

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/10/09
Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/19/2008</u>	<u>10/28/2008</u>	<u>11/26/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20706-00-00
County: Scott
_____ NE Sec. 31 Twp. 18 S. R. 31 East West
1980 feet from S (circle one) Line of Section
660 feet from (circle one) E/ W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kimball Well #: 8-31-1831
Field Name: Unknown
Producing Formation: Ft. Scott, Mississippi
Elevation: Ground: 2981' Kelly Bushing: 2993'
Total Depth: 4798' Plug Back Total Depth: 4747'
Amount of Surface Pipe Set and Cemented at 9 jts @ 395 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV tool @ 3006 Feet
If Alternate II completion, cement circulated from 3006'
feet depth to surface w/ 530 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10,400 ppm Fluid volume 650 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 4/1/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Specialist Date: 01/30/2009
Subscribed and sworn to before me this 30 day of January,
20 09.
Notary Public: Elaine Weirich
Date Commission Expires: 5/5/2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 12 2009

Operator Name: FIML Natural Resources, LLC Lease Name: Kimball Well #: 8-31-1831
 Sec. 31 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3680'	-687
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3916'	-923
List All E. Logs Run:		Lansing	3959'	-966
		Kansas City	4326'	-1333
		Marmaton	4350'	-1357
		Mississippi	4580'	-1587

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0#	395'	"A" common	255	2% gel & 3% CaCl2
Production	7-7/8"	5-1/2"	15.5#	4769'	ASC	340	2% gel, 10% salt, 0.5 pps flo
				3006' DV tool	Lite	530	0.25 pps flo & 5 pps gl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Mouse and rat hole	Lite	25	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4642-4646'	Acidize with 500 gal MCA acid	
2	4485-4487'	Acidize with 750 gal 15% MCA acid & 1500 gal NE acid	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4732'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>12/08/2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>29</u>	Gas Mcf	Water Bbls. <u>74</u>	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, Submit ACO-18.)



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

RECEIVED
 OCT 27 2008
 234

INVOICE

Invoice Number: 116635
 Invoice Date: Oct 19, 2008
 Page: 1

Bill to:
 FIML Natural Resources LLC
 410 17th St., #900
 Denver, CO 80202

KCC
 FEB 10 2009
 CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Kimball #8-31-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 19, 2008	11/18/08

Quantity	Item	Description	Unit Price	Amount
255.00	MAT	Class A Common	15.45	3,939.75
5.00	MAT	Gel	20.80	104.00
9.00	MAT	Chloride	58.20	523.80
269.00	SER	Handling	2.40	645.60
60.00	SER	Mileage 269 sx @ .10 per sk per mi	26.90	1,614.00
1.00	SER	Surface	1,018.00	1,018.00
94.00	SER	Extra Footage	0.85	79.90
60.00	SER	Mileage Pump Truck	7.00	420.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00
1.00	EQP	Guide Shoe	282.00	282.00
1.00	EQP	AFU Insert	377.00	377.00
3.00	EQP	Centralizers	62.00	186.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 12 2009
 CONSERVATION DIVISION
 WICHITA, KS

D08143
 8100-145
 Adam D. Bl...

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 9,716.32

ONLY IF PAID ON OR BEFORE

Nov 18 2008

Subtotal	9,371.05
Sales Tax	345.27
Total Invoice Amount	9,716.32
Payment/Credit Applied	
TOTAL	9,716.32

- 937.10
 8779.22

ALLIED CEMENTING CO., LLC. 043941

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Onsite

DATE <u>10-19-08</u>	SEC <u>31</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>10:30 pm</u>	JOB START <u>3:30 pm</u>	JOB FINISH <u>4:00</u>
REMBALL LEASE	WELL# <u>8-31-1831</u>	LOCATION <u>Scotts City e-Road Rd</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>35-1 1/2 E. N & W 6</u>					

CONTRACTOR MUA # 21

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 396'

CASING SIZE 8 5/8 DEPTH 394'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42 3/8

CEMENT LEFT IN CSG. 42 3/8

PERFS.

DISPLACEMENT 22.46 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 255 com 3% acc

2% gel

COMMON	<u>255</u>	@	<u>15 45</u>	<u>3939 75</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>20 80</u>	<u>104 00</u>
CHLORIDE	<u>9</u>	@	<u>58 30</u>	<u>523 80</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

218 DRIVER Walt M.

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

plus down @ 3:45 AM

Thanks Fuzzy crew

RECEIVED	@	KCC
KANSAS CORPORATION COMMISSION	@	FEB 10 2009
FEB 12 2009	@	CONFIDENTIAL
CONSERVATION DIVISION	@	
WICHITA, KS	@	

HANDLING	<u>269</u>	@	<u>2 40</u>	<u>645 60</u>
MILEAGE	<u>10 x 3 km</u>	@	<u>16 14</u>	<u>1614 00</u>
				TOTAL <u>6827 13</u>

CHARGE TO: Firm Nat Resources

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>1018 00</u>	
EXTRA FOOTAGE	<u>94</u>	@	<u>1 85</u>	<u>79 90</u>
MILEAGE	<u>60</u>	@	<u>7 00</u>	<u>420 00</u>
MANIFOLD + head		@		<u>113 00</u>
				TOTAL <u>1630 90</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plus</u>	@	<u>68 00</u>	
<u>1- Cem nose G. shoe</u>	@	<u>282 00</u>	
<u>1- ATU Inserts</u>	@	<u>377 00</u>	
<u>3- Cent</u>	@	<u>62 00</u>	
			<u>915 00</u>
			TOTAL <u>1630 90</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Date

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
NOV 08 2008

INVOICE

Invoice Number: 116779
Invoice Date: Oct 28, 2008
Page: 1

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Kimball #8-31-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 28, 2008	11/27/08

Quantity	Item	Description	Unit Price	Amount
6.00	MAT	Gel	20.80	124.80
340.00	MAT	ASC Class A	18.60	6,324.00
34.00	MAT	Salt	23.95	814.30
1,700.00	MAT	Gilsonite	0.89	1,513.00
500.00	MAT	WFR-2	1.27	635.00
452.00	SER	Handling	2.40	1,084.80
60.00	SER	Mileage 452 sx @ .10 per sk per mi	45.20	2,712.00
1.00	SER	Production String - Bottom Stage	2,185.00	2,185.00
60.00	SER	Mileage Pump Truck	7.00	420.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Non Fill Float Shoe	529.00	529.00
1.00	EQP	Sure Seal Float Collar	372.00	372.00
1.00	EQP	D V Tool	4,500.00	4,500.00
2.00	EQP	Baslet	186.00	372.00
25.00	EQP	Centralizers	57.00	1,425.00
1.00	EQP	Limit Clamp	29.00	29.00

KCC
FEB 10 2009
CONFIDENTIAL

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 23,152.90

ONLY IF PAID ON OR BEFORE

Nov 27, 2008

Subtotal	23,152.90
Sales Tax	1,048.20
Total Invoice Amount	24,201.10
Payment/Credit Applied	
TOTAL	24,201.10

8200-118
Adam B. Blum
"1st stage"

- 2315.29
21,885.81

D 08143

ALLIED CEMENTING CO., LLC. 32101

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>10/28/08</u>	SEC <u>31</u>	TWP. <u>8</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>7:00 pm</u>	JOB START <u>4:00 am</u>	JOB FINISH <u>5:00 am</u>
KIMBALL LEASE		WELL # <u>8-31-1831</u>	LOCATION <u>Scott City East To Reed Rd</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>35, 1E NINTG</u>			KCC	

CONTRACTOR Mur Fin 214 OWNER Same FEB 10 2009

TYPE OF JOB production Bottom Stage **CONFIDENTIAL**

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 - 15 1/2 lb DEPTH 4768'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV - 3005' DEPTH 3005' 24'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 45 BBL H₂O, 68 1/2 Mnd

EQUIPMENT 113 1/2 total

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK

399 DRIVER David Juergensen

BULK TRUCK DRIVER G. B.

CEMENT			
AMOUNT ORDERED	<u>340 SKS ASC 100% SALT</u>		
	<u>5# Gilsomite, 200 gal</u>		
	<u>500 gal WFR II</u>		
COMMON		@	
POZMIX		@	
GEL	<u>6</u>	@	<u>20⁰⁰ 124⁸⁰</u>
CHLORIDE		@	
ASC	<u>340 SKS</u>	@	<u>18⁶⁰ 6324⁰⁰</u>
		@	
	<u>Salt - 34 SKS</u>	@	<u>23⁹⁵ 814³⁰</u>
		@	
	<u>Gilsomite 1700 lb</u>	@	<u>.89 1513⁰⁰</u>
		@	
	<u>500 gal WFR II</u>	@	<u>1²⁷ 635⁰⁰</u>
		@	
		@	
HANDLING	<u>452 SKS</u>	@	<u>2⁴⁰ 1084⁸⁰</u>
MILEAGE	<u>104 SK/mile</u>	@	<u>2512⁰⁰</u>
			TOTAL <u>13207⁹⁰</u>

REMARKS:

MIX 500 gal WFR II, MIX 340 SKS ASC 100% SALT 200 gal 5# Gilsomite
5# Wash Truck & Lines - Displace Plug 12 1/4 BBL H₂O, 68 1/2 BBL Mud, Load Plug @ 2500 lb. or 1600 lb WFT Pressure, Float Held, Drop DV opening Tool open DV @ 800 lb. Circulate 4 hrs
 Thank You
Alan, Wayne, David

SERVICE

DEPTH OF JOB	<u>4768</u>		
PUMP TRUCK CHARGE			<u>2185⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>7⁰⁰ 420⁰⁰</u>
MANIFOLD	<u>Head</u>	@	<u>113⁰⁰</u>
		@	
		@	
			TOTAL <u>2712⁰⁰</u>

CHARGE TO: F.I.M.C.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Weather Road
5 1/2

MAN RILL Float Shoe - 1			<u>529⁰⁰</u>
Shur Seal Float Collar - 1	@		<u>322⁰⁰</u>
D.V. Tool - 1	@		<u>4500⁰⁰</u>
Basket - 2	@	<u>186⁰⁰</u>	<u>372⁰⁰</u>
Centralizers - 25	@	<u>57⁰⁰</u>	<u>1425⁰⁰</u>
Limit Clamp - 1	@		<u>29⁰⁰</u>
			TOTAL <u>7227⁰⁰</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gary Dade

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

2247
RECEIVED
NOV 06 2008

INVOICE

Invoice Number: 116780
Invoice Date: Oct 29, 2008
Page: 1

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Kimball #8-31-1831	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Oct 29, 2008	11/28/08

Quantity	Item	Description	Unit Price	Amount
555.00	MAT	Lightweight Class A	14.05	7,797.75
2,775.00	MAT	Gilsonite	0.89	2,469.75
140.00	MAT	Flo Seal	2.50	350.00
617.00	SER	Handling	2.40	1,480.80
60.00	SER	Mileage 617 sx @ .10 per sk per mi	61.70	3,702.00
1.00	SER	Production String - Top Stage	1,185.00	1,185.00

KCC
FEB 10 2009
CONFIDENTIAL

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

~~16,985.30~~

ONLY IF PAID ON OR BEFORE

Nov 28 2008

Subtotal	16,985.30
Sales Tax	668.90
Total Invoice Amount	17,654.20
Payment/Credit Applied	
TOTAL	17,654.20

D 08143

8200-118
Adam D. Blum
"2nd stage"

- 1698.53
15,955.67

ALLIED CEMENTING CO., LLC. 32102

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley, KS

DATE <u>1/29/08</u>	SEC. <u>31</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Kimball</u>	WELL# <u>8-31-1831</u>	LOCATION <u>Scott Cox E to Redd Rd</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>35 E N Pnto</u>				

CONTRACTOR Mac Fin 21
 TYPE OF JOB Production
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 - 15 1/2 DEPTH 3005
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 72 1/2 BBL

OWNER Same
 CEMENT AMOUNT ORDERED 555 SK, Lite S Gilsonite
1/4 lb Flo Seal

EQUIPMENT
 PUMP TRUCK # 422 CEMENTER Alan
 HELPER Wayne
 BULK TRUCK # 394 DRIVER Blain
 BULK TRUCK # 377 DRIVER Angel - Liberal
394 David - G.B.

COMMON _____	KCC		
POZMIX _____	FEB 10 2008		
GEL _____	CONFIDENTIAL		
CHLORIDE _____	@		
ASC _____	@		
Site <u>555 SKs</u>	@	<u>14.25</u>	<u>7795.75</u>
<u>Gilsonite 2225 lb</u>	@	<u>.89</u>	<u>2469.75</u>
<u>Flo Seal 140 lb</u>	@	<u>2.50</u>	<u>350.00</u>
HANDLING <u>607</u>	@	<u>2.40</u>	<u>1480.80</u>
MILEAGE <u>104 SK/mile</u>	@		<u>3702.00</u>
TOTAL			<u>15800.30</u>

REMARKS:
Mix 15 SK, Put Holy 10 SK, Mouse
Hole, mix 530 SK, down 5 1/2,
Displace Plug TO PLUG 1 1/2 / 72 1/2
BBL, Tool Held. Plug landed @ 1900 lb
At 1000 lb LIFT Cement did circulate
Thank You

SERVICE
 DEPTH OF JOB 3005'
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE @ _____
 MILEAGE 60 miles @ _____ N/K
 MANIFOLD @ _____
 TOTAL 1185.00

CHARGE TO: F.I.M.L.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Gary Doka
 SIGNATURE [Signature]