

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/25/11

CONFIDENTIAL

Handwritten initials and date: 2/25/11

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: N/A

Operator Contact Person: Malinda Crall

Phone (405) 246-3170

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: CONFIDENTIAL

Designate Type of Completion FEB 26 2009

New Well Re-Entry

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

12-26-08 1-1-09 P&A 1-2-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22669-00-00

County Stevens

SW - SW - SF Sec. 4 Twp. 34 S. R. 38 E W

330 Feet from SN (circle one) Line of Section

2310 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Morris Well # 4 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3226 Kelley Bushing 3238

Total Depth 6775 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1622.87 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A 4-15-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

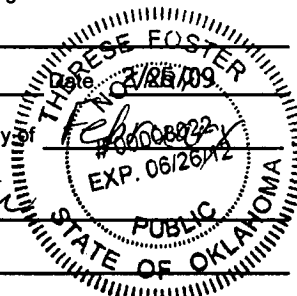
Signature Malinda Crall

Title Sr. Operations Assistant

Subscribed and sworn to before me this 25th day of February 2009.

Notary Public Theresa Foster

Date Commission Expires 6-26-2012



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG Resources

Lease Name Morris

Well # 4 #1

Sec. 4 Twp. 34 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Spectral Density Dual Spaced Neutron, Spectral Density Dual Spaced Neutron Microlog, Microlog, Borehole Sonic Array, Arry Compensated Resistivity.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1622.87	Midcon-2 PP	300	See Cmt Tix
					Prem Plus	180	See Cmt Tix

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Dry, P&A 1/2/09	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

ACO-1 Completion Report		
Well Name : MORRIS 4 #1		
FORMATION	TOP	DATUM
CHASE	2617	621
COUNCIL GROVE	2940	298
NEVA	3204	34
WABAUNSEE	3371	-133
TOPEKA	3750	-512
BASE OF HEEBNER	4198	-960
LANSING	4322	-1084
MARMATON	5042	-1804
CHEROKEE	5337	-2099
MORROW	5818	-2580
CHESTER	6309	-3071
ST GENEVIEVE	6440	-3202
ST LOUIS	6598	-3360

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FEB 26 2009

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2704980	Quote #:	Sales Order #: 6408727
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Morris	Well #: 4-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas KCC
Contractor: .KENAI	Rig/Platform Name/Num: 55	#580-461-0844	FEB 25 2009
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		CONFIDENTIAL
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7.5	226567	FLORES, DANIEL A	7.5	458673	HUTCHESON, RICKY G	7.5	428969
MIGUEL, GREGORIO Pedro	7.5	442124						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	35 mile	10244148	35 mile	10286731	35 mile	10547695	35 mile
10897857	35 mile	75819	35 mile	D0315	35 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12-27-08	7.5	3						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	27 - Dec - 2008	09:00	CST
Form Type			BHST	On Location	27 - Dec - 2008	13:00	CST
Job depth MD	1626. ft		Job Depth TVD	1626. ft	Job Started	27 - Dec - 2008	17:13
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	27 - Dec - 2008	18:52
Perforation Depth (MD)	From		To	Departed Loc	27 - Dec - 2008	20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		RECEIVED KANSAS CORPORATION COMMISSION FEB 26 2009 CONSERVATION DIVISION WICHITA, KS
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	0	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
KIT,HALL WELD-A	0	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H							Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	9	H

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14

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FEB 25 2009

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3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)
0.25 lbm	POLY-E-FLAKE (101216940)
0.1 %	WG-17, 50 LB SK (100003623)
18.138 Gal	FRESH WATER

2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
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94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)
6.324 Gal	FRESH WATER
2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)
0.25 lbm	POLY-E-FLAKE (101216940)

3	Displacement	100.00	bbl	8.33	.0	.0	.0		
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Calculated Values

Pressures

Volumes

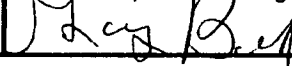
Displacement	100.6	Shut In: Instant		Lost Returns		Cement Slurry	201.2	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	35	Actual Displacement	100.6	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	301.8

Rates

Circulating		Mixing	5	Displacement	5	Avg. Job	5
Cement Left In Pipe	Amount	44.16 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2704980	Quote #:	Sales Order #: 6408727
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Morris	Well #: 4-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long: KCC	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		FEB 25 2009
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969	

CONFIDENTIAL

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/27/2008 09:00							
Safety Meeting - Service Center or other Site	12/27/2008 10:15							DISCUSS ROUTES AND STOPS
Arrive at Location from Service Center	12/27/2008 13:00							RIG WAITING ON CASING CREW
Safety Meeting - Assessment of Location	12/27/2008 13:10							DISCUSS RIG UP
Rig-Up Equipment	12/27/2008 14:00							SPOT TRUCKS. RUN LINES AND HOSES
Safety Meeting - Pre Job	12/27/2008 17:00							DISCUSS SAFETY AND JOB PROCEDURES
Test Lines	12/27/2008 17:13							3000 PSI
Pump Lead Cement	12/27/2008 17:21		5	158.2			90.0	300 SK MIDCON-2 PREM PLUS @ 11.4
Pump Tail Cement	12/27/2008 17:50		5	43	201.2		150.0	180 SK CLASS C PREM PLUS @ 14.8
Drop Plug	12/27/2008 18:03							
Pump Displacement	12/27/2008 18:06		5	80	281.2		430.0	WATER
Shutdown	12/27/2008 18:27							SHUTDOWN FOR 5 MIN
Pump Displacement	12/27/2008 18:32		2	10	291.2		420.0	WATER @ 2 BPM
Shutdown	12/27/2008 18:36							SHUTDOWN FOR 5 MIN
Pump Displacement	12/27/2008 18:42		1	10	301.2		430.0	WATER @ 1 BPM
Bump Plug	12/27/2008 18:48						450.0	TOOK TO 1075 PSI
Release Casing Pressure	12/27/2008 18:50							PLUG HELD. GOT 3/4 BBL BACK

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2704980

Quote #:

Sales Order #:

6408727

SUMMIT Version: 7.20.130

Saturday, December 27, 2008 07:26:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	12/27/2008 19:00							PICK UP LINES AND HOSES
Rig-Down Completed	12/27/2008 19:45							DISCUSS ROUTES AND STOPS
Crew Leave Location	12/27/2008 20:30							THANKS FOR CALLING HALLIBURTON

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2704980

Quote # :

Sales Order # :

6408727

SUMMIT Version: 7.20.130

Saturday, December 27, 2008 07:26:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2704980	Quote #:	Sales Order #: 6421395
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Morris	Well #: 4-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Grant	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Plug to Abandon Service		KCC	
Well Type: Development Well	Job Type: Plug to Abandon Service	FEB 25 2009	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	CONFIDENTIAL

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, JUAN Rosales	5.5	198514	OLDS, ROYCE E	5.5	306196	WILTSHIRE, MERSHEK T	5.5	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone
				02 - Jan - 2009	10:30	CST
Form Type		BHST		On Location		
Job depth MD	1700. ft	Job Depth TVD	1700. ft	Job Started	02 - Jan - 2009	15:52 CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	02 - Jan - 2009	19:10 CST
Perforation Depth (MD)	From	To		Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								600.	660.		
Cement Plug								1560.	1660.		
Production Open Hole				7.875				1616.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1624.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

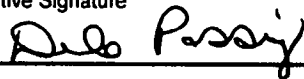
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WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1660	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
2	PLUG AT 660	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

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Cementing Job Log

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Sold To #: 348223	Ship To #: 2704980	Quote #:	Sales Order #: 6421395
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Morris	Well #: 4-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments KOC FEB 25 2009 CONFIDENTIAL
				Stage	Total	Tubing	Casing	
Call Out	01/02/2009 10:30							
Pre-Job Safety Meeting	01/02/2009 14:15							
Arrive At Loc	01/02/2009 14:30							
Start Job	01/02/2009 15:52							PLUG @ 1662'
Test Lines	01/02/2009 15:52					1500.0		
Pump Spacer 1	01/02/2009 15:54		5	20		100.0		CIRCULATE WELL WITH RIG WATER
Pump Cement	01/02/2009 15:58		5	27		120.0		100 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	01/02/2009 16:03		5	17		20.0		END CEMENT /// DISP. W/ RIG WATER
Other	01/02/2009 16:05		5		64	40.0		END DISPLACEMENT
Other	01/02/2009 16:07							LAY DOWN DRILL PIPE
Pump Spacer 1	01/02/2009 16:37		5	10		30.0		PLUG @ 658' /// CIRCULATE W/ RIG WATER
Pump Cement	01/02/2009 16:41		5	11		30.0		40 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	01/02/2009 16:43		5	7		30.0		END CEMENT /// DISP. W/ RIG WATER
Other	01/02/2009 16:44		5		28	30.0		END DISPLACEMENT
Pump Spacer 1	01/02/2009 18:56		3	7		.0		PLUG @ 60' // CIRCULATE W/ RIG WATER
Pump Cement	01/02/2009 18:58		3	5		.0		20 SKS 40/60 POZ PP @ 13.5#

Sold To #: 348223

Ship To #: 2704980

Quote #:

Sales Order #:

6421395

SUMMIT Version: 7.20.130

Friday, January 02, 2009 07:24:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	01/02/2009 19:01		4	8		10.0		30 SKS 40/60 POZ PP @ 13.5#
Pump Cement	01/02/2009 19:06		4	5		10.0		20 SKS 40/60 POZ PP @ 13.5#
Other	01/02/2009 19:09		4		25	10.0		END CEMENT
End Job	01/02/2009 19:10							

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Sold To #: 348223

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6421395

SUMMIT Version: 7.20.130

Friday, January 02, 2009 07:24:00