

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/27/11
Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials/signature

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling, Inc.
License: 33350 FEB 27 2009
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-1-08 11-10-08 WOPL
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22173-0000
County: Kingman
~~E2~~ ~~NW~~ ~~SE~~ ~~SW~~ Sec. 27 Twp. 27 S. R. 5 East West
1980 330 feet from S N (circle one) Line of Section
1650 2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE ~~SE~~ NW SW
Lease Name: Young 'J' Well #: 1-27
Field Name: Bonjour

Producing Formation: Mississippian
Elevation: Ground: 1458' Kelly Bushing: 1467'
Total Depth: 4350' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
Handwritten: AT-1-Dlg - 4/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 1,200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 2-27-09
Subscribed and sworn to before me this 27th day of February

20 09
Notary Public: KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10
Date Commission Expires: 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 03 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Young 'J' Well #: 1-27
 Sec. 27 Twp. 27 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

SDL/DSN/MICROLOG/ACRT/ISAT

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	2702	-1235
Lansing	2960	-1493
Stark Shale	3346	-1879
Hushpuckney	3385	-1918
BKC	3421	-1954
Pawnee	3352	-2085
Mississippian	3766	-2299
Kinderhook	4046	-2579

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	220'	60/40 Poz	125	3% CC, 2% gel
production	7 7/8"	5 1/2"	15.5#	4355'	AA-2	190	10# salt, .8% FLA-322, .75% GB, .2% DF, 48# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3794' - 98'	250 gal 15% NEFE	3794' - 98'
6	3782' - 92'	290 bbls Delta Frac 140R, 364,000 scf N2	3782' - 92'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
WOPL	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



Pratt

PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 11/11/2008
INVOICE NUMBER 1970002763		

B LARIO OIL & GAS
I P. O. BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Young
O WELL NO. J-1-27
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02770	301	AFE #08-267	Net 30 DAYS	12/11/2008
For Service Dates: 11/10/2008 to 11/10/2008				
1970-02770				
1970-19182	Cement-New Well Casing	11/10/08		
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	215.000 215.00
Flapper Type Insert Float Valves				
Cement Float Equipment			1.00 EA	250.000 250.00
Guide Shoe-Regular				
Cement Float Equipment			1.00 EA	105.000 105.00
Top Rubber Cement Plug				
Cement Float Equipment			6.00 EA	110.000 660.00
Turbolizer				
High Head Charge			1.00 EA	300.000 300.00
High Head Charge				
Mileage			240.00 DH	1.400 336.00
Blending and Mixing Service Charge				
Mileage			110.00 DH	7.000 770.00
Heavy Equipment Mileage				
Mileage			611.00 DH	1.600 977.60
Proppant and Bulk Delivery Charges				
Pickup			55.00 Hour	4.250 233.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			8.00 EA	44.000 352.00 T
CC-1, KCl Substitute				
Additives			48.00 EA	3.700 177.60 T
Cello-flake				
Additives			36.00 EA	4.000 144.00 T
De-foamer				
Additives			144.00 EA	7.500 1,080.00 T
FLA-322				
Additives			135.00 EA	5.150 695.25 T
Gas-Blok				

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CONSERVATION DIVISION
WICHITA, KS



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PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 11/11/2008
INVOICE NUMBER 1970002763		

B LARIO OIL & GAS
I P. O. BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Young
O WELL NO. J-1-27
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

FEB 27 2009

002763

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02770	301			Net 30 DAYS	12/11/2008		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives				1,080.00	EA	0.500	540.00 T
Salt							
Additives				1,000.00	EA	1.530	1,530.00 T
Super Flush II							
Cement				50.00	EA	12.000	600.00 T
60/40 POZ							
Cement				190.00	EA	17.000	3,230.00 T
AA2 Cement							
Supervisor				1.00	Hour	175.000	175.00
Service Supervisor Charge							

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WICHITA KS

BS
11-14-08

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,876.83 12,264.37 358.40 12,622.77
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Customer <i>FORN OIL CORP CO</i>	Lease No.	Date <i>11-10-09</i>
Lease <i>Young</i>	Well # <i>5-1-27</i>	
Field Order # <i>19182</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
		Depth <i>4350</i>
Type Job <i>CNW 5 1/2 long string</i>	Formation	Legal Description <i>27-27-5</i>
		County <i>KINGMAN</i>
		State <i>KS</i>

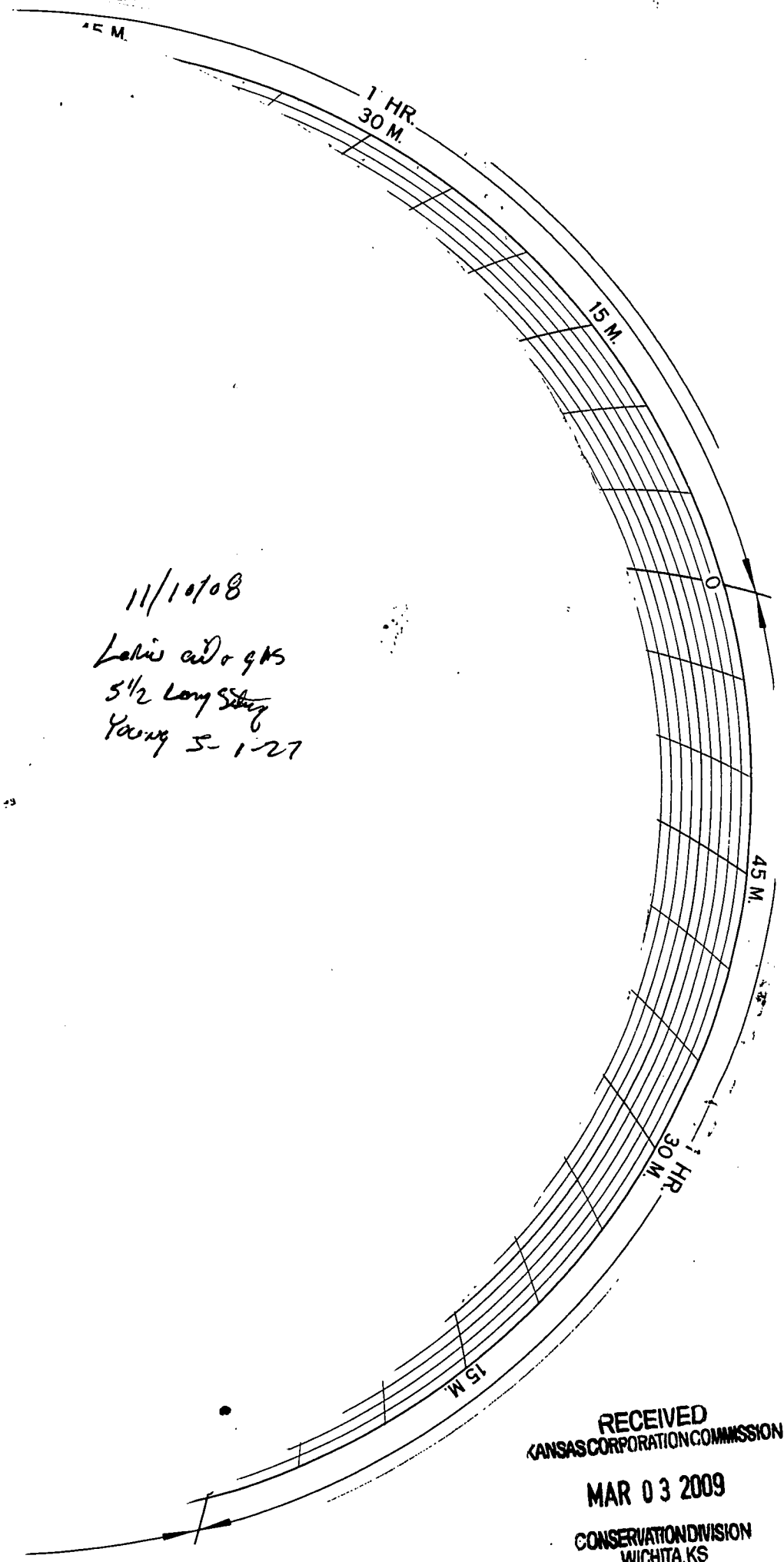
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>4350</i>	Depth	From	To	Pre Pad		Max		5 Min
Volume <i>103</i>	Volume	From	To	Pad		Min		10 Min
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min
Well Connection <i>PIC</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>4309</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19867</i>	<i>19859</i>	<i>20920</i>	<i>19831</i>	<i>19862</i>				
Driver Names	<i>Fulton</i>	<i>Melson</i>	<i>Phoe</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0430 pm</i>					<i>on loc Sable meeting</i>
					<i>Run 99 575 5 1/2 15' CASING cont 1, 5, 10, 18, 22, 25 shut at 40' 11'</i>
<i>0630</i>					<i>CASING ON BOTTOM wait on welder Hook Rig to Break over</i>
<i>0900</i>	<i>200</i>		<i>24</i>	<i>4</i>	<i>Run second pack</i>
					<i>mix Seawater cont 10 12 13 14 15 16 17 18 19 20 21 22 23 24 25</i>
<i>0918</i>			<i>49</i>		<i>mix Tail out 190' - 1 Ad-2 @ 15 min</i>
<i>0920</i>	<i>100</i>			<i>5.5</i>	<i>Shut down Ann wash pump, Release Plug & Start Disg</i>
	<i>300</i>		<i>70</i>		<i>Start Ps</i>
	<i>500</i>			<i>4</i>	<i>Slow Rate</i>
<i>0940</i>	<i>1500</i>		<i>103</i>	<i>4</i>	<i>Plug down</i>
			<i>5</i>		<i>Disg P.H</i>
					<i>Job Complete</i>
					<i>Thank you</i>

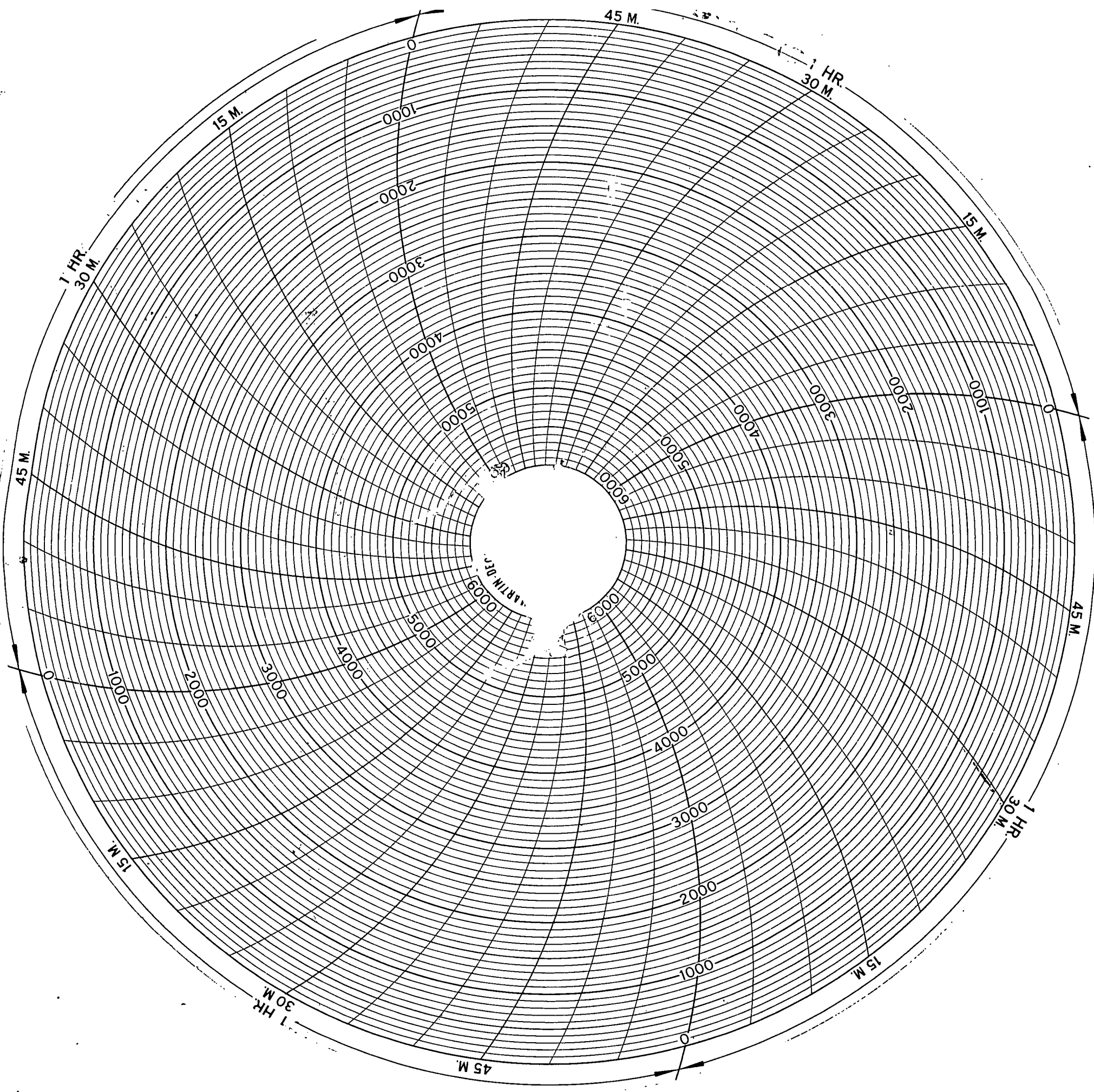
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WICHITA KS



11/10/08
Lakis ad o gms
5 1/2 Long Stay
Young S-1-27

KCC
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Conservation Division

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CONSERVATION DIVISION
WICHITA, KS





PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 11/05/2008
INVOICE NUMBER 1970002725		

Pratt

B LARIO OIL & GAS
I P. O. BOX 307
L
T KINGMAN KS 67068
O ATTN:

J LEASE NAME Young J
O WELL NO. 1-27 (AFL#28-J67)
B COUNTY Kingman
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02731	301		Net 30 DAYS	12/05/2008
For Service Dates: 11/01/2008 to 11/01/2008				
1970-02731				
1970-18320	Cement-New Well Casing	11/1/08		
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'	1.00	EA	250.000	250.00
Cementing Head w/Manifold	1.00	EA	160.000	160.00
Plug Container Utilization Charge	175.00	DH	1.400	245.00
Cement Float Equipment	110.00	DH	7.000	770.00
Wooden Cement Plug	415.00	DH	1.600	664.00
Mileage	55.00	Hour	4.250	233.75
Blending and Mixing Service Charge	43.00	EA	3.700	159.10 T
Mileage	453.00	EA	1.050	475.65 T
Heavy Equipment Mileage	175.00	EA	12.000	2,100.00 T
Mileage	1.00	Hour	175.000	175.00
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor Charge				

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BS
11-7-08

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	NET DYS COUNT	-1,246.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	4,986.00
PO BOX 841903	PO BOX 10460	TAX	115.96
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	5,101.96

BASIC

energy services, L.P.

FIELD ORDER 18320

Subject to Correction

Date 11-1-08	Customer ID	Lease Young J 1-27	Well # 1-27	Legal 27-27-5
		County Kingman	State KS	Station Pratt KS
C H A R G E	Depth 220	Formation		Shoe Joint 20 Requested
	Casing 8 5/8	Casing Depth 220	TD 220	Job Type 8 5/8 Surface well
	Customer Representative Loren		Treater Allen F. Worth	

A/E Number	PO Number	Materials Received by X <i>Bulkyne Tesner</i>	DLS
------------	-----------	--	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	175SK	60/40 P22	/	\$2,100.00
P					
P	CC102	43 lb	cell-FLAKE	/	\$1,59.10
P	CC109	453 lb	Calcium Chloride	/	\$475.65
P	CF153	1-ea	wooden cement Plug 8 5/8	/	\$160.00
P	E101	110mi	HEAVY Equ.p. m. lease		\$770.00
P	E113	415-TM	Bulk Del. Chg.		\$664.00
P	E100	55-mi	UNIT mileage Pickup.		\$233.75
P	CE200	1-4hrs	Depth Chg. 0'-500		\$1,000.00
P	CE504	1-Job	Plug container Utilization Chg.		\$250.00
P	S003	1-PA	Service Supervisor first 8hrs on Loc.		\$175.00
P	CE240	175SK	Blending & mixing Service Chg.		\$240.00
KCS FEB 2009 CORRECTED					
Discounted Price Plus TAXES					
					\$4,986.00

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WICHITA, KS

Customer LARIO OIL & GAS	Lease No.	Date 11-1-08
Lease youngs J	Well # 1-27	
Field Order # 18-320	Station PRATT KS	County Kingman
Type Job 2 7/8" SURFACE	Formation CNW	Legal Description 27-27-5

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8"	Tubing Size	Shots/Ft 175 SKS	Acid 60/40 Poz 2% Gel	RATE 30/200	PRESS 1/4"	ISIP cell FLAKE		
Depth 220	Depth	From To mix	Pre Pad @ 14.7 #/gal	Max		5 Min.		
Volume 13 bbl	Volume	From	Pad	Min		10 Min.		
Max Press 200	Max Press	From	Frac	Avg		15 Min.		
Well Connection PC	Annulus Vol.	From		HHP Used		Annulus Pressure		
Plug Depth 200	Packer Depth	From	Flush FRESHWATER	Gas Volume		Total Load		

Customer Representative Lynn	Station Manager Dave Scott	Treater Allen F. Worth				
Service Units 28843	19889	19842	19960	19918		
Driver Names A. Weith	Keenan	Lesly	Steve	Lachance	Dale	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					on loc. Discuss Safety Setup. Pinn-TOP
2300					Drilling 12 1/4 hole
2345					Hole cut 220' dia
	100#			4.8	Start 2 7/8 csg. 23# - Strip & weld.
					Pipe @ 220 - Break cir w/ Big
					Mix 175 SKS 60/40 Poz 2% Gel
					30/200, 1/4" cell FLAKE
			39		Fin. mix
					Drop. Plug
0054				3 1/2	Start Y.S.P. csg cap 13 BBL's
0100	200#		13		Plug down - Close in @ well - Release PSI
	0#		10		washup equip.
					Rackup Equip.
0130					Job complete
					Cement cir. To PIT
					11:00
					Thanks
					Allen, Keenan, James, Dale

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