



KANSAS CORPORATION COMMISSION 1051699
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6006
Name: Molz Oil Company
Address 1: 19159 SW CLAIRMONT
Address 2: _____
City: KIOWA State: KS Zip: 67070 + 8801
Contact Person: JIM MOLZ
Phone: (620) 296-4558
CONTRACTOR: License # 34127
Name: Tomcat Drilling LLC
Wellsite Geologist: ARDEN RATSLAFF
Purchaser: COFFEEVILLE RESOURCES/ONEOK

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/31/2010</u>	<u>11/15/2010</u>	<u>03/01/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23610-00-00
Spot Description: SW SE NE NW
SW SE NE NW Sec. 1 Twp. 35 S. R. 12 East West
1,172 Feet from North / South Line of Section
3,231 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barber
Lease Name: ACHENBACH B Well #: 2
Field Name: STRANATHAN
Producing Formation: MISNER
Elevation: Ground: 1410 Kelly Bushing: 1420
Total Depth: 5560 Plug Back Total Depth: 5524
Amount of Surface Pipe Set and Cemented at: 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1500 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: MOLZ OIL COMPANY
Lease Name: MOLZ SWD License #: 6006
Quarter NW Sec. 6 Twp. 35 S. R. 11 East West
County: BARBER Permit #: D-07771

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 03/03/2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 03/04/2011



1051699

Operator Name: Molz Oil Company Lease Name: ACHENBACH B Well #: 2
 Sec. 1 Twp. 35 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3830</td> <td>3830</td> </tr> <tr> <td>CHEROKEE</td> <td>4747</td> <td>4342</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4787</td> <td>4789</td> </tr> <tr> <td>MISNER</td> <td>5148</td> <td></td> </tr> <tr> <td>VIOLA</td> <td>5210</td> <td>5215</td> </tr> <tr> <td>SIMPSON</td> <td>5301</td> <td>5304</td> </tr> <tr> <td>TD</td> <td>5560</td> <td>5564</td> </tr> </table>	Name	Top	Datum	HEEBNER	3830	3830	CHEROKEE	4747	4342	MISSISSIPPIAN	4787	4789	MISNER	5148		VIOLA	5210	5215	SIMPSON	5301	5304	TD	5560	5564
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TD	5560	5564																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	17.5	13.375	48	315	60/40 POZ	325	10% SALT
CASING	7.875	5.5	15.5	5562	AA2	225	10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	NA	NA	5149-5156

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>5156</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>03/01/2011</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>200</u>	Gas Mcf <u>200</u>	Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>49</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5149-5156</u>
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Form	ACO1 - Well Completion
Operator	Molz Oil Company
Well Name	ACHENBACH B 2
Doc ID	1051699

All Electric Logs Run

GAMMA RAY
DUAL INDUCTION
COMPENSATED DENSITY
NEUTRON DENSITY
SP CALLIPER
BOND LOG
GEOLOGIST LOG

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 03, 2011

JIM MOLZ
Molz Oil Company
19159 SW CLAIRMONT
KIOWA, KS 67070-8801

Re: ACO1
API 15-007-23610-00-00
ACHENBACH B 2
NW/4 Sec.01-35S-12W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
JIM MOLZ



PAGE 1 of 1	CUST NO 1004016	INVOICE DATE 11/01/2010
INVOICE NUMBER 1718 - 90446172		

Pratt (620) 672-1201

B MOLZ OIL CO
I 19159 SW CLAIRMONT
L KIOWA
L KS US 67070
T
O ATTN:

505060
27291

J LEASE NAME Achenbach B # 1
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40247456	19905		Net - 30 days	12/01/2010
For Service Dates: 10/31/2010 to 10/31/2010				
0040247456				
171802793A Cement-New Well Casing/Pi 10/31/2010 Surface				
60/40 POZ		325.00	EA	8.28
Cello-flake		82.00	EA	2.55
Calcium Chloride		840.00	EA	0.72
Unit Mileage Charge-Pickups, Vans & Cars		50.00	HR	2.93
Heavy Equipment Mileage		100.00	MI	4.83
Depth Charge 0-500'		1.00	HR	690.00
Proppant and Bulk Delivery Charges		700.00	MI	1.10
Blending & Mixing Service Charge		325.00	MI	0.97
Supervisor		1.00	HR	120.75
				2,690.99 T
				209.35 T
				608.58 T
				146.63
				483.00
				690.00
				772.80
				313.95
				120.75

Ad
11-5-10
ck 21964

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,036.05
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	256.15
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,292.20
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



PAGE	CUST NO	INVOICE DATE
1 of 1	1004018	11/01/2010
INVOICE NUMBER		
1718 - 90446172		

Pratt (620) 672-1201
 B MOLZ OIL CO
 I 19159 SW CLAIRMONT
 L KIOWA
 T KS US 67070
 O ATTN:

505060
27291

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 O LOCATION
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0040247456

171802793A Cement-New Well Casing/Pi 10/31/2010 Surface

60/40 POZ

Cello-flake

Calcium Chloride

Unit Mileage Charge-Pickups, Vans & Cars

Heavy Equipment Mileage

Depth Charge 0-500'

Proppant and Bulk Delivery Charges

Blending & Mixing Service Charge

Supervisor

QTY

U of M

UNIT PRICE

INVOICE AMOUNT

325.00	EA	8.28	2,690.99 T
82.00	EA	2.55	209.35 T
840.00	EA	0.72	608.58 T
50.00	HR	2.93	146.63
100.00	MI	4.83	483.00
1.00	HR	690.00	690.00
700.00	MI	1.10	772.80
325.00	MI	0.97	313.95
1.00	HR	120.75	120.75

Ad
11-5-10
ck 21964

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

SUB TOTAL	6,036.05
TAX	256.15
INVOICE TOTAL	6,292.20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Molz Oil Company

19159 SW Clairmont
Klowa KS 67070

ATTN: Arden Ratzlaff

Achenbach B#2

1-35a-12w Barber, KS

Job Ticket: 039281

DST#: 2

Test Start: 2010.11.11 @ 15:27:07

GENERAL INFORMATION:

Formation: **Simpson**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **18:50:07**
 Time Test Ended: **04:04:07**

Test Type: **Conventional Bottom Hole**
 Tester: **Gary Pevoteaux**
 Unit No: **39**

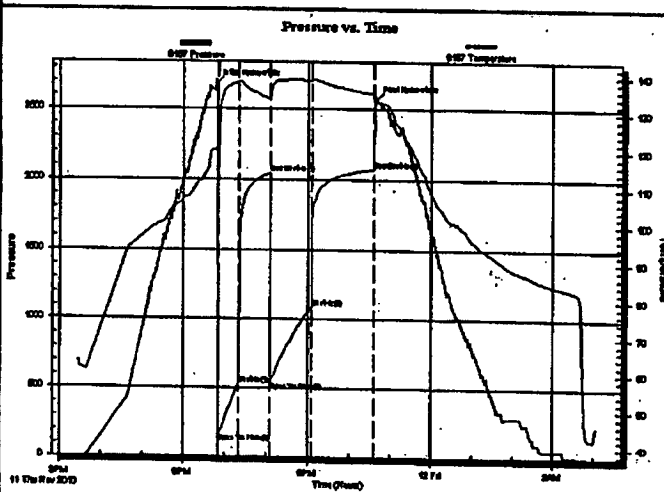
Interval: **5288.00 ft (KB) To 5330.00 ft (KB) (TVD)**
 Total Depth: **5330.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1420.00 ft (KB)**
1410.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: **8167** Inside
 Press@RunDepth: **1090.64 psig @ 5289.00 ft (KB)**
 Start Date: **2010.11.11** End Date: **2010.11.12**
 Start Time: **15:27:12** End Time: **04:04:07**

Capacity: **8000.00 psig**
 Last Calib.: **2010.11.12**
 Time On Btm: **2010.11.11 @ 18:48:07**
 Time Off Btm: **2010.11.11 @ 22:39:22**

TEST COMMENT: F: Strong blow . B.O.B. in 2.3 mins.
 IStWeak blow . 1/4 - 1/2".
 FF: Strong blow . B.O.B. in 3 mins.
 FStWeak blow . 1/2 - 1".



PRESSURE SUMMARY

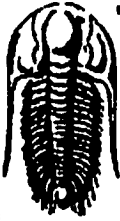
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2679.94	120.83	Initial Hydro-static
2	108.79	119.79	Open To Flow (1)
32	526.82	138.36	Shut-In(1)
77	2045.05	134.07	End Shut-In(1)
77	540.07	133.60	Open To Flow (2)
137	1090.64	138.95	Shut-In(2)
229	2075.74	135.50	End Shut-In(2)
232	2586.95	133.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1870.00	SW /Rw .15@ 45 deg	24.59
275.00	MW 34% m 66% w	3.86
0.00	90 ft. of GP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)



TRIOBITE TESTING, INC.

DRILL STEM TEST REPORT

Molz Oil Company
19159 SW Clairmont
Klowa KS 67070

Achenbach B#2
1-35e-12w Barber, KS
Job Ticket: 039281 DST#: 2
Test Start: 2010.11.11 @ 15:27:07

ATTN: Arden Ratzlaff

GENERAL INFORMATION:

Formation: Simpson
Deviated: No Whipstock ft (KB)
Time Tool Opened: 18:50:07
Time Test Ended: 04:04:07

Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 39

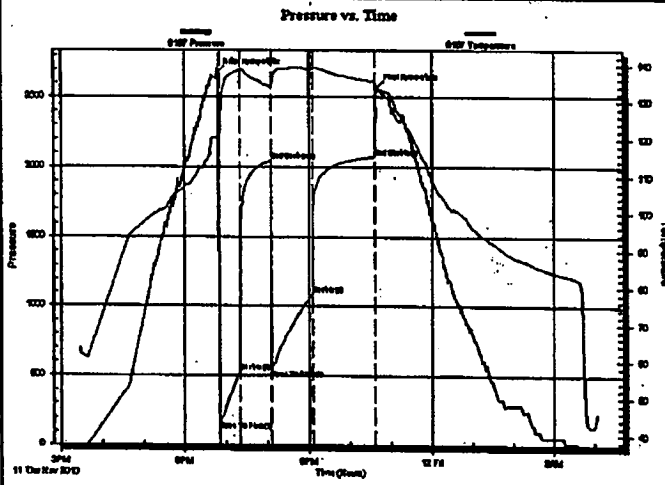
Interval: 5288.00 ft (KB) To 5330.00 ft (KB) (TVD)
Total Depth: 5330.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1420.00 ft (KB)
1410.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8167 Inside
Press@RunDepth: 1090.64 psig @ 5288.00 ft (KB)
Start Date: 2010.11.11 End Date: 2010.11.12
Start Time: 15:27:12 End Time: 04:04:07

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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

March 04, 2011

JIM MOLZ
Molz Oil Company
19159 SW CLAIRMONT
KIOWA, KS 67070-8801

Re: ACO-1
API 15-007-23610-00-00
ACHENBACH B 2
NW/4 Sec.01-35S-12W
Barber County, Kansas

Dear JIM MOLZ:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/31/2010 and the ACO-1 was received on March 03, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department