Ground 1271' KB 1284'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Harry Schupbach
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Exec Vice President Date 12-5-85

Subscribed and sworn to before me this 5 day of December 19 85

Notary Public Patricia E. Heinsohn
Date Commission Expires 4-14-89

PATRICIA E. HEINSOHN
State of Kansas
My Appt. Exp. Apr. 14, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

DEC 9 1985
12-09-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 10 Twp 35S Rge 10E

Operator Name ...BEREXCO .INC..... Lease Name Schupbach.. Well# .1. SEC 10... TWP. 35S. RGE. 10..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 4739-4772 (Miss)
 30-45-120-90
 Weak blow
 Rec: 90' S1 OCM
 246/423 39/39 68/78

DST #2) 5186-5220 (Viola)
 30-30-30-30
 Weak blow 25 min & died
 Rec: 1' mud
 39/39 29/29 29/92

Name	Top	Bottom
K/C	4218(-2934)	
B/KC	4462(-3178)	
CherSh	4622(-3338)	
Miss	4739(-3455)	
Kind Sh	4941(-3657)	
Maquoketa	5121(-3837)	
Viola	5176(-3892)	
Simpson	5260(-3976)	
Wilcox	5300(-4016)	
LTD	5364'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor.....		20"		45'			
Surface.....	12-1/4"	8-5/8"	23#	313'	60-40 Poz	215	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	size	set at	packer at				
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed
 Commingled