

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31337
Name: Wildcat Oil & Gas, LLC
Address 1: 10286 SW 170 Ave.
Address 2: _____
City: Nashville State: KS Zip: 67112 + 8336
Contact Person: Joan Adelhardt
Phone: (620) 246-5212
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Timothy G. Pierce
Purchaser: Pacer Energy Marketing, LLC

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

10/21/2010 10/28/2010 11/11/2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23608-00-00

Spot Description: _____

W2 NW SW Sec. 27 Twp. 34 S. R. 11 East West

3,300 Feet from North / South Line of Section

550 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Barber

Lease Name: Liebl Well #: 4

Field Name: Landis

Producing Formation: Mississippi

Elevation: Ground: 1331' Kelly Bushing: 1341'

Total Depth: 4860' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 33500 ppm Fluid volume: 1800 bbls

Dewatering method used: Hauled off.

Location of fluid disposal if hauled offsite:

Operator Name: Wildcat Oil & Gas, LLC

Lease Name: Liebl License #: 2

Quarter SW Sec. 27 Twp. 34 S. R. 11 East West

County: Barber Permit #: D-30574

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joan Adelhardt

Title: Office Manager Date: 02/18/2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 2/28/11

Operator Name: Wildcat Oil & Gas, LLC Lease Name: Liebl Well #: 4
 Sec. 27 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log; Dual Induction Log; Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Sh.</td> <td>3660</td> <td>-2319</td> </tr> <tr> <td>Iatan LS.</td> <td>N/A</td> <td>N/A</td> </tr> <tr> <td>Stark sh.</td> <td>4373</td> <td>-3032</td> </tr> <tr> <td>Cherokee Sh.</td> <td>4597</td> <td>-3256</td> </tr> <tr> <td>Mississippi</td> <td>4650</td> <td>-3309</td> </tr> </table>	Name	Top	Datum	Heebner Sh.	3660	-2319	Iatan LS.	N/A	N/A	Stark sh.	4373	-3032	Cherokee Sh.	4597	-3256	Mississippi	4650	-3309
Name	Top	Datum																	
Heebner Sh.	3660	-2319																	
Iatan LS.	N/A	N/A																	
Stark sh.	4373	-3032																	
Cherokee Sh.	4597	-3256																	
Mississippi	4650	-3309																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	214'	60:40	175	3%cc + 2% gel
Production	7-7/8"	5-1/2"	14#	4856'	60:40	40	4% gel + 4% sms
					Class H	150	10% salt & 5# kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4670' - 4692'	2200 gal 10% HCL Acid; 2200 gal MIRA Acid Conversion	
2	4698' - 4716'	5 gal Acid Inhibitor	

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TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>4636'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>11/23/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>150</u>	Water Bbls. <u>200</u>
			Gas-Oil Ratio <u>3:1</u>
			Gravity <u>24.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4670' - 4692'</u> <u>4698' - 4716'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125015

Invoice Date: Oct 21, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Liebl #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Oct 21, 2010	11/20/10

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Class A Common	15.45	1,622.25
70.00	MAT	Pozmix	8.00	560.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.40	441.60
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	8.5/8 Wooden Plug	68.00	68.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1134.61

ONLY IF PAID ON OR BEFORE
Nov 15, 2010

Subtotal	4,538.45
Sales Tax	194.32
Total Invoice Amount	4,732.77
Payment/Credit Applied	
TOTAL	4,732.77

ALLIED CEMENTING CO., LLC. 042241

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge Ks

DATE <u>10-21-2010</u>	SEC. <u>27</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>hiboy</u>	WELL # <u>4</u>	LOCATION <u>Medicine Lodge Ks, South</u>			COUNTY <u>Borner</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		to <u>Pettle Shere Rd, 3E, 1/2 N, Elmer</u>					

CONTRACTOR Herbet #1 OWNER Willacet Oil & Gas

TYPE OF JOB Surf Ceil

HOLE SIZE 12 1/4 T.D. 212' CEMENT

CASING SIZE 8 3/8 DEPTH 212' AMOUNT ORDERED 175 sx 60' 140' 3% cc

TUBING SIZE DEPTH 2 1/2 Gal

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 12 bbls of Fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Derin E

414-302 HELPER Ron G

BULK TRUCK

364 DRIVER Jason T

BULK TRUCK

DRIVER

COMMON	<u>A</u>	<u>10S</u>	@	<u>15.45</u>	<u>1622.25</u>
POZMIX		<u>70</u>	@	<u>8.00</u>	<u>560.00</u>
GEL		<u>3 sx</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE		<u>6 sx</u>	@	<u>58.20</u>	<u>349.20</u>
ASC			@		

			@		
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			@		
			@		

HANDLING 184 @ 2.40 441.60

MILEAGE 184 / 10 / 15 312.00

TOTAL 3347.45

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls water shoes, mix 175sx oil
Cement, shut down, Release plug
Pump 12 bbls fresh water & shut
in, cement did circulate

SERVICE

DEPTH OF JOB 212'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 15 @ 7.00 105.00

MANIFOLD @

Head rental @

TOTAL 1123.00

CHARGE TO: Willacet Oil & Gas

STREET

CITY STATE ZIP

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PLUG & FLOAT EQUIPMENT

8 3/8
1-Wooden plug @ 68.00

TOTAL 68.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Scott Adelhart

SIGNATURE x Scott Adelhart

Thank You!!!

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125119

Invoice Date: Oct 28, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Wildcat Oil & Gas 10286 SW 170th Ave. Nashville, KS 67112

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Wild	Liebl #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Oct 28, 2010	11/27/10

Quantity	Item	Description	Unit Price	Amount
24.00	MAT	Class A Common	15.45	370.80
16.00	MAT	Pozmix	8.00	128.00
2.00	MAT	Gel	20.80	41.60
150.00	MAT	Class H Premium	16.75	2,512.50
15.00	MAT	Salt	12.00	180.00
750.00	MAT	Kol Seal	0.89	667.50
500.00	MAT	WFR-2	1.27	635.00
14.00	MAT	Cla Pro	31.25	437.50
14.00	MAT	SMS	2.45	34.30
222.00	SER	Handling	2.40	532.80
15.00	SER	Mileage 222 sx @ .10 per sk per mi	22.20	333.00
1.00	SER	Production Casing	2,011.00	2,011.00
15.00	SER	Pump Truck Mileage	7.00	105.00
1.00	EQP	5.5 Guide Shoe	101.00	101.00
1.00	EQP	5.5 AFU Insert	112.00	112.00
4.00	EQP	5.5 Centralizer	35.00	140.00
9.00	EQP	5.5 Scratchers	30.00	270.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2411.36

ONLY IF PAID ON OR BEFORE
Nov 22, 2010

Subtotal	8,612.00
Sales Tax	411.00
Total Invoice Amount	9,023.00
Payment/Credit Applied	
TOTAL	9,023.00

ALLIED CEMENTING CO., LLC. 042247

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge ks

DATE 10-28-2010 SEC. 27 TWP. 34S RANGE 11W CALLED OUT 7:00pm ON LOCATION 9:00pm JOB START 2:00am JOB FINISH 3:00am
LEASE Liebl WELL# 4 LOCATION Medicine Lodge ks South COUNTY Barber STATE ks
OLD OR NEW (Circle one) to Rattle Snake Rd, 3E, 1/4N, E1/4

CONTRACTOR Hgrdt #1 OWNER Wilcox Oil & Gas
TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4860' CEMENT
CASING SIZE 5 1/2 DEPTH 4825 4859' AMOUNT ORDERED 40 sk 60' 40' 40' 60'
TUBING SIZE _____ DEPTH _____ . 4% SMS, 150Sk Class H + 10% SSK
DRILL PIPE _____ DEPTH _____ S # 1015 or 1
TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT 44'
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 120 bbl's of 2% kcl water
EQUIPMENT _____
PUMP TRUCK CEMENTER Darin F.
360-265 HELPER mett T.
BULK TRUCK
381-290 DRIVER Jason T.
BULK TRUCK
_____ DRIVER _____

COMMON A 24 sk @ 15.45 370 80
POZMIX 16 sk @ 8.00 128 00
GEL 2 sk @ 20.80 41.60
CHLORIDE _____ @ _____
ASC _____ @ _____
H 150 sk @ 16.75 2512.50
salt 15 sk @ 12.00 180 00
Kolseal 750 @ -89 667.50
wFR-2 500 Gals @ 1.27 635.80
Clapco 14 Gals @ 31.25 437.50
SMS 14 @ 2.45 34.30
_____ @ _____
_____ @ _____
_____ @ _____

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REMARKS:

Pipe on bottom & break circulation
mix 45 sk of cement for Red mud
holes, mix 185 sk of cement, shut down
wash pump & lines, Relesse plug, Start
displacement, lift pressure at 97
bbls, slow rate to 3 bpm at 110 bbls
Bump plug at 120 bbls 700-1300 psi
Float dia hole

MILEAGE 222 @ 2.40 537.80
MILEAGE 222/10/15 @ _____ 333.00
TOTAL 5873.80

KCC WICHITA

SERVICE

DEPTH OF JOB 4825 4859'
PUMP TRUCK CHARGE 2011 00
EXTRA FOOTAGE _____ @ _____
MILEAGE 15 @ 7 00 105 00
MANIFOLD _____ @ _____
Hose rental @ _____

CHARGE TO: Wilcox Oil & Gas
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 2116 00

PLUG & FLOAT EQUIPMENT

5 1/2
1- Guide Shoe @ _____ 101 00
1- AFU Insert @ _____ 112 00
4- Centralizers @ 35 00 140 00
9- Scratchers @ 30 00 270 00
_____ @ _____
TOTAL 623 00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read and understand the "GENERAL
TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES [scribble]
DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME x Tim Pierce
SIGNATURE x Tim Pierce

Thank You!!!