

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2/26/11

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: \_\_\_\_\_

City: CENTENNIAL State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: ( 303 ) 617-7242

CONTRACTOR: License # 31280

Name: Birk Petroleum

Wellsite Geologist: Greg Bratton FEB 26 2009

Purchaser: \_\_\_\_\_ KCC

Designate Type of Completion:

\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW

\_\_\_\_ Gas  ENHR \_\_\_\_ SIGW

\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.

\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD

\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled Docket No.: \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

<u>11/3/2008</u>	<u>11/4/2008</u>	<u>11/20/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23461-00-00

Spot Description: \_\_\_\_\_

NE SW SE Sec. 36 Twp. 24 S. R. 23  East  West

455 Feet from  North /  South Line of Section

2180 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Vogel Well #: 15-36C Inj

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 863' Kelly Bushing: \_\_\_\_\_

Total Depth: 510' Plug Back Total Depth: 510'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 499

feet depth to: 2 w/ 72 <sup>5X cmv</sup>

Alt 2. Dlg - 4/10/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 2-26-2009

Subscribed and sworn to before me this 26<sup>th</sup> day of February

20 09

Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011

**KARLA PETERSON**  
NOTARY PUBLIC  
STATE OF COLORADO

My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

FEB 27 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 15-36C Inj  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Density Neutron, Dual Induction, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 140' 723' Upper Bartlesville 356' 507' Mississippian 485' 378'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	22'	Quickset	12	KolSeal
Production	6.75"	2.875"	6.5lbs.	499'	Thickset	64	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>KCC</b> <b>FEB 23 2009</b> <b>CONFIDENTIAL</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on records		
		KANSAS COMMISSION	
		FEB 27 2009	
		CONSERVATION DIVISION WICHITA KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RUNNING FOXES PETROLEUM INC.

February 26, 2009

Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market Street – Room 2078  
Wichita, KS 67202

RE: Well: Vogel 15-36C Inj  
API# 15-011-23461-00-00  
SE/4 Sec. 36, T-24S R-23E  
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

- 1. ✓ ACO-1 (original)
- 2. ✓ Cement Tickets (*only 1 - #19884 rec'd for L.S.*)
- 3. ✓ Electric Logs

*KK  
2/26/09*

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

**KCC**  
**FEB 26 2009**  
**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION

**FEB 27 2009**

CONSERVATION DIVISION  
WICHITA, KS

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**  
**BIRK PETROLEUM LIC. #31280**

<b>DATE: 11/4/08</b>	<b>Lease: VOGEL</b>
Operator: Running Foxes Petroleum Inc.	Well No.: 15-36C-Inj
7060 S. Tuscon Way, Suite B	API: 15-011-23461-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 455' FSL; 2180' FEL
Spud: 11/03/08 T.D.: 11/04/08	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Good Oil Sand, Odor, Show	401	405
Clay	2	4	Shale	405	409
Sandstone	4	8	Good Oil Sand/Show	409	415
Hard Sandstone	8	14	Shale	415	422
Grey Shale	14	40	Oil Sand/Shale	422	425
Lime	40	48	Shale	425	443
Lime (oil odor)	48	53	Black Shale	443	447
Lime	53	57	Grey Shale	447	480
Black Shale	57	58	Mississippi Lime	480	510
Lime	58	69	T.D. 510'		
Black Shale	69	71			
Dark Grey Shale	71	80			
Light Grey Shale	80	113			
Lime	113	143			
Blue Green Shale	143	150			
Blue Green Shale w/Oil Sand, odor	150	158			
Sandy Grey Shale	158	177			
Grey Shale	177	216			
Black Shale	216	221			
Grey Shale	221	279			
Lime	279	281			
Grey Shale	281	358			
Lime	358	361			
Shale	361	378			
Oil Sand/Shale - Odor, show	378	380			
Good Oil Sand, Odor, Show	380	387			
Shale	387	401			

**KCC**  
**FEB 23 2009**  
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KANSAS COMMISSIONER

**FEB 27 2009**

CONSERVATION DIVISION  
WICHITA, KS

Surface bit: 12 1/4"      Length: 21.70'      Size: 8 5/8" Cement: 12 sx circ. To surface  
Drill bit: 6 1/4"      T.D.: 510'      Long String: 2 7/8" set at 498.20'



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19884  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/20/08	6960	Vogel # 15-36C INJ	36	24	23	BB
CUSTOMER			TRUCK #			
Running Foxes Petroleum			DRIVER			
MAILING ADDRESS			TRUCK #			
410 N. State			DRIVER			
CITY			TRUCK #			
Iola			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66749			DRIVER			

JOB TYPE Long string HOLE SIZE 6 1/4 HOLE DEPTH 570' CASING SIZE & WEIGHT 2 1/2 EUE  
CASING DEPTH 499' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 2.9 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium Gel  
Flush. Mix + Pump 72 SKS Thickset Cement w/ 10# Kol  
Seal per sack Cement to surface. Flush pump + lines clean.  
Displace 2 1/2" Rubber plug to casing TD w/ 2.9 BBL Fresh water.  
Pressure to 750# PSI. Release pressure to set float valve.  
Shut in casing

*Fred Mader*

Stan Wynn

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 4	PUMP CHARGE Cement Pump		925.00
5406	1/4 of 70 mi	MILEAGE Pump Truck		63.88
5407A	3.384 Ton	Ton Mileage		284.24
5502C	2 hrs	80 BBL Vac Truck		200.00
<b>KCC</b>				
FEB 27 2009				
1126A	64 SKS	Thickset Cement		1088.00
1118B	100 #	Premium Gel		17.00
1110A	720 #	Kol Seal		302.40
4402	1	2 1/2" Rubber Plug		23.00
CONSERVATION DIVISION WICHITA KS				
Sub Total				2903.52
Tax @ 6.3%				90.11
SALES TAX ESTIMATED TOTAL				2993.63

Ravin 3737

AUTHORIZATION 12/1/08 TITLE 227570 DATE 11/20/08