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OIL & GAS CONSERVATION DIVISION

OIL & GAS CONSERVATION DIVISION

ORIGINA

Form Must Be Typed

FEB 0 6 2009

CONSERVATION DIVISION HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 5056 WICHIIA,NO	API No. 15 - 033-21541-00-00
Name: F.G. Holl Company, LLC	County: Comanche County, Kansas
Address: 9431 E. Central - Suite 100	N2 -NE - NW - NE Sec. 1 Twp. 35 S. R. 20 East V West
City/State/Zip: Wichita, Kansas 67206-2563	10 feet from S /(N) (circle one) Line of Section
Purchaser: None	1650 feet from (E) W (circle one) Line of Section
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481 CONFIDENTIAL	
	(circle one) NE) SE NW SW  Lease Name: Petty Well #: 1-1
Contractor: Name: Duke Drilling Co., Inc. FER 0.5-2009  License: 5929	Field Name: Wildcat
Wellsite Geologist: Bill Ree KCC	N7
Would do	Producing Formation: NONE  Elevation: Ground: 1714' Kelly Bushing: 1727'
Designate Type of Completion:	Total Depth: 6750' Plug Back Total Depth:
X New Well Re-Entry Workover	
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 820 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ AIFI-Dig-Hailog
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 46,000 ppm Fluid volume 1,200 bbls
Plug BackPlug Back Total Depth	Dewatering method used No free fluids
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10-21-08 11-10-08 Not vet	Lease Name: License No.:
10-21-08 11-10-08 Not yet Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Loveness Mpanje	KCC Office Use ONLY
Title: Petroleum Geologist Date: 2/5/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>5th</u> day of <u>February 20</u> Kansas State; Sedgwick County	Wireline Log Received
20	Geologist Report Received
Notary Public: Betty Spotswood Will John West	UIC Distribution
04/20/2010	
Date Commission Expires: 04/30/2010	otary Public - State of Kansas
	BETTY H. SPOTSWOOD  Appointment Expires 4 30800

\$ R

Contract Contract

Operator Name: F.G. I	Holl Company, LL	C	Lease Name	Petty		- Well #: 1-1			
Sec. 1 Twp. 35	S. R. <u>20</u>	☐ East	County: Con	nanche County, Kan	nsas				
tested, time tool open a temperature, fluid reco	and closed, flowing very, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shut-in palong with final ch	ressure reached:	static level, hydro-	static pressur	es, bottom hole		
Drill Stem Tests Taken (Attach Additional St	heets)	∑ Yes □ No	X	Log Formatio	on (Top), Depth a	nd Datum	Sample		
Samples Sent to Geolo	ogical Survey	¥ Yes ☐ No		<sub>ime</sub> ebner 4	4196 ( <b>-</b> 2469	Тор	Datum		
Cores Taken	\	Yes X No	i i	uglas Sh 4					
Electric Log Run		Yes No	La		1384 (-2657				
(Submit Copy)			BK	C 4	1889 (-3162	2)			
List All E. Logs Run:			Che	rmaton 4 erokee 5	1960 (-3232 113 (-3386	<u>}</u>			
CDL/CNL BHCS/ML				osional MS	5220 (-349	3)			
DIL/CPI				ssissi <u>p</u> pi 5 ola 6					
			Sir	moson dolo	6444 (-471				
		CASING		mpson Sand			2)		
		Report all strings set-	conductor, surface, in	New 🔀 Used S	ынрын боз tion, etc. Arbuck	30 ( <del>-</del> 480) :1e 6579	(-4852)		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Conductor		20"		70'					
Surface	12-1/4"	8-5/8"	22.38#	820'	A-con & Common	200 & 200	3%cc		
Production	7-7/8"	4-1/2"	10.5#	6745'	60/40 & AA2	25 & 125			
	<b></b>	ADDITIONAL	CEMENTING / SO	QUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives					
Perforate Protect Casing							7.676		
Plug Back TD Plug Off Zone									
					<u></u>				
	PERFORATION	ON RECORD - Bridge Plug	ne Sat/Tuna	Apid Fran	cture, Shot, Cement	Causara Basar			
Shots Per Foot		Footage of Each Interval Per			nount and Kind of Mat		Depth		
				***************************************					
		tital cons							
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		<u> </u>		
Date of First, Resumerd P	Production, SWD or F	nhr. Producing Met	hod						
Waiting for co			Flow	ing Pumpin	ng 🔲 Gas Lift	Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ater Bt	ols. Ga	as-Oil Ratio	Gravity		
Disposition of Gas	Disposition of Gas METHOD OF COMPLETION Production Interval								
Vented Sold	Used on Lease	Open Hole Other (Speci	Perf.	Dually Comp.	Commingled				

## Mud-Co / Service Mud Inc.

Operator	r	FG H	oll				County	Coman	che	State	Kansas		Pump	6	×	15	_ x	_60	SPM	Casing Program	8 5/8	•@ 8:	23 ft.
Weil		Betty	1-1				Location								GPM		<del></del>	8.76	BPM	•	<del>-</del> -	·@	—— ft.
Contracto	or	Duke		Rig #9			Sec	1	TWP	35	RNG	20w	D.P.	4.5	in.			69.5	- FT/MIN R.A.			· @ —	ft.
Stockpoi	nt	Pratt,	Ks.	Date	10/2	21/2008	_ Engineer		Jody	Dietz			Collar	6.25	-	497	_ft.		- _FT/MIN R.A.		Total Depth		750 ft.
DATE	DEPTH	WEIGHT	_	VISC	OSITY	GELS	рН	511 T	RATIONFILT	BATION A	IAI VOIC	-	SAND			TORT	L.C.M.		·				
	feet	ib/gal	Sec API	, ,	Υp	10 sec /	Strip	mi	Cake	Pres.	a a	Ca	%	Solids	Oil	Water	L.C.M.	Pump Press.	CUMULATIVE COST		DEMANDE AND TREAT		
L			<b>@</b> F			10 min.	Meter_	API	32nds	#/BBL	ppm	ppm		%	× ×	%	l	PSI PSI	COST		REMARKS AND TREAT	IMENT	
10/12																			-	RURT			
10/01	07.1				ļ .	<b>ļ</b>																	
10/24	2741	9.3	32		<u> </u>		7.0	N/C	HVY		36,000			5.0		95.0		L		DRILLING			
10/25	3508		31	1 44	40-	44/00	7.0	N/C	HVY		54,000			3.9		96.1	L_	L		DRILLING			
10/26 10/27	4423 4751	9.2	54 45	11	16 12	14/36	10.5	10.4	1		4,500	80		6.2		93.8	2#	L		DRILLING			
10/27	4986	8.9	46	11	13	15/42 15/45	9.5	12.4	1	<u> </u>	5,000	80		6.1		93.9	2#	L		DRILLING			
10/29	5035	9.0	112	16	28	19/96	11.0 10.5	8.8 12.8	1		4,000	40		4.1		95.9	3#			CFS			
10/23	5194	8.8	52	14	17	16/38	10.5	8.8	2	_	7,000 6,000	100 60		4.6 3.3	_	95.4	4#	_		TIH w/Bit	Dst 1 at 5	6035'	
10/31	5269	8.8	61	18	24	19/50										96.7	4#	_		Drilling			
11/1	5361	8.8	47	12	15	14/40	10.0 10.5	8.0 8.8	1		6,000	60		3.3		96.7	2#	L-		Drilling			
11/2	5670	9.1	58	16	20	17/56	10.0	9.6	1		6,500	80		3.3		96.7	4#	<b>—</b>		Drilling			
11/3	5929	9.1	52	15	17	15/48	11.0	8.0	-		6,500	80 40	-	5.3		94.7	7#	<u> </u>		Drilling			
11/4	6144	9.1	48	14	15	13/35	11.0	7.2	1		6,000 6,000	40		5.4 5.4		94.6	8# 6#	_		Drilling	Reserve		
11/5	6237	9.2	74	16	26	15/68	10.5	8.0	1		7,500	80		6.0		94.6	6# 8#	<u> </u>		Drilling		00 ppm ch	
11/6	6280	9.0	55	16	19	15/50	11.0	8.0	1		7,000	60	$\dashv$	4.6		94.0 95.4	8#	_		TOH w/Dst #5	1,200	bbls volur	me
11/7	6365	8.8	53	15	17	14/40	10.0	9.6	1		8,000	100	$\dashv$	3.2		96.8	7#	_		TOH f/Dst #7 Drilling			
11/8	6458	9.0	63	18	22	20/55	10.0	11.2	1		6,500	60	_	4.7		95.3	8#	-		TOH w/Dst #8			
11/9	6594	9.0	57	17	20	16/54	9.5	12.8	2		7,500	120	$\dashv$	4.5	-	95.5	9#	_		Drilling	<del></del>		
11/10	6750					10,01	0.0	12.0	-		1,000	<u>'20</u>		7.5	-	90.9	3#	<del></del>		Logging		_	
						1					- t				<del></del>					Final, 8 DST's,	loge OK		
													$\neg$		-					Ran production			
																			·	itan production	Casing		
		•					Materials		Sac		Amou	nt		Mate	ials		Sa	cks	Amoun	1		Amo	unt
M	NUD-CC	) / SER	VICE M	UD INC.		C/S Hulls				885	_												
1						Caustic S				75	_												. "
		S. Main				Drill Pak				30												_	
		ichita, k			-	Lime	<u> </u>			8	_											_	
31				264-502	-	Premium				3045	<del></del>									Total Mu		<u>.</u>	
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•				6 8	5	•																VEL.	R

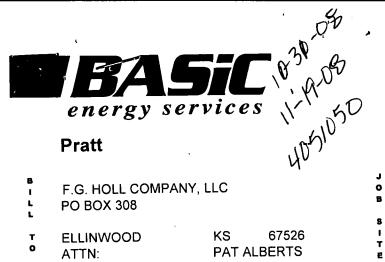
# RECEIVED KANSAS CORPORATION COMMISSION

**5**iC gy services, l. p.

FEB 0 6 2009

TREATMENT REPORT

	$\mathbf{g}\mathbf{y}\mathbf{s}\mathbf{e}$	7710	·		(.)	C	ONSERVATION	<b>10</b>			A Section See
omer G	doll Co	LLC		se No.			VVICTION	Date		and the same	
Lease			Wel	191		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		11-	11-08		
		PATT	Ks	and the second	Casing	2 %	742	County	Land of the State of	Sie	ite
Type Job	one St	ring.				Formation			Legal Des	cription	and,
PIPI	E DATA	7	ORATING D	ATA	FLUID I	USED 1	٠,	TREA	TMENT R		
Casing Size "	Tubing Siz	e Shots/F	255	Ks AA	cid Po-	2 11 20	Gel R	ATE PRE	SS.	ISIP LA LIENS EN	-017\$
Depth 74 2	Depth	From	795	SKs A	re Pad A.25	/o calse	Max 259	10 Defor		5 Min.	- 772
Volume B		From	Το <b>/</b> υ	P.	ad 10/	GASB	Min /4	41		10 Min.	Sandas
Max Press		<del></del>	To 12	BB1 S	prer 1	ist who	Avg 7	de more	and min and	15 Min	in profite day have assumed in a
. Well Connection			То	155Ks		· Poz. 1	HHP Used	A1 1101-	4 may	Annulus Press	ure
Plug Depth クスク,ン(		pth From	То		lush Fres	hwater	Gas Volume	, ,		Total Load	٧
Customer Rep	· 67	Rds Log	ر ب	Station Ma	nager DAY	E Scot		Treater	Hen 1	Ewen	44
Service Units	28843	19889	19842	19890							
Driver Names	Werth Casing	Keevan Tubing	Lesley	Steven		E T	McGra				
Time	Pressure '	Pressure	Bbls: Pumpe	q V	Rate 2003	, , ,		Servi	ce Log (	).Ke#9	
0030				EB 0		ONLOC	Diseu	SOCA	· (ch);	Sofup P	Un Jab
100	7,1.			:ONE!	JEN !	Rig LAY	روكه ويرب	٥٥٠ ٥٠١	P Ry	TD 67.	50.
1315			7.7	5 7	<del>k a //</del> =	STAY	12 2 1 1 1	CASIN		54/14-	<u>-S.J. 71.44</u>
<u></u>			10,	<del>-  -/</del>	7/3	W/BA	ffle/(r	tch doc	B June	Askets	5-10
				•		cent	· 2-3-	4-5-	6-8-6	7-11-12-	-14
0740		,				C59	0 674	12 Hoo	.7	cia uf	Ris.
1.364		_		•		+ Ro		ripe -	<u> </u>	d cir	71
1038	300#	- American	/2	Â	55	Pump	12 BB1	177		Lander of the sail of the	rost anticle of the artists
	· p :	39	C	F. 6.	5.	Pump	15-18/31		1 5ph	cet	, @
1055			7	•	_5	MIX	+ Vieng	24 81	31 50	//	60/40-17
	•		· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>		THINK T	Tump 4	<u>5 /5/5/</u>	5 - AA	12° Em+	<u>e 15 **</u> .
1014			45		1 1/2	PINIS	n mit	- <i>Da</i>	op Pl	ug.	1011
1017	350H		ۍ پر	_	10/2	STACT	1 150	C.5	G CAP	10786	sc = Notate
	60014		<u> </u>		41/2	Vellen	D. 1	T 13	1/ 00 -	80 15K	out
1020	1000				7/2	Pi			12 UNU 111	71 >1 (	himbirg
W. C.	OH			Jan Mark	1 de ser	A SIS	BO		2	Taring and	**************************************
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			1			10 60 100	1120 6	lol e	7 43		The second second
			<del></del>			Inach.	e de R	ack up	-50	<u>'</u>	<del></del> ;
1115					- America	Tol	Ca soll	eto.	-gu		· <del>·</del>
	<u>.                                    </u>	· †			,	41.	n. 1/5	Allen	Keen	NStall	م ح
10244	NE Hiwa	ay 61 • P	O. Box 86	13 • Pi	ratt. KS 6	7124-861	3 • (620)	672-120	1 • Fax	(620) 672-	5383



ATTN:

PAT ALBERTS

**PAGE** 1 of 2

1970-FGH001

**CUST NO** 

INVOICE DATE 10/23/2008

INVOICE NUMBER

1970002673

**LEASE NAME** 

WELL NO.

Petty 1-1

COUNTY

Comanche

STATE

KS

JOB DESCRIPTION

Cement-New Well Casing/Pipe:

PAT ALBERTS

JOB CONTACT ENT'D NOV 0:4 2008

PAID NOV 26 2008

		FIALD				# 53041
JOB # 1970-02679	EQUIPMENT #	PURCHASE C	RDER NO.		TERMS Net 30 DAYS	DUE DATE 11/22/2008
17/0 020/7			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Da	ates: 10/22/200	8 to 10/22/2008				
1970-02679						
1970-19090	Cement-New W	ell Casing 10/22/08			,	
Pump Charge-			1.00	Hour	!	KCC
	rge; 501'-1000'	Received	1.00	EA	FEB	7
Cementing Hea	ad w/Manifold iner Utilization	received	1.00	LA	į –	
Charge	iller Guilzaugh	0.44			CON	FILE STIAL
Cement Float I	Equipment	001 3 7 gra	1.00	EA		
8 5/8" Bask	ket	Rob Long		<b>-</b> ^	,	
Cement Float I		TAON TIONS	2.00	EA		
Centralizer	•	•••	1.00	EA	1	•
Cement Float I	pe Insert Float					•
Valves	po moont riout		}			
Cement Float	Equipment		1.00	EA		
Guide Sho	_		1 00	. r A		
Cement Float			1.00	EA	İ	.•
•	er Cement Plug		475.00	DH	ı	
Mileage	nd Mixing Service	•	470.00	J.,		
Charge	na mixing corrido				į .	
Mileage			225.00	DH		
Heavy Equ	ipment Mileage		4 070 00	D		
Mileage	ID II Deliver		1,676.00	DH		
• •	and Bulk Delivery					
<i>Charges</i> Pickup			75.00	Hour		
	ge Charge(Pickups,		}	ŀ		
Vans, or C				l		<b>370</b> 0
Additives			100.00	EA	KANSASC	RECEIVEL
Cello-flake	)		376.00	FΔ	- VONONOU	ORPORATION COMMISSION
Additives Cement G	ام		] 370.00		FI	EB 06 2009
Calcium Chlor			1,128.00	EA	İ	
Cement			200.00	EA	CON	SERVATION DIVISION
A-Con Ble	nd Common		075.00		;	WICHITA KS
Cement			275.00	EA		
Common						
30,,,,,,						

BA.	<b>SiC</b>

FIELD ORDER 18326

				Subject to	Correction	هـــــــــــــــــــــــــــــــــــــ	لنبيت	10020	
ene	ergy s	ervic	' <b>e</b> S, L.P.	Lease Petty	,	Well # / - /	Legal /	-35.20	
Date // - // -	124	Customer ID		County Coma	wche	State	Station	itt Ks	
		mpany	LLC	Depth	Formation		Shoe Joint	1.44	
A	nun Cas	mp nie j			Casing Depth	106759 L	TOJOB Type, .	.S. Cr	زر
R				Customer Represent	ative Rob L	Treater	Men F.	Werth	
E					O 1				
AFE Number		PO Number		Materials Received by	KOL	Somo		I	<u>ال</u>
Station Code	Product Code	QUANTITY		MATERIALS, EQUIPM	IENT, and SERVICE	S USED	UNIT PRI	CE AMOUNT	
ρ	CP1U5	17-55K	AA2 C	ement		(-		1	~
P	CP103	50 sK	60/40	Poz			)		
			/						
ρ	CCIUZ	44-16	Cell F	IAKe					
ρ	CCIUS	42-16	De form	pr (Pow	der)				
ρ	CCIII	842-16	SAIT	(Fine)		<b></b>			
ρ	CCUS	165-16	GAS Blo	5K	KC	<u></u>	·		
$ \rho$	66129	165.16	F1A-32	2	FEB 05	5002			
<u></u>	CC 201	2000-15	Gilson	, t +	CONTI	ENTIAL			
· <u>·</u>		ļ			<u> </u>				
$-\rho$	CC154	500-5Al	Super	<i>^</i>	0.00	11/1/01			
P	C.F. Golo	1- ea	LAtchdo	. 1/2	+ BA + f/		ret i		
<u> </u>	CF 1250	1-en	Auto Cil	11 Fluat SI	40e 4/2	"(Blue)		t He land	
$\rho$	CF 16.50	10-eA	Turboli		(B14e	.)			
$\frac{\rho}{\rho}$	CF 1900	2. ea	Bas Ket	1	Blue)	11 7			
<u> </u>	(F2002	18 en	Cement	Scrate	hers of	otating Ty	150		
			*		• • 1	*****			
<del></del>	E101	150 mi	Heavy	Eguip. M	ilens +				
<u> </u>	Ella	780-Tm		1 01	0.	<i>k</i> a		•	
$\frac{\rho}{\rho}$	E100	75 m	Un. + m.	leng- Cha	rse Fic	Kup			
<u> </u>	5003	1-en	Service	al aperu.	SOF Chi	) ·		*	
<u> </u>	CEZOT	1-4h1s	Lepth 1	Charge	( <u>6001 - 1)</u>	000		ANSA	
$\frac{P}{Q}$	CEZYU	111 - 1	DIENO	12 4 MIX	(11) 12 14	Charles Char		SCOP FEE	70
	CESO	11-700	Plus Co	ONTRINER.	el Ren	+a/ 5		B C	S
	CF Jul	1- PA	(ASIN	$\frac{1}{2}$	er RED	177		) 6 Z	3 2
·	_	<u> </u>	_					FEB 06 2009 FEB 06 2009 CONSERVATION DIVISION WICHTLA KS	3€
				1	ad Price	<u> </u>		ğ	ESSE ESSE
				Plus	tores	~			=
<del></del>	-		1	1 142	NX TO	·			
10244	NE Hiway 61	• PO Box 8	613 • Pratt_KS	S 67124-8613 • (62	20) 672-1201 •	Fax (620) 672-53	83		

# CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION RIGINAL FO

October 2008

### WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

OPERATOR: License # 5056	API No. 15 - 033-21,541-0000
Name: F.G. Holl Company, L.L.C.	Spot Description:
Address 1: 9431 E. Central, Suite 100	N/2 _NE _NW _NE _Sec. 1 Twp. 35 _S. R. 20 East \(  \) West
Address 2:	
City: Wichita State: KS zip: 67206 +	1650 Feet from 📝 East / 🗌 West Line of Section
Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ) 684-8481, Ext. 206 KANSAS CORPORATION COMMIS	<u> </u>
CONTRACTOR: License #_5929	SION Gounty: Comanche
Name: Duke Drilling Company Inc. AUG 1 3 2009	Lease Name: PETTY Well #: 1-1
Wellsite Geologist: Bill Ree RECEIVED	Field Name: Wildcat
Purchaser: NCRA	Producing Formation: Viola
Designate Type of Completion:	Elevation: Ground: 1714' Kelly Bushing: 1727'
New Well Re-Entry Workover	Total Depth: 6750' Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at:820 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
(Core, wsw, Expl., Cathodic, etc.)  If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt.
-	
Operator:	Drilling Fluid Management Plan TA NJ 10-0-09 (Data must be collected from the Reserve Pt)
Well Name:	Chloride content: 46,000 ppm Fluid volume: 1200 bbls
Original Comp. Date: Original Total Depth: Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: No free fluids
Plug Back: Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10/21/2008 11/10/2008 08/05/2009	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate two of this form will be held confidential for a period of 12 months if requited it is in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for All requirements of the statutes, rules and regulations promulgated to regulate the	uested in writing and submitted with the form (see rule 82-3-107 for confiden- I report shall be attached with this form. ALL CEMENTING TICKETS MUST in with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	io on and gas industry have been fully complied with and the statements herein
Signature: Franklin R. Greenbaum	KCC Office Use ONLY
EXploration Manager 7 8/12/2009	NCC Office use ONL!
Title: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	1f Denied, Yes Date:
State of Kansas; Sedgwick County 20	Wireline Log Received
Potter U Contained	Geologist Report Received
Notary Public	SPOTSWOOD UIC Distribution ixpires 4/20/10

### Side Two

Operator Name: F.G	. Holl Company, L.	L.C.		_ Lease	Name: _	PETTY	·····	Well #: <u>1-1</u>	
	5 S. R. 20		✓ West	Count	y: Com	anche			
time tool open and cle recovery, and flow rat	now important tops and osed, flowing and shut les if gas to surface tes al geological well site re	-in pressu st, along v	ıres, whether sl	hut-in pres	ssure rea	ched static level,	hydrostatic pre	ssures, bottom h	ole temperature, fluid
Drill Stem Tests Take		<b>√</b> Y€	es 🗌 No		<b>V</b> L	og Formation	n (Top), Depth	and Datum	Sample
Samples Sent to Geo	ological Survey	☑ Y€	es 🗌 No		Nam	e		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Y€	_		See	riginal copy			
List All E. Logs Run: CDL/CNL BHCS/ML DIL/CPI									
		Penn		RECORD		w Vused	on etc		
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	·	23#		820'	A-Con & Comm		3%cc, 2% gel
Conductor		20"				70'			
Production	7-7/8"	4-1/2"		10.5#		6745'	60/40 & AA	2 25 & 125SX	
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type an	d Percent Additives	
Plug Back TD Plug Off Zone									
	PERFORATION	N DECOE	RD - Bridge Plug	s Sat/Tupa	-110.700	Acid Fra	ctura Shot Com	ent Squeeze Recor	d
Shots Per Foot			Each Interval Perf				mount and Kind of		Depth
4 SPF	6244' - 6252', 6	266' - 6	3270' Viola		Spotted 500 gal 10% acetic acid				
						1200 gal.1	0% Mira ac	id	
					<del> </del>				
3414.8									
TUBING RECORD:	Size: -3/8"	Set At:		Packer	At:	Liner Run:	Yes 🗸	No	
Date of First, Resumed Waiting on SWDV	Production, SWD or Enh	ır.	Producing Meth	nod:	Flowin	g 🔽 Pumpir	ng Gas	Lift 🔲 Oth	er <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
		·							
	ON OF GAS:		_	METHOD O	_	_			ON INTERVAL:
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled  (If vented, Submit ACO-18.)  Open Hole Perf. Dually Comp. Commingled  Other (Specify)									