

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/26/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31930

Name: BlueRidge Petroleum Corporation

Address 1: P.O. Box 1913

Address 2: _____

City: Enid State: OK Zip: 73702 + 1913

Contact Person: Jonathan Allen

Phone: (580) 242-3732

CONTRACTOR: License # 6039

Name: L.D. Drilling, Inc.

Wellsite Geologist: Josh Austin

Purchaser: NCRA

Designate Type of Completion:

- New Well _____ Re-Entry
 - Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

12/12/2009 12/21/2009

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24995-00-00

Spot Description: _____

_____ E/2 _____ NW _____ NW Sec. 32 Twp. 18 S. R. 26 East West

660 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: Delaney Well #: 1-32

Field Name: _____

Producing Formation: Mississippi

Elevation: Ground: 2571' Kelly Bushing: 2576'

Total Depth: 4625' Plug Back Total Depth: 4576'

Amount of Surface Pipe Set and Cemented at: 222' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1984' Feet

If Alternate II completion, cement circulated from: 1984'

feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II N3 3810
(Data must be collected from the Reserve Pit)

Chloride content: 23,000 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 2/26/2010

Subscribed and sworn to before me this 25th day of February

20 10

Notary Public: [Signature]

Date Commission Expires: _____

NOTARY SEAL
CURT GILBERTSON
Notary Public
State of Oklahoma
Commission # 02007156 Expires 04/10/10

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

Operator Name: BlueRidge Petroleum Corporation Lease Name: Delaney Well #: 1-32 FEB 26 2010
Sec. 32 Twp. 18 S. R. 26 East West County: Ness

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Sonic, Micro, DI, CDN RECEIVED MAR 03 2010 KCC WICHITA

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size: 2-7/8" Set At: 4571' Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 1/21/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: Vented Sold Used on Lease METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled PRODUCTION INTERVAL:

Customer Blue Ridge	Lease No.	Date 12-12-09
Lease Delamain 0	Well # 1-32	
Field Order # 002107	Station 1717	Casing 8 5/8" Depth 214' County NEES State KS
Type Job 242-85A Surface	Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid 175 SKS - Perm PIG	RATE 6.3 gal/sk	PRESSURE 2700	ISIP 1/4" cell flake
Depth 214	Depth	From	To	Pre Pad 1.32 ft	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush fresh	Gas Volume		Total Load

Customer Representative B. Owens	Station Manager J. Bennett	Treater A. Olvera
Service Units 28937 27462 14355 11784		
Driver Names A. Olvera R. Cox J. Arcand		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 am					RECEIVED
7:33 am					spot trucks - rig up
11:25 am					safety meeting - 15 min
11:40 am					switched to pumping lines
11:40 am					start mixing cement @ 15.0#
11:45 am	100		3	3	dump cement @ 3 bpm @ 100#
12:07 am	100		42	3	finish cement drop plug disp csg
12:12 am	100		10	1.5	slow rate
12:15 am	100		13	0	plug down, shut in valve
					circled 30 bbls. slurry
					job complete

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FEB 26 2010
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105880
 J. Arcand

JOB LOG

SWIFT Services, Inc.

DATE 1-13-10 PAGE NO. 1

CUSTOMER BLUERIDGE PETROLEUM WELL NO. 1-32 LEASE DELANEY JOB TYPE TOOLS - CEMENT PORT COLLAR TICKET NO. 17291 - 17292

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								2 7/8 x 5 1/2 RBP - 3800' TOC - 3500 PORT COLLAR = 1984
	1115							START RBP - TSD IN WELL
	1330		90			1000		LOAD HOLE - TEST RBP - HELD
	1400		14					SPOT 1 SK SAND - PULL TO PORT COLLAR
	1510					1000		PSETEST - HELD
	1515	3	3			200		OPEN PORT COLLAR - INJ RATE
	1520	4	83			200		MAX CEMENT 150 SKS SAND 1/4" FLOCCEL P/SK
	1540	4	10 1/2			425		DISPLACE CEMENT
	1550					1000		CLOSE PORT COLLAR - PSETEST - HELD
								CIRCULATED 20 SKS CEMENT TO PET
	1605	4	30			500		RUN 5 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1715	3 1/2	80			400		RUN TORQUE TO RBP - CIRC SAND OFF RBP ^W /OIL
								LEAVE RBP SET - PULL IN AM 1-14-10
	1800							JOB COMPLETE

RECEIVED
MAR 13 2010
KCC WICHITA

KCC
FEB 26 2010
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THANK YOU
WAYNE, BRAD, DOUG

JOB LOG

SWIFT Services, Inc.

DATE 12-21-09 PAGE NO. 1

CUSTOMER BLUERING PETROLEUM WELL NO. 1-32 LEASE DELANEY JOB TYPE 5 1/2" LONGSTRING TICKET NO. 17283

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							ON LOCATION
	1710							START 5 1/2" CASING IN WELL
								TD-4625 SET=4624 TP-4624 5 1/2" #14 SJ-41'
								CENTRALIZERS - 1, 2, 68 CMT BSPTS - 67 PORT COLLAR = 1976 TOP JT * 67
	1925							DROP BALL - CIRCULATE ROTATE
	2015	6	12		✓	450		PUMP 500 GAL MUDFLUSH "
	2017	6	20		✓	450		PUMP 20 BBL KCL-FLOSH "
	2022		7					PLUG RH (30 SKS)
	2025	4 1/2	35		✓	300		MIX CEMENT - 145 SKS EA-2 @ 15.5 PPG
	2033							WASH OUT PUMP + LINES
	2035							RELEASE LATCH DOWN PLUG
	2037	7	0					DISPLACE PLUG "
		7	108			800		"
	2052	6 1/2	111.8			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	2055							OK RELEASE PSE-HELD
								WASH TRUCK
								JOB COMPLETE
	2200							

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MAR 03 2010 800
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THANK YOU
WAYNE, BRETT, JASON F.