

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

2/26/11

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: Teppco Crude Oil, Inc. / ONEOK

Operator Contact Person: Malinda Crall

Phone (405) 246-3170

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion 039

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

<u>11-7-08</u>	<u>11-14-08</u>	<u>1-14-09</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 189-22667-00-00

County Stevens

N2 - SW - NW - NE Sec. 28 Twp. 31 S. R. 35 E W

740 Feet from SN (circle one) Line of Section

2310 Feet from EAW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Cullison Well # 28 #3

Field Name _____

Producing Formation Mississippian

Elevation: Ground 3005 Kelley Bushing 3017

Total Depth 6200 Plug Back Total Depth 6144 Est.

Amount of Surface Pipe Set and Cemented at 1658 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

API-DRG-4/17/09

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

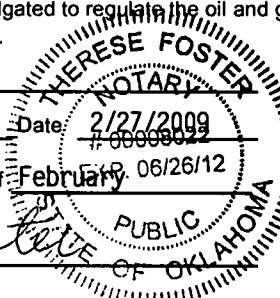
Signature Malinda Crall

Title Sr. Operations Assistant

Subscribed and sworn to before me this 27th day of February 2009.

Notary Public Therese Foster

Date Commission Expires 6/26/2012



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources

Lease Name Cullison

Well # 28 #3

Sec. 28 Twp. 31 S.R. 35 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See Attached

List All E.Logs Run:

Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Microlog, Borehole Sonic Array Log, Cement Bond Log, Spectral Density Dual Spaced Neutron Log, Microlog.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1658	Midcon-2 PP	300	See Attached
					Prem Plus	180	See Attached
Production	7-7/8	5-1/2	15.5	6191	POZ PP	130	See Attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6000-6024	Frac w/ 109M# proppant. 25M gals.	6000-6024
		linear gelled 2% KCL H2O. 76M gals	
		70%Q CO2 foam.	

TUBING RECORD	Size 2-7/8	Set At 5990	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 1-14-09	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours 2-3-09	Oil Bbls. 72	Gas Mcf 40	Water Bbls. 52	Gas-Oil Ratio 555.55	Gravity 41.00
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify)

ACO-1 Completion Report		
Well Name : CULLISON 28 #3		
FORMATION	TOP	DATUM
WABAUNSEE	3295	-278
BASE OF HEEBNER	4125	-1108
LANSING	4234	-1217
MARMATON	4913	-1896
CHEROKEE	5097	-2080
ATOKA	5369	-2352
MORROW	5510	-2493
ST GENEVIEVE	6042	-3025

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Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug # 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	130.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		146.00	bbl	.	.0	.0	.0	
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)							
	1 ppb	SUGAR - GRANULATED, 10 LB BAG (101507884)							
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures		Volumes					
Displacement	146	Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement	5417	5 Min		Cement Returns		Actual Displacement	146	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	191.9
Rates									
Circulating	6	Mixing	5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Pray</i>					

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2694485	Quote #:	Sales Order #: 6321209
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cullison	Well #: 28-3	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	13	267804	EVANS, JOSHUA Allen	13	427571	LOPEZ, CARLOS	13	321975

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	10897857	50 mile	6610U	50 mile
D0131	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-15-08	13	2						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Job	Date	Time	Time Zone	
			Called Out	15 - Nov - 2008	01:00	CST	
			On Location	15 - Nov - 2008	05:00	CST	
Form Type	BHST		Job Started	15 - Nov - 2008	14:25	CST	
Job depth MD	6192. ft	Job Depth TVD	Job Completed	15 - Nov - 2008	15:37	CST	
Water Depth		Wk Ht Above Floor	Departed Loc	15 - Nov - 2008	18:00	CST	
Perforation Depth (MD) From		To					

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6201.		
Production Casing	New		5.5	4.95	15.5		J-55		6200.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		KCC FEB 26 2009 CONFIDENTIAL
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CENTRALIZER ASSY - TURBO - API -	15	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2694485	Quote #:	Sales Order #: 6321209
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cullison	Well #: 28-3	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

Activity/Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/15/2008 01:00							4 HOUR CALL OUT BY DISPATCH : ED KING
Safety Huddle	11/15/2008 02:20							PRE DEPARTURE JOURNEY MANEGEMENT
Arrive at Location from Service Center	11/15/2008 05:00							UPON ARRIVAL I NOTICED THAT LOCATION WAS CLEAN AND DRY
Rig-Up Equipment	11/15/2008 05:15							RIGGED UP WATER HOSES TO TRUCK AND IRON ONLY TO A SAFE DISTANCE BECAUSE THEY WERE STILL RUNNING CASING.
Wait on Customer or Customer Sub-Contractor Equip	11/15/2008 06:00							STILL RUNNING CASING DOWN HOLE
Start Job	11/15/2008 14:25							STABBED CEMENT HEAD AND HAD SAFETY MEETING W/ CO. MAN AND RIG CREW AT DOG HOUSE WHILE CIRCULATING WELL FOR 1.5 HOURS
Pump Cement	11/15/2008 14:27		3	7.5				PLUGGED RAT AND MOUSE HOLES W/ 25 SKS OF 50/50 POZ CEMENT MIXED @ 13.5 #
Test Lines	11/15/2008 14:41						3500. 0	CHECKING LINES AND TRUCK FOR LEAKS

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Sold To #: 348223

Ship To #: 2694485

Quote # :

Sales Order # :

6321209

SUMMIT Version: 7.20.130

Saturday, November 15, 2008 04:00:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure PSIG		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	11/15/2008 14:46		5	38.4	45.9		200.0	130 SKS OF 50/50 POZ MIXED @ 13.5#
Clean Lines	11/15/2008 14:56							WASHED UP LINES AND TUB OUT TO PIT
Drop Top Plug	11/15/2008 14:59							DROPPED PLUG WHILE JOSH WASHED UP
Pump Displacement	11/15/2008 15:00		5	146			400.0	FRESH WATER
Other	11/15/2008 15:23		2				500.0	SLOWED RATE DOWN TO 2 BPM
Bump Plug	11/15/2008 15:29		2				530.0	TOOK PRESSURE 500 psi OVER TO LAND PLUG
Pressure Up	11/15/2008 15:30		2				1050.0	TESTING FLOAT
Release Casing Pressure	11/15/2008 15:32							FLOAT HELD GOT 1 bbls BACK TO TRUCK
End Job	11/15/2008 15:36				191.9			EXECUTED JOB AS PLANNED W/ OUT ANY SET BACKS
Safety Meeting - Pre Rig-Down	11/15/2008 15:45							
Depart Location for Service Center or Other Site	11/15/2008 18:00							THANK YOU FOR CALLING HES CARLOS AND CREW

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Sold To # : 348223

Ship To # : 2694485

Quote # :

Sales Order # :

6321209

SUMMIT Version: 7.20.130

Saturday, November 15, 2008 04:00:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2694485	Quote #:	Sales Order #: 6303305
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cullison	Well #: 28-3	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FLORES, JOSE	8.5	457832	FLORES, RUBEN Estrada	8.5	447193	GRAVES, JEREMY L	8.5	399155
PARUZINSKI, JOHN Harrison	8.5	441380	PATTERSON, HARRY Louis	8.5	359371	TORRES, CLEMENTE	8.5	344233

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10240245	50 mile	10415642	50 mile	10717476	50 mile
10897857	50 mile	54218	50 mile	75819	50 mile	D0312	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-8-2008	8.5	1.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	1663. ft			On Location	08 - Nov - 2008	09:30	CST
Job depth MD			1700. ft	Job Started	08 - Nov - 2008	15:30	CST
Water Depth			3. ft	Job Completed	08 - Nov - 2008	17:00	CST
Perforation Depth (MD)	From	To		Departed Loc	08 - Nov - 2008	18:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
MLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		KANSAS CORPORATION COMMISSION
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		MAR 02 2009
CLP,LIM,8 5/8,FRICT,WTH DOGS	0	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		RECEIVED
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1663	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	1620						Plug Container			
Stage Tool										Centralizers	8 5/8	9	HES

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Cementing Job Summary

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	18.138 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)										
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement				103.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes						
Displacement	103	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad				
Top Of Cement	SURFACE	5 Min		Cement Returns	40	Actual Displacement	103	Treatment				
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job		304		
Rates												
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6					
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>								

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2694485	Quote #:	Sales Order #: 6303305
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Cullison	Well #: 28-3	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/08/2008 07:00							PRETRIP VEHICLES
Pre-Convoy Safety Meeting	11/08/2008 08:00							JOURNEY MANAGEMENT SPOT AUDIT
Arrive at Location from Service Center	11/08/2008 09:30							JOB SITE BBP
Assessment Of Location Safety Meeting	11/08/2008 09:40							SAFETY HUDDLE
Rig-Up Equipment	11/08/2008 09:45							RIG UP LINES PRIME UP PUMP TRUCK
Running In Hole	11/08/2008 11:00							RUNNING 8 5/8 24# CASING
Casing on Bottom	11/08/2008 14:50							HOOK UP CEMENT HEAD AND CIRC FOR 30 MIN
Safety Meeting - Pre Job	11/08/2008 15:30							GIVEN BY JEREMY GRAVES
Start Job	11/08/2008 15:32							
Test Lines	11/08/2008 15:35						2500.0	TEST LINES TO 2500PSI
Pump Lead Cement	11/08/2008 15:45		6	158			110.0	PUMP 300SKS @ 11.4
Pump Tail Cement	11/08/2008 16:05		6	43	201		67.0	PUMP 180SKS @ 14.8
Drop Top Plug	11/08/2008 16:13						3.0	HES TOP PLUG
Pump Displacement	11/08/2008 16:14		6	83			83.0	PUMP 103 BBLS OF FRESH WATER
Slow Rate	11/08/2008 16:35		2	20	103		255.0	STOPPED AT 20BBLS TO GO AND WAIT 5 MIN PER CUSTOMER REQUEST

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Sold To #: 348223

Ship To #: 2694485

Quote #:

Sales Order #:

6303305

SUMMIT Version: 7.20.130

Saturday, November 08, 2008 05:09:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	11/08/2008 16:48						430.0	LANDED AT 420PSI TOOK 500 OVER GOT BACK 1 BBLS
End Job	11/08/2008 16:49							THANKS FOR CALLING HALLIBURTON
Safety Meeting - Pre Rig-Down	11/08/2008 16:55							SAFETY HUDDLE
Rig-Down Equipment	11/08/2008 17:00							RIG DOWN LINE AND BLOW OFF TRUCK
Depart Location for Service Center or Other Site	11/08/2008 17:30							

KANSAS CORPORATION COMMISSION

MAR 02 2009
RECEIVED

KCC
FEB 26 2009
CONFIDENTIAL

Sold To #: 348223

Ship To #: 2694485

Quote #:

Sales Order #:

6303305

SUMMIT Version: 7.20.130

Saturday, November 08, 2008 05:09:00