

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wild Boys & The Silver Bullet

API NO. 15-007-21.067 8800

ADDRESS PO Box 4448

COUNTY Barber

Wichita, Kansas

FIELD WC

\*\*CONTACT PERSON John McPherson

PROD. FORMATION N/A

PHONE 264-1800

LEASE Schrock

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION C NE SE AUB KC

DRILLING Trans-Pac Drilling

660 Ft. from N Line and

CONTRACTOR

660 Ft. from E Line of

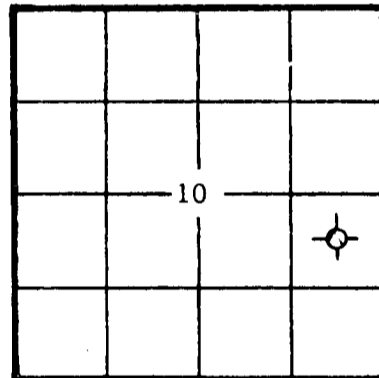
ADDRESS Suite 600, One Main Place

the SE SEC. 10 TWP. 35S RGE. 10W

Wichita, Ks.

WELL PLAT

PLUGGING Sun Oilwell Cementing



CONTRACTOR

KCC [checked] KGS [checked] (Office Use)

ADDRESS PO Box 169

Gt. Bend, Kansas 67530

TOTAL DEPTH 5375 PBD 40'-Surface

SPUD DATE 1-2-81 DATE COMPLETED 1-13-81

ELEV: GR 1270 DF 1276 KB 1277

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 316

DV Tool Used? STATE CORPORATION COMMISSION

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

RECEIVED FEB - 4 1982 02-04-82 CONSERVATION DIVISION Wichita, Kansas

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS employee (XOR)(OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Schrock LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF January, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF February, 19 81.

Donna Hale Ard

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC DONNA HALE ARD STATE NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: Misrun	3609		Heebner	-2331
	3938		Stalnaker	-2660
	4208		Kansas City	-2930
DST #2: 4733'-4790'	4615		Cherokee	-3337
30-60-60-60	4727		Mississippi	-3452
Weak blow building to fair blow	4944		Kinderhook	-3666
Recovered: 660' GIP	5122		Mquoketa	-3844
30' GCM	5178		Viola	-3900
30' GCM with oil specks	5262		Simpson	-3984
90' G & OCM				
CIP 1232-684 psi				
FP 77-77 psi, 99-99 psi				
HH 2329-2307 psi				
BHT 131°F				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	325	Common	275	2% Gel 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
Perforations		