

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/09/11

OPERATOR: License # 5144

Name: Mull Drilling Company, Inc.

Address 1: 221 N. Main, Suite #300

Address 2: P.O. Box 2758

City: Wichita State: KS Zip: 67201 + 2758

Contact Person: Mark Shreve

Phone: (316) 264-6366

CONTRACTOR: License # 33575 **CONFIDENTIAL**

Name: WW Drilling, LLC **JAN 09 2009**

Wellsite Geologist: Phil Askey

Purchaser: N/A **KCC**

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10/27/08 11/2/08 11/2/08

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22136-00-00

Spot Description: _____

NE SE SW NE Sec. 27 Twp. 17 S. R. 28 East West

2020 Feet from North / South Line of Section

1399 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Lane

Lease Name: Foos Well #: 1-27

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2704' Kelly Bushing: 2709'

Total Depth: 4610' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 234 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DWS 2/20/09
(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

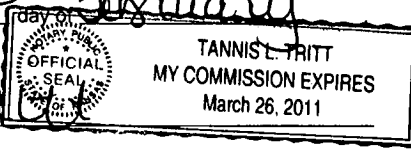
Title: President/COO Date: 2/9/09

Subscribed and sworn to before me this 9th day of February

09

Notary Public: Tannish L. Tritt

Date Commission Expires: 3-26-2011



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 10 2009

Operator Name: Mull Drilling Company, Inc. Lease Name: Foos Well #: 1-27
 Sec. 27 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Superior: CDL/CNL; DIL; Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2090</td> <td>+619</td> </tr> <tr> <td>B/Anhydrite</td> <td>2120</td> <td>+ 589</td> </tr> <tr> <td>Heebner Shale</td> <td>3899</td> <td>- 1190</td> </tr> <tr> <td>Lansing</td> <td>3936</td> <td>- 1227</td> </tr> <tr> <td>B/KC</td> <td>4274</td> <td>- 1565</td> </tr> <tr> <td>Cherokee Shale</td> <td>4470</td> <td>- 1761</td> </tr> <tr> <td>Mississippian</td> <td>4534</td> <td>- 1825</td> </tr> </table>	Name	Top	Datum	Anhydrite	2090	+619	B/Anhydrite	2120	+ 589	Heebner Shale	3899	- 1190	Lansing	3936	- 1227	B/KC	4274	- 1565	Cherokee Shale	4470	- 1761	Mississippian	4534	- 1825
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	234	Common	150	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 CONSERVATION DIVISION
 WICHITA K^C

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method:		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: KCC _____
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JAN 09 2009

ALLIED CEMENTING CO., LLC. 33586

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Atess City

DATE <u>10-27-08</u>	SEC. <u>27</u>	TWP. <u>17s</u>	RANGE <u>28W</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>8:00pm</u>	JOB FINISH <u>8:30pm</u>
LEASE <u>Foods</u>	WELL# <u>1-27</u>	LOCATION <u>Dighton, 4N, 4E, 1/2, Winto</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR WWS#8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 235'

CASING SIZE 8 3/8 DEPTH 235'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 23ft

CEMENT LEFT IN CSG. 25ft

PERFS. _____

DISPLACEMENT Fresh Water

EQUIPMENT _____

OWNER Mull

CEMENT AMOUNT ORDERED 160sx, 36cc, 26gel

COMMON	<u>160</u>	@	<u>13.65</u>	<u>2184.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
HANDLING	<u>168</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>168 x 40 x .10</u>			<u>672.00</u>
				TOTAL <u>3580.95</u>

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@
@ FEB 10 2009
@
@ CONSERVATION DIVISION
@ WICHITA KS

REMARKS:

Pipe on bottom, break circulation,
mix 160sx, 36cc, 26gel, displace with
136 bbls Freshwater, Shut down,
Shut in, Rig down,
Cement did circulate

CHARGE TO: Mull

STREET _____

CITY _____ STATE _____ ZIP _____

Thank You.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Hilgers

SIGNATURE Rich Hilgers

SERVICE

DEPTH OF JOB	<u>235'</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>2.00</u> <u>280.00</u>
MANIFOLD		@	

TOTAL 1279.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT CONFIDENTIAL IF PAID IN 30 DAYS

JAN 09 2009

KCC

ALLIED CEMENTING CO., LLC. 32951

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
West City, KS

DATE <u>11-2-09</u>	SEC <u>27</u>	TWP. <u>17S</u>	RANGE <u>28W</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Foss</u>	WELL# <u>1-27</u>		LOCATION <u>Dighton LN, 4E, 2N</u>		COUNTY <u>Lane</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			W/S				

CONTRACTOR W-W #8

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8" T.D. 4610'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2210'

TOOL _____ DEPTH _____

PRES. MAX 200 # MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater & Pigment

OWNER Mull Drilling

CEMENT AMOUNT ORDERED 265 sz 60/40 4% G.I

4# Flo-seal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

181 HELPER Rick H.

BULK TRUCK DRIVER Run H.

344-170

BULK TRUCK DRIVER _____

NCU 476 Kevin Wightous

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@ **FEB 10 2009**
@ CONSERVATION DIVISION
@ WICHITA, KS

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

2210' - 50 sz

1260' - 50 sz

630' - 50 sz

270' - 50 sz

60' - 20 sz Cement did Circulate

Rick H. 15 sz

265 sz 60/40 4% G.I 4# FLS

SERVICE

DEPTH OF JOB 2210'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

To Allied Cementing Co., LLC.
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PRINTED NAME Rick H. Wightous

SIGNATURE Rick H. Wightous

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

CONFIDENTIAL IF PAID IN 30 DAYS
JAN 09 2009
KCC