

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7421 EXPIRATION DATE 6/30/83

OPERATOR THE PICKENS COMPANY, INC. API NO. 15-007-21,532 0000

ADDRESS 800 Preston Bank Building COUNTY BARBER

Dallas, Texas 75225 FIELD ----

\*\* CONTACT PERSON Mr. Roy J. Keene, Jr. PROD. FORMATION ----

PHONE 214/369-7471

PURCHASER ---- LEASE H. SCHUPBACH

ADDRESS ---- WELL NO. 1

WELL LOCATION C SW SW

DRILLING SLAWSON DRILLING COMPANY, INC. 660 Ft. from South Line and

CONTRACTOR CONTRACTOR 760 Ft. from West Line of

ADDRESS 200 Douglas Building the SW (Qtr.) SEC 3 TWP 35S RGE 10 (W).

Wichita, Kansas 67202

PLUGGING ALLIED CEMENTING CO., INC. WELL PLAT

CONTRACTOR CONTRACTOR (Office Use Only)

ADDRESS P. O. Box 31 KCC

Russell, Kansas 67665 KGS

TOTAL DEPTH 5330' PBT 5330' SWD/REP

SPUD DATE 11/19/82 DATE COMPLETED 12/4/82 PLG.

ELEV: GR 1264' DF 1270' KB 1270'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 261' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kathleen A. Yant, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kathleen A. Yant (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of December, 19 82.

Cheryl Morris (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 6, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 27 1982

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLER'S LOG</u>				
Red Bed	0'	1300'	Heebner	3602'
Lime & Shale	1300'	1930'	Stalnaker Sand	3934'
Shale & Lime	1930'	2260'	Kansas City	4191'
Lime & Shale	2260'	2892'	Stark	4339'
Shale & Lime	2892'	3162'	Cherokee	4593'
Lime & Shale	3162'	3675'	Mississippi	4702'
Shale & Lime	3675'	3900'	Kinderhook	4919'
K.C.	3900'	4522'	Chattanooga	5022'
Lime & Shale	4522'	4662'	Maquoketa	5083'
Cherokee	4662'	4735'	Viola	5121'
Mississippian	4735'	4948'	Simpson Dolomite	5193'
Kinderhook	4948'	5023'	Wilcox	5277'
Shale & Lime	5023'	5055'		
Kinderhook	5055'	5134'		
Viola	5134'	5290'		
Simpson	5290'	5330'		
RTD	5330'			
DST INFORMATION - SEE ATTACHED TESTS				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXX XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	24#	261'	Allied	175	60/40 Poz, 2% Gel 3% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF		CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		