

Operator Name: Jerry J. Driscoll Oil Investment, Inc. Lease Name: Jacobs Well #: 4
 Sec. 14 Twp. 13 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>R/G Log</u> <u>Bond Log</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing KC</td> <td>3018</td> <td>-1176</td> </tr> <tr> <td>Base KC</td> <td>3262</td> <td>-1420</td> </tr> <tr> <td>Arbuckle</td> <td>3280</td> <td>-1436</td> </tr> <tr> <td>Total Depth</td> <td>3400</td> <td>-1558</td> </tr> </table>	Name	Top	Datum	Lansing KC	3018	-1176	Base KC	3262	-1420	Arbuckle	3280	-1436	Total Depth	3400	-1558
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	905	common	350	
Production	7 7/8	5 1/2	15.5	3353	common	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perf	750 gal. 14%	3151-55
2	Perf	75 gal. 15%	3040-43

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3150</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>1-1-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">Oil Bbbls.</td> <td style="width:25%;">Gas Mcf</td> <td style="width:25%;">Water Bbbls.</td> <td style="width:25%;">Gas-Oil Ratio</td> <td style="width:20%;">Gravity</td> </tr> <tr> <td style="text-align: center;"><u>3</u></td> <td style="text-align: center;"><u>N/A</u></td> <td style="text-align: center;"><u>10</u></td> <td></td> <td></td> </tr> </table>	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	<u>3</u>	<u>N/A</u>	<u>10</u>		
Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity							
<u>3</u>	<u>N/A</u>	<u>10</u>									

N/A DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041861

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RVICE POINT:
Russell KS

DATE <u>8-18-10</u>	SEC. <u>14</u>	TWP. <u>17</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30am</u>	JOB FINISH <u>2:00am</u>
JACOBS LEASE	WELL # <u>4</u>		LOCATION <u>Balta Rd & Hwy 40 West</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 1/2 North West into</u>				

CONTRACTOR <u>Royal Rig #2</u>	OWNER
TYPE OF JOB <u>Surfcess</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>905'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>905'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>47'</u>
CEMENT LEFT IN CSG. <u>47'</u>	
PERFS.	
DISPLACEMENT <u>54.6 Bbl</u>	
EQUIPMENT	
PUMP TRUCK # <u>298</u>	CEMENTER <u>John Roberts</u>
	HELPER <u>Richard Tals</u>
BULK TRUCK # <u>481</u>	DRIVER <u>Bill Tals</u>
BULK TRUCK #	DRIVER
REMARKS:	
<u>Est Circulation</u>	
<u>Mix 350 sk cement</u>	
<u>Displace plug w/ 54.6 Bbl H₂O</u>	
<u>Cement did not circulate!</u>	
<u>Thank You!</u>	
CHARGE TO: <u>Jerry Driscoll</u>	
STREET	
CITY	STATE ZIP
To Allied Cementing Co., LLC.	
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	
PRINTED NAME	
SIGNATURE	

COMMON	<u>350</u>	@ <u>13.50</u>	<u>4725.00</u>
POZMIX		@	
GEL	<u>18</u>	@ <u>20.25</u>	<u>364.50</u>
CHLORIDE	<u>12</u>	@ <u>51.50</u>	<u>618.00</u>
ASC		@	
HANDLING	<u>350</u>	@ <u>2.25</u>	<u>787.50</u>
MILEAGE	<u>110/140/10</u>		<u>300.00</u>
			TOTAL <u>6552.00</u>

SERVICE			
DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1441.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@ <u>7.00</u>		<u>49.00</u>
MANIFOLD	@		
			TOTAL <u>1490.00</u>

PLUG & FLOAT EQUIPMENT			
<u>8 5/8 Rubber Plug</u>	@		<u>74.00</u>
<u>Baffle Plate</u>	@		<u>67.20</u>
			TOTAL <u>141.20</u>

SALES TAX (If Any) _____
 TOTAL CHARGES ~~6552.00~~
 DISCOUNT ~~500.00~~ IF PAID IN 30 DAYS

RECEIVED
MAR 02 2011
KCC WICHITA