

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/12/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
1/22/09 1/29/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

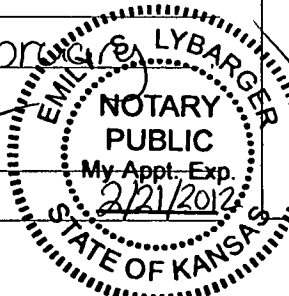
API No. 15 - 205-27734-0000
Spot Description: _____
NE .NW .SE .SE Sec. 2 Twp. 28 S. R. 14 East West
1230 Feet from North / South Line of Section
380 680 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Claiborne Well #: A-29
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 882' Kelly Bushing: N/A
Total Depth: 1280' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 42' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: bottom casing w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NR 3-11-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller
Title: Administrative Assistant Date: 2/12/09
Subscribed and sworn to before me this 12 day of February
20 09.
Notary Public: Emily Lybarger
Date Commission Expires: 2/24/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 16 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Claiborne Well #: A-29
 Sec. 2 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed <div style="text-align: center;"> KCC FEB 13 2009 CONFIDENTIAL </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION FEB 16 2009 CONSERVATION DIVISION WICHITA, KS </div>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	42' 6"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1274'	Thickset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	2	Lic: 33539				
API #:	15-205-27734-0000					
Operator:	Cherokee Wells, LLC					
4916 Camp Bowie Suite 204			Gas Tests Depth Inches Orifice flow - MCF			
Fort Worth, TX 76107						
Well #:	A-29	Lease Name:	Claiborne	Gas tests on page 3.		
Location:	1230	FSL	Line			
	380	FEL	Line			
Spud Date:	1/22/2009					
Date Completed:	1/29/2009	TD:	1280			
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	20					
Setting Depth	42' 6"					
Cement Type	Portland					
Sacks	Consolidated					
Used Booster:	Yes					
Note:						

S2	T28	R14E
Location:		NE,NW, SE, SE
County:		Wilson

KCC
FEB 12 2009
CONFIDENTIAL

09LA-012209-R2-002-Claiborne A-29- CWLLC-CW-226

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	499	500	shale	711	724	lime
2	27	sandy clay	500	502	blk shale	724	771	sand
27	30	gravel	502	506	lime	771	783	sandy/ shale
30	41	shale	506	510	shale	783	813	shale
41	96	lime	510	520	sand	813	814	coal
96	193	shale	520	567	lime	814	815	shale
193	211	lime	567	569	blk shale	815	839	lime
211	254	shale	569	623	lime	839	841	shale
254	304	lime	623	640	shale	841	843	blk shale
290		Add Water	640	643	lime	843	850	shale
304	313	shale	643	651	shale	850	852	lime
313	361	sand	651	656	lime	852	870	shale
361	365	lime	656	660	sandy/ shale	870	883	lime
365	367	shale	660	690	shale	883	886	shale
367	381	sand	690	693	lime	886	889	lime
381	499	lime	693	711	shale	889	891	shale

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2009

CONSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC

Lease Name: Claiborne

Well # A-29

page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
891	893	blk shale						
893	896	shale						
896	901	lime						
901	902	shale						
902	903	blk shale						
903	904	coal						
904	909	shale						
909	911	lime						
911	912	shale						
912	920	sand						
920	921	shale						
921	924	sandy/ shale						
924	929	shale						
929	935	sand						
935	1011	sandy/ shale						
1011	1013	blk shale						
1013	1026	shale						
1026	1028	sand						
1028	1029	coal						
1029	1059	shale						
1059	1072	sand						
1072	1091	shale						
1091	1094	sand						
1094	1099	shale						
1099	1100	coal						
1100	1128	shale						
1128	1131	Red Bed						
1131	1184	shale						
1184	1192	sand						
1192	1214	shale						
1214	1216	blk shale						
1216	1217	coal						
1217	1219	shale						
1219	1237	chat						
1237	1280	lime						
1280		Total Depth						

KCS
 FEB 12 2009
 COMPLETED

Notes: 09LA-012209-R2-002-Claiborne A-29- CWLLC-CW-226

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 16 2009
 CONSERVATION DIVISION
 WICHITA, KS

Gas Tests			
Depth	Inches	Orifice	flow - MCF
380			
480			
505	8	3/8"	10.1
530	Gas Check Same		
580	Gas Check Same		
680	4	3/8"	7.14
805	2	3/8"	5.05
830	1	3/8"	3.56
880	4	3/8"	7.14
905	12	3/8"	12.4
930	10	3/8"	11.3
980	Gas Check Same		
1005	Gas Check Same		
1030	2	3/8"	5.05
1105	Gas Check Same		
1155	Gas Check Same		
1180	Gas Check Same		
1205	Gas Check Same		
1230	10	3/8"	11.3
1255	Gas Check Same		
1280	9	3/8"	

KCC
FEB 1 2 2009
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 16 2009
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, L.L.C.



ENTERED

TICKET NUMBER 20845

LOCATION EVANEA

FOREMAN Rick Lott

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-09	2890	Clayborne A-29				Wichita
CUSTOMER Domestic Energy Services			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bank suite 200			463	Shannon		
CITY Fert Worth			479	John		
STATE Tx						
ZIP CODE 76107						

JOB TYPE Long string HOLE SIZE 6 7/8" HOLE DEPTH 1282' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1224' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.7" SLURRY VOL. 42 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 2044 bbl DISPLACEMENT PSI 600 PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Washdown 1100' to T.O. Pump 6 sec gel-flush. 30 bbl water + 14 bbl dye water. Mixed 140 sacks thickset cement w/ 5" Kol-seal #4 @ 12.7" depth. Washout pump & loss, shut down, release plug. Displace w/ 2044 bbl fresh water. Final pump pressure was 625. Pump plug to 1000 PSI, wait 2 minutes, release pressure. Float held. Good cement returns to surface - 7 bbl slurry to pit. Job complete. Rig down.

KCC

"Thank You"

FEB 17 2009

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	140 sacks	thickset cement	16.00	2240.00
1110A	700"	5" Kol-seal #4	.39	273.00
1119A	300"	gel-flush	.16	48.00
5407	7.7	ben-mileage built toe	29.60	229.60
4404	1	4 1/2" top rubber plug	43.00	43.00

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2009

CONSERVATION DIVISION
WICHITA, KS

Sub Total 3902.00
SALES TAX 164.05
ESTIMATED TOTAL 4072.05

Revin 5737

AUTHORIZATION Jason Page

028707
TITLE Co. Rep

DATE _____