

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

*Rec'd 12/7/12*

OPERATOR: License # 5447  
Name: OXY USA, INC. **KCC**  
Address 1: P.O. BOX 27570 **DEC 07 2010**  
Address 2: \_\_\_\_\_ **CONFIDENTIAL**  
City: HOUSTON State: TX Zip: 77227 + 7570  
Contact Person: LAURA BETH HICKERT  
Phone: (620) 629-4253  
CONTRACTOR: License # 33784  
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP  
Wellsite Geologist: N/A  
Purchaser: ANADARKO

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

<u>08/03/2010</u>	<u>08/10/2010</u>	<u>09/02/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21920-00-00

Spot Description: \_\_\_\_\_

SE SE SE Sec. 29 Twp. 32 S. R. 39  East  West

330 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: MORTON

Lease Name: BAKER C Well #: 2

Field Name: KINSLER

Producing Formation: MORROW

Elevation: Ground: 3238 Kelly Bushing: 3251

Total Depth: 6100 Plug Back Total Depth: 6056

Amount of Surface Pipe Set and Cemented at: 1686 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 1400 ppm Fluid volume: 1500 bbls

Dewatering method used: HAULED TO DISPOSAL

Location of fluid disposal if hauled offsite:

Operator Name: NICHOLS FLUID SERVICES INC

Lease Name: JOHNSON License #: 31983

Quarter NW Sec. 16 Twp. 34 S. R. 32  East  West

County: SEWARD Permit #: D27805

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Laura Beth Hickert*  
Title: Regulatory Date: 1/28/11

**KCC Office Use ONLY**

Letter of Confidentiality Received      **RECEIVED**  
Date: 12/7/10 - 12/7/12  
 Confidential Release Date: MAR 01 2011  
 Wireline Log Received  
 Geologist Report Received      **KCC WICHITA**  
 UIC Distribution  
ALT  I  II  III Approved by: DIG Date: 12/13/10