

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-.....051-24-577-00:00.....

County.....Ellis.....

SW... NW... SE... Sec. 1... Twp. 13... Rge. 20... X East
West

...1650... Ft North from Southeast Corner of Section
...2310... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Schuster.....Well #...3.....

Field Name.....Schoenthaler SW Ext.....

Producing Formation.....None.....

Elevation: Ground.....2146.....KB...2151.....

Operator: License #5285.....
NameThe Dane G. Hansen Trust.....
Address ...P.O. Box 187.....
City/State/Zip Logan, Kansas 67646.....

Purchaser.....None.....

Operator Contact PersonDane G. Bales.....
Phone913-689-4816.....

Contractor: License #5783.....
Name Galloway Drilling Co., Inc.....

Wellsite Geologist...J.E. Jespersen.....
Phone.....316-267-6248.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

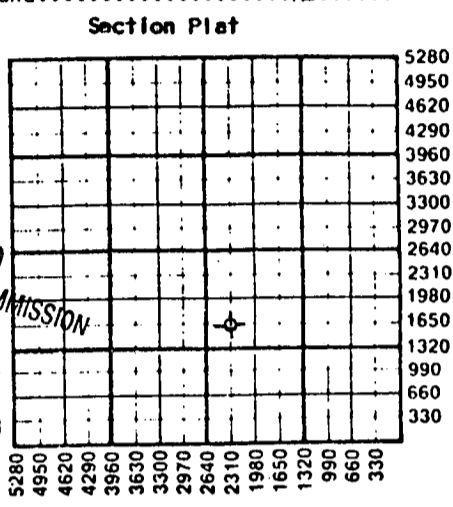
Drilling Method:
 Mud Rotary Air Rotary Cable

1/13/89 1/21/89 1-21-89
Spud Date Date Reached TD Completion Date

3865
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

RECEIVED
STATE CORPORATION COMMISSION
02-09-89
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T89-020.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
SE/4 Sec 12 Twp 13 Rge 20 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SignatureDane G. Bales.....

Title.....Manager..... Date 2/8/89.....

Subscribed and sworn to before me this 8th day of February... 1989...

Notary Public.....Betty Jane Bittel.....
Betty Jane Bittel

Date Commission Expires.....July 17, 1992.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
2-9-89 4

Sec. 1, Twp. 13, Rge. 20W



Operator Name The Dane G. Hansen Trust Lease Name..... Schuster Well #..... 3

Sec. 1 Twp. 13 Rge. 20 East West County..... Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="0"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1477</td> <td>(+674)</td> </tr> <tr> <td>B/Anhydrite</td> <td>1524</td> <td>(+627)</td> </tr> <tr> <td>Topeka</td> <td>3176</td> <td>(-1025)</td> </tr> <tr> <td>Heebner</td> <td>3431</td> <td>(-1280)</td> </tr> <tr> <td>Toronto</td> <td>3453</td> <td>(-1302)</td> </tr> <tr> <td>Lansing</td> <td>3472</td> <td>(-1321)</td> </tr> <tr> <td>Muncie Creek</td> <td>3595</td> <td>(-1444)</td> </tr> <tr> <td>Stark Sh.</td> <td>3662</td> <td>(-1511)</td> </tr> <tr> <td>Hushpuckney</td> <td>3696</td> <td>(-1545)</td> </tr> <tr> <td>B/Kansas City</td> <td>3718</td> <td>(-1567)</td> </tr> <tr> <td>Marmaton</td> <td>3735</td> <td>(-1584)</td> </tr> <tr> <td>Chty. Congl.</td> <td>3764</td> <td>(-1613)</td> </tr> <tr> <td>Arbuckle</td> <td>3841</td> <td>(-1690)</td> </tr> <tr> <td>RTD</td> <td>3865</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1477	(+674)	B/Anhydrite	1524	(+627)	Topeka	3176	(-1025)	Heebner	3431	(-1280)	Toronto	3453	(-1302)	Lansing	3472	(-1321)	Muncie Creek	3595	(-1444)	Stark Sh.	3662	(-1511)	Hushpuckney	3696	(-1545)	B/Kansas City	3718	(-1567)	Marmaton	3735	(-1584)	Chty. Congl.	3764	(-1613)	Arbuckle	3841	(-1690)	RTD	3865	
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DST #1 - 3428-64. 15-45-15-45. Rec. 1' Drlg. Mud. SIP's 83/52. FP's 15-15/15-15.

DST #2 - 3462-95. 15-45-30-45. Rec. 3' Mud w/VSSO. SIP's 187/52. FP's 41-41/41-41.

DST #3 - 3502-35. 15-45-15-45. Rec. 15' Mud. SIP's 1104/1052. FP's 31-31/31-31.

DST #4 - 3624-40. 15-45-15-45. Rec. 2' Mud. SIP's 26/20. FP's 15-15/15-15.

DST #5 - 3642-60. 15-45-15-45. Rec. 3' Mud. SIP's 62/31. FP's 15-15/15-15.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	256'	60/40 Poz.	150	2% Gel, 3% CACL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify) <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled
Production Interval	

