

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/02/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135

Name: Farmer, John O., Inc.

Address 1: 370 W Wichita Ave

Address 2: PO Box 352

City: Russell State: KS Zip: 67665 + 2 6 3 5

Contact Person: Marge Schulte

Phone: (785) 483-3145, Ext. 214

CONTRACTOR: License # 33575 **CONFIDENTIAL**

Name: WW Drilling, LLC

Wellsite Geologist: Steve Murphy

Purchaser: None **KCC**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/28/08 12/3/08

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 065-23512-00-00

Spot Description: _____

SE SE SE SW Sec. 27 Twp. 9 S. R. 22 East West

128 Feet from North / South Line of Section

2570 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: F & A Unit Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2367' Kelly Bushing: 2372'

Total Depth: 4027' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAW 2/2/09
(Data must be collected from the Reserve Pit)

Chloride content: 17,000 ppm Fluid volume: 700 bbls

Dewatering method used: Air dry, Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer IV

Title: Vice-President Date: 2-2-09

Subscribed and sworn to before me this 2nd day of February

20 09

Notary Public: Margaret A. Schulte

Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 03 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Farmer, John O., Inc. Lease Name: F & A Unit Well #: 1
 Sec. 27 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SAMPLE & ELECTRIC LOG TOPS ARE LISTED ON THE ENCLOSED GEOLOGICAL REPORT</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 "	8 5/8 "	23#	217'	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

February 2, 2009

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. - #1 F & A Unit
API# 15-167-23,512-00-00
128' FSL & 2570' FWL
SE SE SE SW Sec. 27-9S-22W
Graham County, Kansas


Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for the F & A Unit #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures

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KANSAS CORPORATION COMMISSION

FEB 03 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

FEB 02 2009

KCC

ALLIED CEMENTING CO., LLC. 35100

REMIT TO - P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT Russell

DATE <u>11-28-09</u>	SEC. <u>27</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>F+A Unit</u>	WELL # <u>1</u>	LOCATION <u>Palco + Red line Rd.</u>			COUNTY <u>Broham</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>10 1/2 W Ninto</u>					

CONTRACTOR WW Drilling Rig #6 OWNER _____

TYPE OF JOB Surface Sol

HOLE SIZE 12 1/4 T.D. 212 CEMENT AMOUNT ORDERED 150 Con 32cc 28.61

CASING SIZE 8 5/8 DEPTH 222.46

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.21 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Barry

BULK TRUCK

410 DRIVER Chad

BULK TRUCK

DRIVER

HANDLING 158 @ 2.25 355.50

MILEAGE 110/56/mile 948.00

REMARKS: TOTAL 3,646.75

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 60 @ 7.00 420.00

MANIFOLD @

@

@

CHARGE TO: John O' Farmer

STREET

CITY STATE ZIP

TOTAL 1411.00

PLUG & FLOAT EQUIPMENT

@

@

8 5/8 road Wly @ 66.00

@

@

TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Sid Deutscher

SIGNATURE Sid Deutscher

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CONFIDENTIAL

FEB 02 2009

KCC

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KANSAS CORPORATION COMMISSION

FEB 03 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 034976

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:

Russell KS

DATE <u>12-4-08</u>	SEC. <u>27</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>3:15pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>F&A Unit</u>	WELL # <u>1</u>	LOCATION <u>Palco KS Redline 10 1/2 West</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>OLD</u>			North into				

CONTRACTOR WW Drilling Rig #6 OWNER _____

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/8 T.D. 4027'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 3978'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 230 60/40 4 1/2 Gal 14 * Flo

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Travis

BULK TRUCK

473 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

COMMON	<u>138</u>	@	<u>13.50</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@	<u>7.55</u>	<u>694.60</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 57 *</u>		@	<u>2.45</u>	<u>139.65</u>
		@		
		@		
		@		
		@		
HANDLING	<u>238</u>	@	<u>2.25</u>	<u>535.50</u>
MILEAGE	<u>10/sk/mile</u>			<u>1428.00</u>
TOTAL				<u>4822.75</u>

REMARKS:

- 25sk @ 3978'
- 25sk @ 1880'
- 100sk @ 1120'
- 40sk @ 270'
- 10sk @ 40'
- 30sk Rotblake

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1410.00</u>

CHARGE TO: John O Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>Dry Hole Plug</u>		@		<u>39.00</u>
		@		
		@		
TOTAL				<u>39.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner, or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Syd Deitscher

SIGNATURE Syd Deitscher

CONFIDENTIAL

FEB 02 2009

KCC

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 03 2009

CONSUMER PROTECTION DIVISION
WICHITA, KS