

CONFIDENTIAL

ORIGINAL

2/03/11

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392
Name: Keith F. Walker Oil & Gas Company, L.L.C.
Address: 103 West Boyd
City/State/Zip: Norman, OK 73069
Purchaser: DCP Midstream-Gas and NCRA- Oil
Operator Contact Person: Sonya King
Phone: (405) 701-0676
Contractor: Name: Kenai Mid-Continent
License: 34000 FEB 03 2009

Wellsite Geologist: Mike Rice
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/12/2008	10/21/2008	11/21/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21219-6600
County: Meade
_____ SE - SE Sec. 8 Twp. 31 S. R. 30 East West
660 feet from (S) / N (circle one) Line of Section
660 feet from (B) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Landon Well #: 8 #1
Field Name: Not named

Producing Formation: Chester
Elevation: Ground: 2764' Kelly Bushing: 2776'
Total Depth: 5675' Plug Back Total Depth: 5636'
Amount of Surface Pipe Set and Cemented at 1675' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ API-Dig - 4/13/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sonya King
Title: Engineer Tech Date: 02-03-2009

Subscribed and sworn to before me this 3 day of February, 2009.

Notary Public: Rebecca A. Casey
Date Commission Expires: 11-10-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
FEB 03 2009

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Landon Well #: 8 #1
 Sec. 8 Twp. 31 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Induction,SDL/DSN,Microlog,CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Gloretta</td> <td>1144'</td> <td></td> </tr> <tr> <td>B Heebner</td> <td>4270'</td> <td></td> </tr> <tr> <td>KC</td> <td>4544'</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5274'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5420'</td> <td></td> </tr> </table>	Name	Top	Datum	Gloretta	1144'		B Heebner	4270'		KC	4544'		Cherokee	5274'		Chester	5420'	
Name	Top	Datum																	
Gloretta	1144'																		
B Heebner	4270'																		
KC	4544'																		
Cherokee	5274'																		
Chester	5420'																		

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#/H-40	52'		130	
Surface		8 5/8"	24#/J-55	1675'		630	
Production		4 1/2"	11.6#/J-55	5676'		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5379'-5481'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5369'	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
01/08/2009		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	436	22		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KANSAS COMMISSION
 FEB 03 2009
 CONSERVATION DIVISION
 WICHITA, KS



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Keith F. Walker
Oil & Gas Company, LLC

KANSAS STATE COMMISSION
Oil & Gas Division
130 S. Market, Room 2078
Wichita, KS 67202

February 3, 2009

RE: Landon 8 #1
Section 8-31S-30W
Meade County, Kansas
API: 15-119-21219

To Whom It May Concern:

Enclosed please find one original and two copies of the following KCC forms for the above referenced well:

- ✓ Form ACO-1, Well Completion Report
- ✓ J & L Cementing Tickets for Production
- ✓ Open hole well logs

Please hold the enclosed information confidential for the **MAXIMUM ALLOWABLE TIME PERIOD** of TWO YEARS. This information should be released no earlier than February 3, 2011.

Please contact me should you have any questions or require any further information. Thank you.

Sincerely,
KEITH F. WALKER OIL & GAS COMPANY, L.L.C.

Sonya King
103 West Boyd Street
Norman, OK 73069
Office: 405.701.0676, ext. 101
Fax: 405.310.5075
Email: sking@kfw.gs

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KANSAS CORRELATION COMMISSION
FEB 03 2009
CONSERVATION DIVISION
WICHITA KS

J and L Cementing Service, LLC

Prepared for
Keith Walker
Landon 8 #1
Barry Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Dred Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2188

Landon 8 #1

4 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	6900	sk-mi	\$ 0.16	\$ 1,104.00
Bulk Blending Service	230	sk	\$ 2.72	\$ 625.60
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	230	sk	\$ 34.29	\$ 7,886.70
U.S. Gypsum - per pound	2162	lb	\$ 1.05	\$ 2,270.10
Sodium Chloride (NaCl) - per pound	1242	lb	\$ 0.45	\$ 558.90
CFL - 110 - per pound	162	lb	\$ 21.10	\$ 3,418.20
Gilsonite - per pound	2300	lb	\$ 1.25	\$ 2,875.00
Seal Flake - per pound	58	lb	\$ 4.25	\$ 246.50
Caustic Spacer - per gallon	840	gal	\$ 2.05	\$ 1,722.00
Turbolizer 4 1/2 X 7 7/8 - each	26	ea	\$ 264.25	\$ 6,870.50
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Float Shoe 4-1/2 - each	1	ea	\$ 992.00	\$ 992.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 873.00	\$ 873.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 873.00	\$ 873.00
Stop Ring 4-1/2 - each	1	ea	\$ 86.05	\$ 86.05
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied 7%	1	job	\$ 1,172.72	\$ 1,172.72

Gross Price \$ 41,325.37

58.00% Special Discount Applied \$ 17,356.66

Customer Signature

J & L Cement Supervisor Brian Appel

KCC

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CONSERVATION DIVISION
WICHITA 1 of 1



CEMENT JOB LOG

ORDER NO 70006

TICKET # #2188	TICKET DATE 10/22/2008
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REGION UNITED STATES	COUNTRY USA	STATE KS
EMPLOYEE NAME Brian Appel		DEPARTMENT CEMENT
LOCATION Shattuck	COMPANY Keith Walker	CUSTOMER REP / PHONE Barry Jones
WELL LOCATION Plains		DEPARTMENT CEMENT
LEASE / WELL # Landon 8 #1		JOB PURPOSE Cement Production Casing
SEC / TWP / RNG		COUNTY Meade
J & L EMP NAME/(EXPOSURE HOURS) Brian Appel	HRS	J & L EMP NAME/(EXPOSURE HOURS) Valen Hill

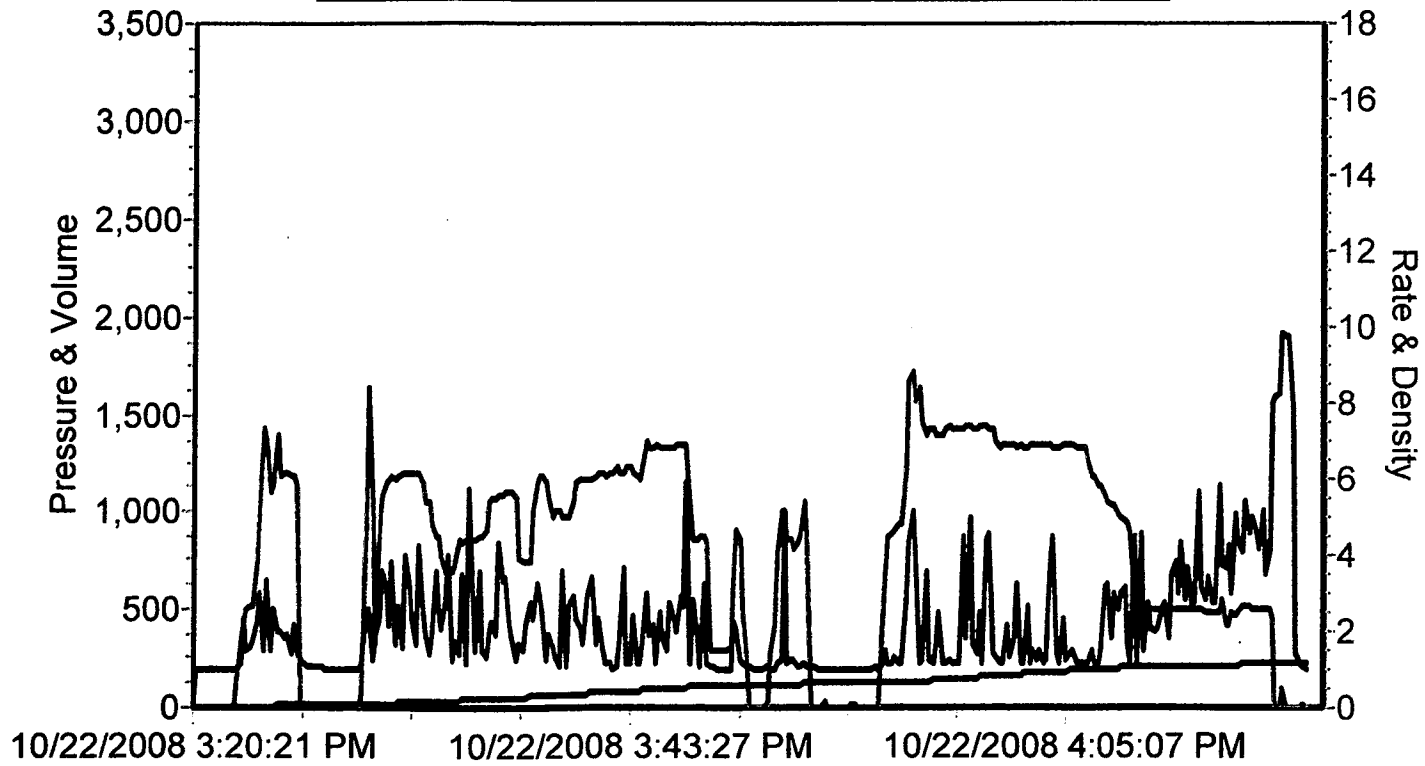
DATE	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE		JOB DESCRIPTION / REMARKS
				T	C	TBG	CSG	
10/22/08	10:00					N/A		Call out
10/22/08	10:30					N/A		Leave Yard
10/22/08	1:30					N/A		On Location
10/22/08	2:15					N/A		Safety Meeting
10/22/08	2:30					N/A		Spot Equipment
10/22/08	2:35					N/A		Rig up
10/22/08	3:20					N/A	3000	Test lines
10/22/08	3:23	3	30			N/A	500	Pump spacer
10/22/08	3:34	3	11.5			N/A	500	Pump Lead Cement
10/22/08	3:37	5	49.6			N/A	450	Pump Tail Cement
10/22/08	3:53					N/A		Shutdown And Wash Pump/Lines
10/22/08	3:55					N/A		Drop Top Plug
10/22/08	3:56	6	60			N/A	400	Displace w/ Fresh water
10/22/08	4:06	5	10			N/A	550	Displace w/ Fresh water
10/22/08	4:08	2.5	17.3			N/A	800	Slow to land plug
10/22/08	4:16					N/A	1800	Land Plug
10/22/08						N/A		Check Float
10/22/08						N/A		Floats Held
10/22/08						N/A		Cement Rat And Mouse Hole
10/22/08						N/A		
10/22/08						N/A		
10/22/08						N/A		
10/22/08						N/A		
10/22/08						N/A		
10/22/08						N/A		
10/22/08						N/A		
10/22/08						N/A		

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WICHITA, KS

Keith Walker Landon 8#1 4 1/2 Production

— Total Rate — Total Volume — Total Pressure



PROPERTY OF
 KANSAS COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

FEB 03 2009

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 FEB 03 2009
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Prepared for
Keith Walker
Landon 8 #1
Bary Jones
Meade Co., KS



Prepared by
J & L Cementing Service, LLC
Dred Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2184

Landon 8 #1

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	18900	sk-mi	\$ 0.16	\$ 3,024.00
Bulk Blending Service	630	sk	\$ 2.72	\$ 1,713.60
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 1,100.00	\$ 1,100.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	462	sk	\$ 23.65	\$ 10,926.30
Flyash - per sack	168	sk	\$ 13.70	\$ 2,301.60
SPV 200 - per pound	3341	lb	\$ 0.53	\$ 1,770.73
Calcium Chloride (CaCl) - per pound	1117	lb	\$ 0.90	\$ 1,005.30
FWC-1 - per pound	835	lb	\$ 1.45	\$ 1,210.75
Seal Flake - per pound	158	lb	\$ 4.25	\$ 671.50
Centralizer 8-5/8 X 12 - each	12	ea	\$ 239.00	\$ 2,868.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 1,010.00	\$ 1,010.00
Canvas Cement Basket 8-5/8 - each	2	ea	\$ 420.00	\$ 840.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied 7%	1	job	\$ 1,075.60	\$ 1,075.60

Gross Price \$ 37,660.48

58.00% Special Discount Applied \$ 15,817.40

Customer Signature W. Dennis Johnston

J & L Cement Supervisor Brian Appel

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WICHITA KS



CEMENT JOB LOG

ORDER NO 70006

TICKET # **#2184**

TICKET DATE **10/13/2008**

REGION UNITED STATES		COUNTRY USA		STATE KS	
		EMPLOYEE NAME Brian Appel		DEPARTMENT CEMENT	
LOCATION Shattuck		COMPANY Kelth Walker		CUSTOMER REP / PHONE Barry Jones	
				API #	
WELL LOCATION Plains		DEPARTMENT CEMENT		JOB PURPOSE Cement Surface Casing	
LEASE / WELL # Landon 8 #1		SEC / TWP / RNG		COUNTY Meade	
J & L EMP NAME/(EXPOSURE HOURS)		HRS	J & L EMP NAME/(EXPOSURE HOURS)		HRS
Brian Appel					
Valen Hill					
Robert Owens					
Terry Peoples					

DATE	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE		JOB DESCRIPTION / REMARKS
				T	C	TBG	CSG	
10/13/08	10:00					N/A		Call out
10/13/08	3:30					N/A		Leave Yard
10/13/08	5:35					N/A		On Location
10/13/08						N/A		Safety Meeting
10/13/08	5:40					N/A		Spot Equipment
10/13/08						N/A		Rig up
10/13/08						N/A		
10/13/08	7:18	2.5	10			N/A	200	Pump spacer
10/13/08	7:22	4	100			N/A	300	Pump Lead Cement
10/13/08	7:47	4	113			N/A	250	Pump Lead Cement
10/13/08	8:12	3	31.5			N/A	200	Pump Tail Cement
10/13/08						N/A		
10/13/08	8:22					N/A		Shutdown and drop plug
10/13/08	8:23	4	40			N/A	250	Displace w/ Fresh water
10/13/08	8:23	4	44			N/A	450	Displace w/ Fresh water
10/13/08	8:42	2	20			N/A	700	Slow to land plug
10/13/08	8:52					N/A	1200	Land Plug
10/13/08	8:53					N/A		Floats Held
10/13/08						N/A		
10/13/08						N/A		
10/13/08						N/A		
10/13/08						N/A		
10/13/08						N/A		
10/13/08						N/A		
10/13/08						N/A		
10/13/08						N/A		
10/13/08						N/A		
10/13/08						N/A		
10/13/08						N/A		

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WICHITA, KS

**Keith Walker
Landon 8 #1
8 5/8 Surface**

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