

**CONFIDENTIAL**

*2/19/09*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

**ORIGINAL**

2/19/09  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: N/A  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor Name: Murfin Drilling Company, Inc.  
License: 30606

Wellsite Geologist: Terry McLeod  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp/Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/24/08</u>	<u>10/30/08</u>	<u>11/24/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

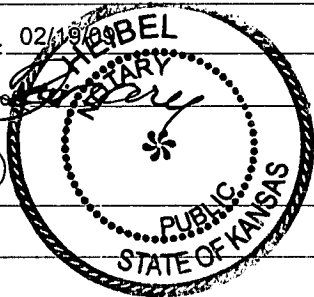
API No. 15 - 185-23556-00-00  
County: Stafford  
W2 W2 SW Sec. 06 Twp. 22 S. R. 12  East  West  
1320 FSL feet from (S) N (circle one) Line of Section  
330 FWL feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sizzler Well #: 1-6  
Field Name: Drach  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1875 Kelly Bushing: 1886  
Total Depth: 3800 Plug Back Total Depth: 3752  
Amount of Surface Pipe Set and Cemented at 724 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq gmt.</sup>  
*Alt I - Dlg - 4/13/09*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Leon Rodak, VP Production Date: 02/19/09  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_  
2009  
Notary Public: [Signature]  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received

UIC Distribution

**FEB 23 2009**

KANSAS CORPORATION COMMISSION

Operator Name: Murfin Drilling Company, Inc. Lease Name: Sizzler Well #: 1-6  
 Sec. 06 Twp. 22 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LIST

**KCC**  
**FEB 19 2009**  
**CONFIDENTIAL**

List All E. Logs Run:

Dual Induction, Compensated Porosity,  
 Microresistivity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	724	Common	525	3% cc, 2% gel
Production		5 1/2	15.5#	3795	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3662 - 3670 Arbuckle	250 gal 20% MCA	
4	3726 - 3730 Arbuckle		
	CIBP @3719, cap 1 sx cmt on CIBP		

KANSAS CORPORATION COMMISSION  
 FEB 23 2009

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3658		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on salt water line.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

Formation	Sizzler #1-6 1320 FSL 330 FWL 1886' KB						Arthur Drach #1-12 990 FNL 1040 FEL 1890' KB	
	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	685	+1201	+31	690	+1196	+26	720	+1170
B/Anhydrite	710	+1176	+34	727	+1159	+17	748	+1142
Topeka	3881	-1995	+25	2878	-992	+28	2910	-1020
Heebner	3170	-1284	+23	3168	-1282	+25	3197	-1307
Toronto	3190	-1304	+23	3188	-1302	+25	3217	-1327
Douglas Sh	3202	-1316	+24	3204	-1318	+22	3230	-1340
Brown Lime	3301	-1415	+19	3302	-1416	+18	3324	-1434
Lansing A	3317	-1431	+19	3318	-1432	+18	3340	-1450
Stark Shale	3491	-1605	+18	3493	-1607	+16	3513	-1623
BKC	3521	-1635	+9	3527	-1641	+13	3544	-1654
Viola	3563	-1677	+13	3566	-1680	+10	3580	-1690
Simp Sh	3596	-1710	+16	3606	-1720	+6	3616	-1726
Arbuckle	3656	-1770	+6	3662	-1776	flat	3666	-1776
RTD				3800			3800	-1910
LTD							3800	-1910

**KCC**  
**FEB 19 2009**  
**CONFIDENTIAL**

WYOMING CORPORATION COMMISSION

**FEB 23 2009**

WYOMING CORPORATION COMMISSION



USED FOR New Well Casing

Pratt APPROVED [Signature]

PAGE 1 of 2	CUST NO 1970-MUR009	INVOICE DATE 11/03/2008
INVOICE NUMBER <b>1970002720</b>		

**BILL TO**  
 MURFIN DRILLING  
 P O BOX 288  
 RUSSELL KS 67605  
 ATTN:

**JOB SITE**  
 LEASE NAME: Sizzler  
 WELL NO.: 1-6  
 COUNTY: Stafford  
 STATE: KS  
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:  
 JOB CONTACT:

**KCC**  
**FEB 19 2009**  
**CONFIDENTIAL**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02726	301		Net 30 DAYS	12/03/2008
<b>For Service Dates: 10/31/2008 to 10/31/2008</b>				
<b>1970-02726</b>				
<b>1970-18318 Cement-New Well Casing 10/31/08</b>				
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	360.000 360.00
Plug Container Utilization Charge			16.00 EA	75.000 1,200.00
Cement Float Equipment			1.00 EA	400.000 400.00
Auto Fill Float Shoe			10.00 EA	110.000 1,100.00
Cement Float Equipment			175.00 DH	1.400 245.00
Cement Scratchers Cable Type			80.00 DH	7.000 560.00
Cement Float Equipment			326.00 DH	1.600 521.60
Latch Down Plug and Baffle			40.00 Hour	4.250 170.00
Cement Float Equipment			15.00 EA	4.000 60.00 T
Turbolizer			113.00 EA	7.500 847.50 T
Mileage			106.00 EA	5.150 545.90 T
Blending and Mixing Service Charge			750.00 EA	0.670 502.50 T
Mileage			704.00 EA	0.500 352.00 T
Heavy Equipment Mileage			500.00 EA	2.450 1,225.00 T
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
De-foamer				
Additives				
FLA-322				
Additives				
Gas-Blok				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush				

KANSAS CORPORATION COMMISSION  
**FEB 23 2009**



Pratt

PAGE 2 of 2	CUST NO 1970-MUR009	INVOICE DATE 11/03/2008
INVOICE NUMBER <b>1970002720</b>		

**B** MURFIN DRILLING  
**I** P O BOX 288  
**L**  
**L**  
**T** RUSSELL KS 67605  
**O** ATTN:

**J** LEASE NAME Sizzler  
**O** WELL NO. 1-6  
**B** COUNTY Stafford  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02726	301			Net 30 DAYS	12/03/2008		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement				25.00	EA	12.000	300.00 T
60/40 POZ							
Cement				150.00	EA	17.000	2,550.00 T
AA2 Cement							
Supervisor				1.00	Hour	175.000	175.00
Service Supervisor Charge							

**KCC**  
**FEB 19 2009**  
**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
**FEB 23 2009**

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-2,569.65 10,954.85 325.72 <b>11,280.57</b>
--	--	--	--

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

*acct  
ing*

# INVOICE

Invoice Number: 116731  
Invoice Date: Oct 24, 2008  
Page: 1

<b>Bill To:</b>
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name # or Customer P/O	Payment Terms	
Murfin	Sizzler #1-6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Oct 24, 2008	11/23/08

Quantity	Item	Description	Unit Price	Amount
428.00	MAT	Class A Common	13.50	5,778.00
87.00	MAT	Pozmix	7.55	656.85
18.00	MAT	Gel	20.25	364.50
15.00	MAT	Chloride	51.50	772.50
548.00	SER	Handling	2.25	1,233.00
18.00	SER	Mileage 548 sx @.10 per sk per mi	54.80	986.40
1.00	SER	Surface	991.00	991.00
430.00	SER	Extra Footage	0.75	322.50
18.00	SER	Mileage Pump Truck	7.00	126.00
1.00	SER	Manifold Head Rental	110.00	110.00
1.00	EQP	Wooden Plug	66.00	66.00

**KCC**  
FEB 19 2009  
**CONFIDENTIAL**

*OKAD*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**ONLY IF PAID ON OR BEFORE**

**Nov 23, 2008**

Subtotal	11,406.75
Sales Tax	481.18
Total Invoice Amount	11,887.93
Payment/Credit Applied	
<b>TOTAL</b>	<b>11,887.93</b>

KANSAS CORPORATION

**FEB 23 2009**

# ALLIED CEMENTING CO., LLC. 33583

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>10-24-08</u>	SEC. <u>6</u>	TWP. <u>25</u>	RANGE <u>12w</u>	CALLED OUT <u>11:00am</u>	ON LOCATION <u>2:30pm</u>	JOB START <u>3:00pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>sizzler</u>		WELL# <u>1-6</u>	LOCATION <u>281 1/2 K-19, 3E, 1/4 N, E/into</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 720'  
 CASING SIZE 8 7/8 DEPTH 730'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 600psi MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 30ft  
 CEMENT LEFT IN CSG. 30ft  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Freshwater

OWNER Murfin  
 CEMENT  
 AMOUNT ORDERED 250x 6 1/2 35, 6 1/2 gel, 3 1/2 cc, 1/4 # Flo-seal  
175x 3 1/2 cc, 2 1/2 gel  
90x common, 3 1/2 cc  
 COMMON 428 @ 13.50 5728.00  
 POZMIX 87 @ 2.55 656.85  
 GEL 18 @ 20.25 364.50  
 CHLORIDE 15 @ 51.50 772.50  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER Tyler  
 # 343 HELPER Tyler  
 BULK TRUCK  
 # 344 DRIVER David J  
 BULK TRUCK  
 # 410 DRIVER CH, Russell

KANSAS CORPORATION COMMISSION  
 FEB 23 2009  
 FEB 19 2009  
**CONFIDENTIAL**  
 HANDLING 548 @ 2.25 1233.00  
 MILEAGE 548x18x.10 986.40  
 TOTAL 9791.25

REMARKS:  
pipe on bottom, break circulation mix  
2105x 6 1/2 35, 6 1/2 gel, 3 1/2 cc, 1/4 # Flo-seal &  
175x 3 1/2 cc, 2 1/2 gel. Shut down, Release  
plug, displace with 14 1/2 bbls Fresh water,  
Shut down, Rig down,  
Cement did not circulate  
Run 80ft of 4" down backside of 8 7/8 casing  
Mix 90x common, 3 1/2 cc, cement did circulate  
7:00pm to 8:00pm Run 1"

SERVICE  
 DEPTH OF JOB 730'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE 430 @ .75 322.50  
 MILEAGE 18 @ 7.00 126.00  
 MANIFOLD head Rent @ 110.00 110.00  
 TOTAL 1549.50

CHARGE TO: Murfin  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT  
8 7/8 wooden plug @ 66.00 66.00  
 TOTAL 66.00

Thank YOU.  
 To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME X Rully Reilly Mein  
 SIGNATURE X Rully Mein