

CONFIDENTIAL

2/12/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2/12/09
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: _____
City: Fredonia State: KS Zip: 66736 + _____
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW
 Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
1/12/09 1/22/09
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

API No. 15 - 205-27703-0000
Spot Description: _____
E2 NE NE Sec. 11 Twp. 28 S. R. 14 East West
660 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: H. Donohue Well #: A-4
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 902 Kelly Bushing: N/A
Total Depth: 1280' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 43' 4" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface 1270
feet depth to: bottom casing w/ 135 ^{sx cmt}

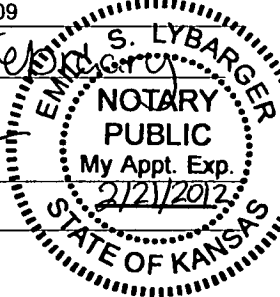
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AIT-2-Dlg-4/17/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 2/12/09
Subscribed and sworn to before me this 12 day of February
20 09.
Notary Public: Emily Lybarger
Date Commission Expires: 2/24/2012



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 16 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Donohue Well #: A-4
 Sec. 11 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <input checked="" type="checkbox"/> Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	N/A	43' 4"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1270'	Thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA-KS
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	2	Lic: 33539
API #:	15-205-27703-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

**HAVE RIG
#2
WILL DIG!**

S 11	T 28	R 14E
Location:		E2, NE, NE
County:		Wilson

				Gas Tests			
Well #:	A-4	Lease Name:	Donohue	Depth	Inches	Office	flow - MCF
Location:	660	FNL	Line	330		No Flow	
	330	FEL	Line	380		No Flow	
Spud Date:	1/12/2009			530		No Flow	
Date Completed:	1/22/2009	TD:	1280	580	6	3/8"	8.74
Driller:	Josiah Kephart			680	3	3/8"	6.18
Casing Record	Surface	Production		755	1	3/8"	3.56
Hole Size	12 1/4"	6 3/4"		780	Gas Check Same		
Casing Size	8 5/8"			850	5	3/8"	7.98
Weight				905	6	1/2"	15.4
Setting Depth	43' 4"			980	11	1/2"	20.9
Cement Type	Portland			1030	1	1/2"	6.27
Sacks	Consolidated			1055	Gas Check Same		
Used Booster:	Yes			1080	Gas Check Same		
				1180	2	1/2"	8.87
Note:				1230	23	1/2"	30
				1255	17	1/2"	25.8
				1280	14	1/2"	23.7

09LA-011209-R2-001-Donohue A-4-CWLLC-CW- 225

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB			lime streaks	540	550	lime
2	11	clay	271	311	lime	550	561	shale
11	16	sandy clay	311	313	shale	561	571	lime
16	21	gravel	313	325	sand	571	573	shale
21	47	lime	325	327	shale	573	574	blk shale
47	54	shale	327	328	coal	574	653	lime
54	61	lime	328	329	shale	653	658	shale
61	69	shale	329	368	sand	658	661	lime
69	101	lime	355		Add Water	661	669	sand
101	104	shale	368	404	shale	669	673	sandy/ shale
104	106	lime			lime streaks	673	722	sand
106	200	shale	404	500	lime	710		More Water
200	213	lime	500	508	shale	722	733	lime
213	215	shale	508	513	lime	733	735	shal
215	218	lime	513	515	shale	735	747	Wiser- sand
218	271	shale	515	540	sand	747	749	Laminated sand

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
749	760	shale	1092	1093	lime			
760	767	sandy/ shale	1093	1105	shale			
767	768	coal	1105	1109	sand			
768	773	shale	1109	1111	shale			
773	782	sand	1111	1112	coal			
782	820	shale	1112	1113	shale			
820	822	lime	1113	1121	sandy/ shale			
822	823	Mulloberry- coal	1121	1130	shale			
823	846	Pink- lime	1130	1132	Red Bed			
846	848	lime	1132	1219	shale			
		Oil Odor	1219	1220' 6"	Riverton- coal			
848	850	Lexington-	1220' 6"	1225	shale			
		blk shale	1225	1252	Mississippi- chat			
850	873	shale	1252	1280	lime			
873	878	sand	1280		Total Depth			
878	879	shale						
879	885	lime						
885	887	Summit- blk shale						
887	902	shale						
902	935	lime						
935	984	shale						
984	988	lime						
988	989	shale						
989	990	Anna- blk shale						
990	993	shale						
993	998	sandy/ shale						
998	1026	shale						
1026	1026' 6"	coal						
1026' 6"	1033	shale						
1033	1037	sand						
1037	1040	sandy/ shale						
1040	1043	shale						
1043	1044	lime						
1044	1045	coal						
1045	1046	shale						
1046	1047	lime						
1047	1050	shale						
1050	1052	lime						
1052	1058	shale						
1058	1059	sandy/ shale						
1059	1064	sand						
		Oil Show						
1064	1072	shale						
1072	1074	lime						
1074	1077	shale						
1077	1078	coal						
1078	1080	shale						
1080	1092	sand						

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Notes: 09LA-011209-R2-001-Donohue A-4-CWLLC-CW- 225

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CONSERVATION DIVISION
 WICHITA KS



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20804
LOCATION Florida
FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-23-09	2890	Donahue A-4				142100
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Domestic Energy Partners			520	Cliff		
MAILING ADDRESS			439	Calin		
49th Camp Bowie Suite 200						
CITY		STATE	ZIP CODE			
Ft. Worth		Tx	76107			

JOB TYPE L/S HOLE SIZE 6 7/8" HOLE DEPTH 1280' CASING SIZE & WEIGHT 4 1/2" 10.5"
CASING DEPTH 1270' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4" SLURRY VOL 40.681 WATER gal/sk 8" CEMENT LEFT in CASING 0'
DISPLACEMENT 20.281 DISPLACEMENT PSI 600 MIX PSI 1100 @ 1/4" RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 20.281 water.
Ramp back Gel-Flush, 1081 water, 1081 dye water. mixed 1.85 sk Thick
set cement w/ 5% Kol-Seal @ 13.4"/gal. work out Pump + line Release
Plug. Displace w/ 20.281 water. Final Pumping Pressure 600 PSI Pump
Plug to 1100 PSI wait 2 min. Release Pressure. Flat Well Good
Cement to surface - 8 bbl Slurp to Pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	135 sk	Thick set Cement	16.00	2160.00
1110A	675"	Kol-Seal 5%/sk	.37	263.25
1118A	300"	Gel-Flush	.16	48.00
5407		Ten-Mileage	m/c	296.00
4404	1	4 1/2" Top Rubber Plug	43.00	43.00
KANSAS CORPORATION COMMISSION				
FEB 16 2009				
CONSERVATION DIVISION WICHITA, KS				
Thank!				
208091				
			6.5%	SALES TAX
				ESTIMATED TOTAL
				3976.64

Revin 3737

AUTHORIZATION Called by Tyler Webb TITLE Co-Rpt

DATE **KCC**

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