

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name The Dane G. Hansen Trust
Address P.O. Box 187
City/State/Zip Logan, Kansas 67646

Purchaser Farmland Industries, Inc.

Operator Contact Person Dane G. Bales
Phone 913-689-4816

Contractor: License # 5783
Name Galloway Drilling Company, Inc.

Wellsite Geologist
Phone

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator Petroleum, Inc.
Well Name Schuster 'C' #1
Comp. Date 10/13/87 Old Total Depth 3950

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/30/88 7/11/88 9/7/88
Spud Date Date Reached TD Completion Date

3950
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 223 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 1700 feet depth to surf. w/ 400 SX cmt

Cement Company Name Allied Cementing Co., Inc.
Invoice # 52079 & 4495

10-24-88

API NO. 15-..... 051-24:523-X 00:01.....

County..... Ellis.....

SE.. NE.. SE.. Sec.. 1.. Twp.. 13.. Rge.. 20.. East
X West

1650.. Ft North from Southeast Corner of Section
330.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

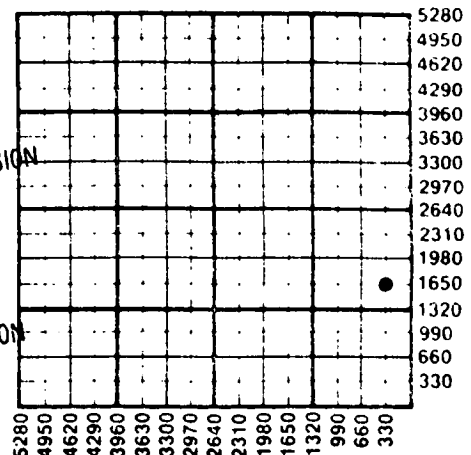
Lease Name..... Schuster..... Well #. 2.....

Field Name Pfeiffer North Ext. Schoenhalck, Sa

Producing Formation..... Marmaton.....

Elevation: Ground..... 2183..... KB..... 2188

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

OCT 17 1988

10-17-88

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # .. 73,443-C..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water..... Ft North from Southeast Corner
(Stream, pond etc.)..... Ft West from Southeast Corner
S/2 NE Sec 12 Twp 13 Rge 20 East X West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Lane Bales*.....

Title..... Manager..... Date 10/13/88

Subscribed and sworn to before me this 13 day of October, 1988

Notary Public..... *Betty Jane Bittel*.....
Betty Jane Bittel

Date Commission Expires July 17, 1992



BETTY JANE BITTEL
State of Kansas
My Appt. Exp. July 17, 1992

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

10-17-88
Form ACO-1 (5-86)

Sec. 13 Rge 20 Twp 13

SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name..... Schuster Well #..... 2

Sec.... 1 Twp.... 13S.. Rge.. 20W..... ☐ East
☒ West County..... Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... Surface.....		8 5/8"		223'		135	
..... Production.....		5 1/2"		3948'	Common	200	10% Salt-5% Gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3854-60	250 Gal. MCA	3854-60
4	3829-35	300 sx. cement for squeeze	3854-60
.....		100 Gal. 15% NE & 30 BBl. Wtr.	3829-35
.....		500 Gal. 15% Mud	3829-35
.....		750 Gal. 15% Demul.	3829-35

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	
2 1/2	3943		

Date of First Production	Producing Method			
9/16/88	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio Gravity
	2 Bbls	MCF	0 Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

..... 3829-35

☐ Dually Completed
☐ Conmingled

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