

**CONFIDENTIAL**

2/05/10

RECEIVED  
KANSAS CORPORATION COMMISSION  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

FEB 06 2009

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5056  
Name: F.G. Holl Company, LLC  
Address: 9431 E. Central - Suite 100  
City/State/Zip: Wichita, Kansas 67206-2563  
Purchaser: None  
Operator Contact Person: Franklin R. Greenbaum  
Phone: ( 316 ) 684-8481  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Bill Ree

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FEB 05 2009

**KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10-21-08 11-10-08 Not yet  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21541-00-00  
County: Comanche County, Kansas  
N2  NE  NW  NE Sec. 1 Twp. 35 S. R. 20  East  West  
10 feet from S / (N) (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Petty Well #: 1-1  
Field Name: Wildcat

Producing Formation: None  
Elevation: Ground: 1714' Kelly Bushing: 1727'  
Total Depth: 6750' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 820 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 46,000 ppm Fluid volume 1,200 bbls  
Dewatering method used No free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt-1-Dlg-4/2/10

for Telecom  
w/oper  
2/25/09  
KW  
m

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loveness Mpanje  
Title: Petroleum Geologist Date: 2/5/2009  
Subscribed and sworn to before me this 5th day of February 2009  
20 Kansas State; Sedgwick County  
Notary Public: Betty H. Spotswood  
Date Commission Expires: 04/30/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Notary Public - State of Kansas  
**BETTY H. SPOTSWOOD**  
My Appointment Expires 4/30/2010

Operator Name: F.G. Holl Company, LLC Lease Name: Petty Well #: 1-1  
 Sec. 1 Twp. 35 S. R. 20  East  West County: Comanche County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: CDL/CNL BHCS/ML DIL/CPI	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td style="text-align: center;">Name <span style="float: right;">Top <span style="float: right;">Datum</span></span></td> <td></td> </tr> <tr> <td></td> <td>Heebner 4196 (-2469)</td> <td></td> </tr> <tr> <td></td> <td>Douglas Sh 4270 (-2543)</td> <td></td> </tr> <tr> <td></td> <td>Lansing 4384 (-2657)</td> <td></td> </tr> <tr> <td></td> <td>BKC 4889 (-3162)</td> <td></td> </tr> <tr> <td></td> <td>Marmaton 4960 (-3232)</td> <td></td> </tr> <tr> <td></td> <td>Cherokee 5113 (-3386)</td> <td></td> </tr> <tr> <td></td> <td>Erosional MS 5220 (-3493)</td> <td></td> </tr> <tr> <td></td> <td>Mississippi 5233 (-3507)</td> <td></td> </tr> <tr> <td></td> <td>Viola 6221 (-4494)</td> <td></td> </tr> <tr> <td></td> <td>Simpson dolo 6444 (-4717)</td> <td></td> </tr> <tr> <td></td> <td>Simpson Sand 6487 (-4760)</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample		Name <span style="float: right;">Top <span style="float: right;">Datum</span></span>			Heebner 4196 (-2469)			Douglas Sh 4270 (-2543)			Lansing 4384 (-2657)			BKC 4889 (-3162)			Marmaton 4960 (-3232)			Cherokee 5113 (-3386)			Erosional MS 5220 (-3493)			Mississippi 5233 (-3507)			Viola 6221 (-4494)			Simpson dolo 6444 (-4717)			Simpson Sand 6487 (-4760)	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used <u>Simp Sh 6530 (-4803)</u> Report all strings set-conductor, surface, intermediate, production, etc. <u>Arbuckle 6579 (-4852)</u>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		70'			
Surface	12-1/4"	8-5/8"	22.38#	820'	A-con & Common	200 & 200	3%cc
Production	7-7/8"	4-1/2"	10.5#	6745'	60/40 & AA2	25 & 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Waiting for completion</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_





gry services, L.P.

KANSAS CORPORATION COMMISSION

FEB 06 2009

TREATMENT REPORT

CONSERVATION DIVISION

WICHITA KS

Owner P.G. Hall Co. LLC	Lease No.	Date
Lease Patty	Well # 1-1	11-11-08
Field Order # 118326	Station Pratt KS	Casing 4 1/2
Type Job 4 1/2 Long String	Depth 6742	County Comanche
	Formation	State KS
		Legal Description 1-35-20

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size" 4 1/2	Tubing Size	Shots/Ft	Acid	Acid	RATE	PRESS	ISIP	
Depth 6742	Depth	From	Pre Pad	255 SKs 60/40 Poz w/ 29% gel, 5% G. Sawite - scavenger @ 12"	Max		5 Min.	
Volume 107 BBL	Volume	From	Pad	AA2 5% calset, 25% Deformer, 10% F/A-322,	Min		10 Min.	
Max Press. 1000	Max. Press.	From	Frac	To 10% salt 1% Gas B. OK, 1/4" cell/flake, 10% G. Sawite @ 15"	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	Flush	To 12 BBL super flush ahead of cement.	HHP Used		Annulus Pressure	
Plug Depth 6720.56	Packer Depth	From	Flush	To 255 SKs 60/40 Poz, Plus RAT Hole + mouse hole	Gas Volume		Total Load	

Customer Representative Rob Long	Station Manager DAVE SCOTT	Treater Allen F. Werth
-------------------------------------	-------------------------------	---------------------------

Service Units 28843	19889	19842	19890	21010
Driver Names Werth	Keenan	Lesley	Steven	Chance E.J. McGraw

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					on loc. discuss safety setup plan job
0315			10.5	4 1/2	Rig laying down O.P. - Rig TD 6750'
0740					START 4 1/2 CASING 10.5"/FT - S.I. 2644'
1038	300#		12	5	w/ Baffle/Latch down, Baskets-5-10 cent. 2-3-4-5-6-8-9-11-12-14
1055			9	5	CSG @ 6742 Hookup + CIA w/ Rig + Rotate Pipe - "Good CIR"
1014	350#		45	6 1/2	Pump 12 BBL super flush
1030	600#		80	4 1/2	Pump 5 BBL 11% spacer
1115	0#		7		Mix + Pump 9 BBL scavenger 60/40 @ 12"
					Mix + Pump 45 BBLs - AA2 Ent @ 15"
					Finish mix - Drop Plug.
					Start Disp CSG cap. 107 BBL - "Rotate caught 1 ft PST w/ 80 BBL out"
					slow Rate to 4 1/2 RPM PST climbing plug down
					Release PST - OK
					Plug RAT Hole w/ 25 SKs
					No Mouse Hole
					Washup + Rack up Equip
					Job complete.
					+ Thanks Allen, Keenan, Steve & J

CONFIDENTIAL



10-30-08  
11-19-08  
4051050

PAGE 1 of 2	CUST NO 1970-FGH001	INVOICE DATE 10/23/2008
INVOICE NUMBER <b>1970002673</b>		

**Pratt**

**B I L L**  
F.G. HOLL COMPANY, LLC  
PO BOX 308  
  
ELLINWOOD KS 67526  
ATTN: PAT ALBERTS

**J O B S I T E**  
LEASE NAME Petty  
WELL NO. 1-1  
COUNTY Comanche  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe  
JOB CONTACT PAT ALBERTS

ENT'D NOV 04 2008

PAID NOV 26 2008  
# 53041

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02679	301		Net 30 DAYS	11/22/2008
<b>For Service Dates: 10/22/2008 to 10/22/2008</b>				
<b>1970-02679</b>				
<b>1970-19090</b>	<b>Cement-New Well Casing</b>	<b>10/22/08</b>		
Pump Charge-Hourly			1.00	Hour
Depth Charge; 501'-1000'			1.00	EA
Cementing Head w/Manifold			1.00	EA
Plug Container Utilization			2.00	EA
Charge			1.00	EA
Cement Float Equipment			1.00	EA
8 5/8" Basket			1.00	EA
Cement Float Equipment			1.00	EA
Centralizer			1.00	EA
Cement Float Equipment			1.00	EA
Flapper Type Insert Float			475.00	DH
Valves			225.00	DH
Cement Float Equipment			1,676.00	DH
Guide Shoe-Regular			75.00	Hour
Cement Float Equipment			100.00	EA
Top Rubber Cement Plug			376.00	EA
Mileage			1,128.00	EA
Blending and Mixing Service			200.00	EA
Charge			275.00	EA
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery				
Charges				
Pickup				
Unit Mileage Charge(Pickups,				
Vans, or Cars)				
Additives				
Cello-flake				
Additives				
Cement Gel				
Calcium Chloride				
Cement				
A-Con Blend Common				
Cement				
Common				

**Received**

OCT 27 2008  
**Rob Long**

**KCC**  
**FEB**  
**CONFIDENTIAL**

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION  
WICHITA KS

# BASIC

energy services, L.P.

**FIELD ORDER** 18326

Subject to Correction

Date	11-11-08	Customer ID	FG Holl Company LLC	Lease	Petty	Well #	1-1	Legal	1-35-20
CHARGE				County	Comanche	State	Ks	Station	Pratt Ks
				Depth		Formation		Shoe Joint	21.44'
				Casing	4 1/2"	Casing Depth	6742	TD	6759 LTD
								Job Type	4 1/2" L.S. Cmw
				Customer Representative	Rob Long	Treater	Allen F. Werth		
AFE Number		PO Number		Materials Received by	X Rob Long				DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	17.5sk	AA2 Cement		
P	CP103	50SK	60/40 Poz		
P	CC102	44-1b	cell FLAKE		
P	CC105	42-1b	Defoamer (Powder)		
P	CC111	842-1b	SALT (Fine)		
P	CC115	165-1b	GAS BLOC		
P	CC129	165-1b	FIA-322		
P	CC201	2000-1b	Gilsonite		
P	CC154	500-gal	super flush		
P	CF606	1-ea	Latchdown Plug + Baffle 4 1/2" (Blue)		
P	CF1250	1-ea	Auto Gill Float Shoe 4 1/2" (Blue)		
P	CF1650	10-ea	Turbolizer 4 1/2" (Blue)		
P	CF1900	2-ea	Basket 4 1/2" (Blue)		
P	CF2002	18 ea	Cement Scratchers Rotating Type		
P	E101	150-mi	Heavy Equip. mileage		
P	E113	780-Tm			
P	E100	75-mi	unit mileage Charge Pickup		
P	S003	1-ea	Service Supervisor Chg.		
P	CE207	1-4hrs	Depth Charge 6001-7000'		
P	CE240	225-SK	Blending + mixing Service Charge		
P	CE504	1-Job	Plug container Utilization Chg.		
P	CE501	1-ea	Casing Swivel Rental		
			Discounted Price		
			Plus Taxes		

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*AMENDED*  
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October 2008  
Form Must Be Typed

*2/5/10*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address 1: 9431 E. Central, Suite 100  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67206 + \_\_\_\_\_  
Contact Person: Franklin R. Greenbaum  
Phone: ( 316 ) 684-8481, Ext. 206

API No. 15 - 033-21,541-0000  
Spot Description: \_\_\_\_\_  
N/2 NE NW NE Sec. 1 Twp. 35 S. R. 20  East  West  
10 Feet from  North /  South Line of Section  
1650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

CONTRACTOR: License # 5929  
Name: Duke Drilling Company Inc.  
Wellsite Geologist: Bill Ree  
Purchaser: NCRA

County: Comanche  
Lease Name: PETTY Well #: 1-1  
Field Name: Wildcat  
Producing Formation: Viola

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 1714' Kelly Bushing: 1727'  
Total Depth: 6750' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 820 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
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 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/21/2008 11/10/2008 08/05/2009  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan TANJ 10-6-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 46,000 ppm Fluid volume: 1200 bbls  
Dewatering method used: No free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: EXploration Manager Date: 8/12/2009

Subscribed and sworn to before me this 12<sup>th</sup> day of August, 2009  
20 State of Kansas; Sedgwick County  
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas  
**BETTY H. SPOTSWOOD**  
My Appointment Expires 4/30/2010

**KCC Office Use ONLY**  
 Letter of Confidentially Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: PETTY Well #: 1-1  
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Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: CDL/CNL BHCS/ML DIL/CPI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See original copy
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	820'	A-Con & Common	200 & 200	3%cc, 2% gel
Conductor		20"		70'			
Production	7-7/8"	4-1/2"	10.5#	6745'	60/40 & AA2	25 & 125SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	6244' - 6252', 6266' - 6270' Viola	Spotted 500 gal 10% acetic acid	
		1200 gal. 10% Mira acid	

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>Waiting on SWDW</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>6244' 6270' OA Viola</u>
---	---	---