

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5254 Name: MIDCO Exploration, Inc. Address 1: 414 Plaza Drive, Suite 204 City: Westmont State: IL Zip: 60559 + 1265 Contact Person: Earl J. Joyce, Jr. Phone: (630) 655-2198 CONTRACTOR: License # 8254 5882 Name: VAL Energy, Inc. Wellsite Geologist: N/A Purchaser: N/A Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SIOW [ ] Gas [ ] ENHR [ ] SIGW [ ] CM (Coal Bed Methane) [ ] Temp. Abd. [X] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 10/27/08 11/6/08 11/7/08 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

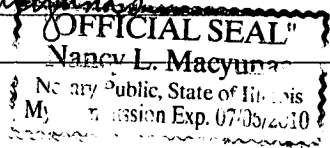
API No. 15 - 025-21468-2200 Spot Description: NE SE NW NE SE NW Sec. 25 Twp. 33 S. R. 24 [ ] East [X] West 1650 Feet from [X] North [ ] South Line of Section 2310 Feet from [ ] East [X] West Line of Section Footages Calculated from Nearest Outside Section Corner: [ ] NE [X] NW [ ] SE [ ] SW County: Clark Lease Name: Johnson Well #: 1-25 Field Name: Wildcat Producing Formation: N/A Elevation: Ground: 1982 Kelly Bushing: 1993 Total Depth: 5754 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 828 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ AFI-Dlg-4/16/09

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 27,000 ppm Fluid volume: 400 bbls Dewatering method used: vacuum available free fluids Location of fluid disposal if hauled offsite: Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C-9 SWD License No.: 8061 Quarter SE Sec. 22 Twp. 32S S. R. 19 [ ] East [X] West County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Vice-President Date: 2/4/09 Subscribed and sworn to before me this 4th day of February 20 09. Notary Public: Nancy L. Macyn... Date Commission Expires:



KCC Office Use ONLY [X] Letter of Confidentiality Received [ ] If Denied, Yes [ ] Date: [ ] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION

FEB 09 2009

CONSERVATION DIVISION WICHITA, KS

Operator Name: MIDCO Exploration, Inc. Lease Name: Johnson Well #: 1-25  
 Sec. 25 Twp. 33 S. R. 24  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

*Ken  
M  
2/10/09*

**Borehole Compensated Sonic, Microresistivity,  
 Dual Compensated Porosity, Dual Induction**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4218	-2225
Toronto	4235	-2242
Lansing	4412	-2419
B/KC	4990	-2997
Marmaton	5005	-3012
Cherokee	5169	-3176
Chester	5379	-3386

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32"	20"		96			
Surface	12 1/4"	8 5/8"	24#	828	ALW	275	65:35 + 3%cc
					Class A	150	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
--- Perforate				
--- Protect Casing				
--- Plug Back TD				
--- Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

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**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method:
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# ALLIED CEMENTING CO., LLC. 042752

P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 09 2009

SERVICE POINT:

Medicine Lodge

Johnson

WELL # <u>11-703</u>	SEC. <u>25</u>	TWP. <u>33S</u>	RANGE <u>24W</u>	CALLED OUT <u>8:00 A.M.</u>	ON LOCATION <u>6:00 A.M.</u>	JOB START <u>7:00 A.M.</u>	JOB FINISH <u>9:00 A.M.</u>
LEASE <u>Johnson</u>	WELL # <u>125</u>	LOCATION <u>Ashland, west to Angus sign</u>			COUNTY <u>Clerk</u>	STATE <u>KO</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>3, 5, 1E, slinto</u>					

CONTRACTOR Val #2  
 TYPE OF JOB Rot. plug  
 HOLE SIZE 7 7/8 T.D. 8750  
 CASING SIZE 8 5/8 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT mod / fresh  
 EQUIPMENT  
 PUMP TRUCK CEMENTER Mark C.  
 # 360-265 HELPER Steve K.  
 BULK TRUCK  
 # 363 DRIVER Michael M.  
 BULK TRUCK  
 # DRIVER

OWNER midco Exploration

CEMENT  
 AMOUNT ORDERED 125 s x 100' 4014

COMMON	<u>75 A</u>	@	<u>15.45</u>	<u>1158.75</u>
POZMIX	<u>50</u>	@	<u>8.00</u>	<u>400.00</u>
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE		@		
ASC		@		

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FEB 09 2009

CONSERVATION DIVISION  
WICHITA, KS.

HANDLING	<u>129</u>	@	<u>2.40</u>	<u>309.60</u>
MILEAGE	<u>84 x 129 x .10</u>			<u>1083.60</u>
			TOTAL	<u>3035.15</u>

REMARKS:

spot plug @ 870' w/ 50 sx  
plug @ 800' w/ 30 sx  
plug @ 60' w/ 20 sx  
LF - 15 sx  
mouse - 10 sx

SERVICE

DEPTH OF JOB	<u>870'</u>			
PUMP TRUCK CHARGE				<u>1017.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>84</u>	@	<u>7.00</u>	<u>588.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1605.00

CHARGE TO: Midco Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 1605.00  
 DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME David H Mayfield  
 SIGNATURE David H Mayfield

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

# ALLIED CEMENTING CO., LLC. 042741

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

FEB 09 2009

SERVICE POINT:

*Medicine Lodge*

DATE <i>10-27-08</i>	SEC. <i>25</i>	TWP. <i>33S</i>	RANGE <i>24W</i>	CALLED OUT <i>12:00 A.M.</i>	ON LOCATION <i>2:30 A.M.</i>	JOB START <i>9:30 AM</i>	JOB FINISH <i>11:00 AM</i>
LEASE <i>Johnson</i>	WELL # <i>1-25</i>	LOCATION <i>Ashland, Mo. w. telephone</i>	COUNTY <i>Clerk</i>	STATE <i>MO</i>			
OLD OR NEW (Circle one) <i>NEW</i>			<i>35, 1E, 5 into</i>				

CONTRACTOR *Vol #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *930'*

CASING SIZE *8 5/8* DEPTH *828'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM *—*

MEAS. LINE \_\_\_\_\_ SHOE JOINT *30'*

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *58 1/4 BBLs Fresh H<sub>2</sub>O*

OWNER *Middle Exploration*

CEMENT AMOUNT ORDERED *2752x 65/35k + 3600 14.7634*  
*150x A + 3% cc + 2% gel*

COMMON <i>150 A</i>	@ <i>15.45</i>	<i>2317.50</i>
POZMIX	@	
GEL <i>3</i>	@ <i>20.80</i>	<i>62.40</i>
CHLORIDE <i>14</i>	@ <i>58.20</i>	<i>814.80</i>
ASC	@	
<i>ALW 275</i>	@ <i>14.80</i>	<i>4070.00</i>
<i>Flo Seal 69*</i>	@ <i>2.50</i>	<i>172.50</i>
	@	
	@	
	@	
	@	
HANDLING <i>459</i>	@ <i>2.40</i>	<i>1101.60</i>
MILEAGE <i>84 x 459 x .10</i>		<i>3855.60</i>
		TOTAL <i>12394.40</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mack C.*

# *360-265* HELPER *Shrek*

BULK TRUCK

# *353-290* DRIVER *Randy F.*

BULK TRUCK

# *356-251* DRIVER *Larry F.*

REMARKS:

*Life on bottom, local circ. pump 3 Allen.  
Mix 2752x lead mix 150 5x tail  
stop release plug. Dip w/ fresh H<sub>2</sub>O  
@ 60 bpm. Depth 10' @ 10' @ 10' @ 10'  
Spurite to 38 bpm @ 45' @ 45' @ 45' @ 45'  
Bump plus 800 over @ 264' @ 264'  
Float checked cemented circ.*

SERVICE

DEPTH OF JOB <i>828'</i>		
PUMP TRUCK CHARGE <i>0-300'</i>		<i>1018.00</i>
EXTRA FOOTAGE <i>528'</i>	@ <i>.85</i>	<i>448.80</i>
MILEAGE <i>84</i>	@ <i>7.00</i>	<i>588.00</i>
MANIFOLD	@	
	@ <i>113.00</i>	<i>113.00</i>
	@	

RECEIVED *Head Rental*  
KANSAS CORPORATION COMMISSION

CHARGE TO: *Middle Expl.* FEB 09 2009

TOTAL *2167.80*

STREET \_\_\_\_\_ CONSERVATION DIVISION  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_ WICHITA KS

*8 5/8"* PLUG & FLOAT EQUIPMENT

<i>1-AFU insert</i>	@ <i>377.00</i>	<i>377.00</i>
<i>2-Central reels</i>	@ <i>62.00</i>	<i>124.00</i>
<i>2-baskets</i>	@ <i>248.00</i>	<i>496.00</i>
<i>1-Rubber plug</i>	@ <i>113.00</i>	<i>113.00</i>
	@	

TOTAL *1110.00*

To Allied Cementing Co., LLC.  
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PRINTED NAME *David H Mayfield*

SIGNATURE *David H Mayfield*

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING