

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 32384  
Name: COMANCHE RESOURCES COMPANY  
Address 1: 6520 N. WESTERN AVENUE  
Address 2: SUITE 300  
City: OKLAHOMA CITY State: OK Zip: 73116 + \_\_\_\_\_  
Contact Person: CARRIE RENNER  
Phone: ( 405 ) 755-5900  
CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO., INC.  
Wellsite Geologist: SEAN DEENIHAN  
Purchaser: PLAINS & ANR

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core. Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>8/24/10</u>                    | <u>9/2/10</u>   | <u>11/15/10</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 033-21572 -00-00

Spot Description: SE/4

NE NW SW SE Sec. 18 Twp. 31 S. R. 19  East  West

1,250 Feet from  North /  South Line of Section

2,200 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: COMANCHE

Lease Name: ARLIE Well #: 18-2

Field Name: WILDCAT

Producing Formation: MISSISSIPPI

Elevation: Ground: 2153 Kelly Bushing: 2165

Total Depth: 5950 Plug Back Total Depth: 5410

Amount of Surface Pipe Set and Cemented at: 395 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carrie Renner

Title: Operations/Production Analyst Date: 2/16/11

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 2/16/11 - 2/16/13 **RECEIVED** 2/28/11 **FEB 18 2011**
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dg Date: 2/28/11
- KCC WICHITA**

Operator Name: COMANCHE RESOURCES COMPANY Lease Name: ARLIE Well #: 18-2

Sec. 18 Twp. 31 S. R. 19  East  West County: COMANCHE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |         |      |       |         |      |       |       |      |       |          |      |       |      |      |       |       |      |       |             |      |       |
|---|--|-------|-----|-------|---------|------|-------|---------|------|-------|-------|------|-------|----------|------|-------|------|------|-------|-------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no. Submit Copy)</i><br><br>List All E. Logs Run:<br><b>DIL, BHC SONIC &amp; CNLD GR</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4250</td> <td>-2085</td> </tr> <tr> <td>LANSING</td> <td>4451</td> <td>-2286</td> </tr> <tr> <td>STARK</td> <td>4750</td> <td>-2591</td> </tr> <tr> <td>MARMATON</td> <td>4924</td> <td>-2759</td> </tr> <tr> <td>MISS</td> <td>5124</td> <td>-2959</td> </tr> <tr> <td>VIOLA</td> <td>5806</td> <td>-3641</td> </tr> <tr> <td>SIMPSON SH.</td> <td>5932</td> <td>-3767</td> </tr> </table> | Name  | Top | Datum | HEEBNER | 4250 | -2085 | LANSING | 4451 | -2286 | STARK | 4750 | -2591 | MARMATON | 4924 | -2759 | MISS | 5124 | -2959 | VIOLA | 5806 | -3641 | SIMPSON SH. | 5932 | -3767 |
| Name  | Top  | Datum |     |       |         |      |       |         |      |       |       |      |       |          |      |       |      |      |       |       |      |       |             |      |       |
| HEEBNER   | 4250   | -2085 |     |       |         |      |       |         |      |       |       |      |       |          |      |       |      |      |       |       |      |       |             |      |       |
| LANSING   | 4451   | -2286 |     |       |         |      |       |         |      |       |       |      |       |          |      |       |      |      |       |       |      |       |             |      |       |
| STARK   | 4750   | -2591 |     |       |         |      |       |         |      |       |       |      |       |          |      |       |      |      |       |       |      |       |             |      |       |
| MARMATON  | 4924   | -2759 |     |       |         |      |       |         |      |       |       |      |       |          |      |       |      |      |       |       |      |       |             |      |       |
| MISS  | 5124   | -2959 |     |       |         |      |       |         |      |       |       |      |       |          |      |       |      |      |       |       |      |       |             |      |       |
| VIOLA   | 5806   | -3641 |     |       |         |      |       |         |      |       |       |      |       |          |      |       |      |      |       |       |      |       |             |      |       |
| SIMPSON SH.   | 5932   | -3767 |     |       |         |      |       |         |      |       |       |      |       |          |      |       |      |      |       |       |      |       |             |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 17-1/2            | 13-3/8                    | 48                | 395           | PREM PLUS      | 400          | 2% GEL& 2%CC3/4#ISK CELLO  |
| PRODUCTION  | 7-7/8             | 5-1/2                     | 17                | 5907          | CLASS H        | 200          | 10% SALT& 10% GYP          |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                | CIBP  | 20' CMT ON TOP   | 5410  |
| 4 SPF          | MISS 5128-32, 5135-39, 5142-60 & 5168-75  | 2000 GALS 15% ACID   |       |
| 4 SPF          | VIOLA 5818-5822   | 1000 GALS 15% HCL  |       |
|                |   |  |       |

|  |                       |  |                          |  |
|--|-----------------------|--|--------------------------|--|
| TUBING RECORD:   | Size: <u>2-3/8</u>    | Set At: <u>5076'</u>   | Packer At: <u>5067'</u>  | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR.<br><u>12/15/10</u> |                       | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                          |  |
| Estimated Production Per 24 Hours                                  | Oil Bbls.<br><u>3</u> | Gas Mcf<br><u>20</u>   | Water Bbls.<br><u>18</u> | Gas-Oil Ratio<br><u>6700</u>   |
|  |                       |  |                          | Gravity<br><u>N/A</u>  |

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|  |  |   |
|--|--|---|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented. Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>MISS 5128-75' OA</u> |
|--|--|---|



**Comanche**  
RESOURCES COMPANY

February 16, 2011

Kansas Corporation Commission  
Conservation Division  
Wichita State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: **CRC – Arlie 18-2**  
NW SW SE Section 18-31S-19W  
Comanche County, Kansas

Please accept this letter as written notification that Comanche Resources Company desires all information on the referenced well to be classified as confidential. It is our understanding that the confidential status is for a period of one year after the date of completion.

Enclosed please find the following:

- an original and two (2) copies of KCC Form ACO-1
- Wireline logs (1) copy of the Dual Induction Log and Compensated Density/Neutron & BHC Sonic
- Geologist well report
- Cementing tickets

Should you have any questions, please feel free to call.

Sincerely,

**Comanche Resources Company**

*Carrie Renner*

Carrie Renner  
Operations/Production Analyst

Enclosures

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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02247 A

18-315-19W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|  |     |  |     |            |     |                            |         |       |       |
|--|-----|--|-----|------------|-----|----------------------------|---------|-------|-------|
| DATE OF JOB <b>8-24-10</b> DISTRICT <b>Pratt, Kansas</b> |     | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: |     |            |     |                            |         |       |       |
| CUSTOMER <b>Comanche Exploration, LLC</b>                |     | WELL NO. <b>2-18</b>   |     |            |     |                            |         |       |       |
| ADDRESS <b>Exploration</b>                               |     | COUNTY <b>Comanche</b> STATE <b>Kansas</b>   |     |            |     |                            |         |       |       |
| CITY _____ STATE _____                                   |     | SERVICE CREW <b>C. Messick; M. Mattal; T. Whitten</b>  |     |            |     |                            |         |       |       |
| AUTHORIZED BY _____                                      |     | JOB TYPE: <b>C.N.W. - Conductor</b>  |     |            |     |                            |         |       |       |
| EQUIPMENT#   | HRS | EQUIPMENT#   | HRS | EQUIPMENT# | HRS | TRUCK CALLED               | DATE    | AM/PM | TIME  |
| 19,866   | .5  |  |     |            |     |                            | 8-24-10 | AM    | 9:00  |
|  |     |  |     |            |     | ARRIVED AT JOB             |         | AM    | 12:00 |
| 19,903-19,905  | .5  |  |     |            |     | START OPERATION            |         | AM    | 5:30  |
|  |     |  |     |            |     | FINISH OPERATION           |         | AM    | 6:00  |
| 19,826-19,918  | .5  |  |     |            |     | RELEASED                   | 8-24-10 | AM    | 6:30  |
|  |     |  |     |            |     | MILES FROM STATION TO WELL |         |       | 55    |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT   |
|---------------------|---------------------------------------|------|----------|------------|-------------|
| P SP 100            | Common Cement                         | SK   | 400      |            | \$ 6,400.00 |
| P CC 102            | Cellflake                             | Lb   | 100      |            | \$ 370.00   |
| P CC 109            | Calcium Chloride                      | Lb   | 1,128    |            | \$ 1,184.40 |
| P CC 200            | Cement Gel                            | Lb   | 752      |            | \$ 188.00   |
| P E 100             | Pickup Mileage                        | mi   | 55       |            | \$ 233.75   |
| P E 101             | Heavy Equipment Mileage               | mi   | 110      |            | \$ 770.00   |
| P E 113             | Bulk Delivery                         | tm   | 1,034    |            | \$ 1,654.40 |
| P CE 200            | Cement Pump 0 Feet To 500 Feet        | Job  | 1        |            | \$ 1,000.00 |
| P CE 240            | Blending and mixing Service           | SK   | 400      |            | \$ 560.00   |
| P S003              | Service Supervisor                    | Job  | 1        |            | \$ 175.00   |

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| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |             |             |
|---------------------|-------------|-------------|
| SUB TOTAL           |             | \$ 8,148.11 |
| SERVICE & EQUIPMENT | % TAX ON \$ |             |
| MATERIALS           | % TAX ON \$ |             |
| TOTAL               |             | \$ 8,148.11 |

|   |  |
|---|--|
| SERVICE REPRESENTATIVE <i>Darlene R. M. ...</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> |
| FIELD SERVICE ORDER NO. _____                   | (WELL OWNER OPERATOR CONTRACTOR OR AGENT)  |

## Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

### Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

### Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

### Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

### Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

### Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

### Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

### Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

### Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

### General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.

Customer: Comanche Exploration, Incorporated  
 Lease: Arlie  
 Well #: 2-18  
 Date: 9-1-10  
 Field Order #: 2603  
 Station: Pratt, Kansas  
 Casing: 5 1/2" 17 Lb  
 Depth: 5,949 Feet  
 County: Comanche  
 State: Kansas  
 Type Job: C.N.W. - Longstring  
 Formation: 18-315-19W  
 Legal Description: 18-315-19W

| PIPE DATA                 |                             | PERFORATING DATA |   | CEMENT USED      |                | TREATMENT RESUME     |                                 |  |
|---------------------------|-----------------------------|------------------|---|------------------|----------------|----------------------|---------------------------------|--|
| Casing Size: 5 1/2" 17 Lb | Tubing Size: 4 1/2" 16.1 Ft | Shots/Ft: 200    | sacks Common (Premium) with 10% Cal Set, 10% Salt | Rate: 322        | Press: 516/1st | ISIP: 5 Min          | Gilsonite                       |  |
| Depth: 5,949 Feet         | Depth: 5,949 Feet           | From: 258        | Depth: 58' Defoamer, 68' FLA                      | Max: 322         | 516/1st        | 10 Min               | 1.55 CU.F                       |  |
| Volume: 138 Bbl           | Volume: 138 Bbl             | From: 14.8       | Gal, 6.82 Gal./st.                                | Min: 1.55        | CU.F           | 15 Min               | 1.55 CU.F                       |  |
| Max Press: 1,500 PS.I     | Max Press: 1,500 PS.I       | From: 50         | sacks 60/40 Poz top                               | Avg: 1.55        | CU.F           | 15 Min               | 1.55 CU.F                       |  |
| Well Connection: Plug Con | Annulus Vol.: 137 Bbl       | From: 50         | sacks 60/40 Poz top                               | IHP Used: 30     | stks           | Annulus Pressure: 20 | stks) and Mouse (20 stks) holes |  |
| Plug Depth: 5,905 Feet    | Packer Depth: 5,905 Feet    | From: 137        | Bbl. 28 KCL                                       | Gas Volume: 1.55 | CU.F           | Total Load: 1.55     | CU.F                            |  |

Customer Representative: Jim Lemaster  
 Station Manager: David Scott  
 Treater: Clarence R. Messick

|                       |        |         |        |        |
|-----------------------|--------|---------|--------|--------|
| Service Units: 19,866 | 19,903 | 19,905  | 14,354 | 19,578 |
| Driver Names: Messick | Mattal | Stegman |        |        |

| Time A.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|-----------|-----------------|-----------------|--------------|------|--|
| 8:45      |                 |                 |              |      | cement and pump truck on location.   |
| 9:00      |                 |                 |              |      | Dulte Drilling start to run 138 Joints new 17 Lb/Ft. 5 1/2" casing.                  |
| 1:15      |                 |                 |              |      | Casing in Well. Circulate for 45 minutes   |
| 2:07      | 350             |                 | 20           | 5    | Start Fresh Water Pre-Flush.   |
|           |                 |                 | 32           | 5    | Start Super Flush II   |
|           |                 |                 | 35           | 5    | Start Fresh Water Spacer.  |
| 2:14      | 350             |                 | 90           | 5    | Start mixing 200 sacks Common (Premium) cement                                       |
|           | -0-             |                 |              |      | Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well. |
| 2:29      | 100             |                 |              | 6.5  | Start 28 KCL Displacement.   |
|           |                 |                 |              | 5    | Start to lift cement.  |
| 2:50      | 1,000           |                 | 137          |      | Plug down.   |
|           | 1,500           |                 |              |      | Pressure up.   |
|           |                 |                 |              |      | Release pressure. No returns.  |
|           | -0-             |                 | T-5          | 3    | Plug Rat and Mouse holes.  |
|           |                 |                 |              |      | Wash up pump truck.  |
| 3:20      |                 |                 |              |      | Job Complete.  |
|           |                 |                 |              |      | Thank You.   |

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Clarence, Mike, Michael



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02603 A

18-315-19W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|  |            |                               |     |  |     |                                   |               |  |    |                              |  |                              |  |                     |  |
|--|------------|-------------------------------|-----|--|-----|-----------------------------------|---------------|--|----|------------------------------|--|------------------------------|--|---------------------|--|
| DATE OF JOB <b>9-1-10</b>                  |            | DISTRICT <b>Pratt, Kansas</b> |     | NEW WELL <input checked="" type="checkbox"/> |     | OLD WELL <input type="checkbox"/> |               | PROD <input type="checkbox"/>              |    | INJ <input type="checkbox"/> |  | WDW <input type="checkbox"/> |  | CUSTOMER ORDER NO.: |  |
| CUSTOMER <b>Comanche Exploration, Inc.</b> |            |                               |     | LEASE <b>Archie</b>                          |     |                                   |               | WELL NO. <b>218</b>                        |    |                              |  |                              |  |                     |  |
| ADDRESS                                    |            |                               |     | COUNTY <b>Comanche</b>                       |     |                                   |               | STATE <b>Kansas</b>                        |    |                              |  |                              |  |                     |  |
| CITY                                       |            |                               |     | STATE  |     |                                   |               | SERVICE CREW <b>C. Messick; M. Mattal;</b> |    |                              |  |                              |  |                     |  |
| AUTHORIZED BY                              |            |                               |     | JOB TYPE: <b>C.N.W. - Longstring</b>         |     |                                   |               |  |    |                              |  |                              |  |                     |  |
| EQUIPMENT#                                 | HRS        | EQUIPMENT#                    | HRS | EQUIPMENT#                                   | HRS | TRUCK CALLED                      | DATE          | AM   | PM | TIME                         |  |                              |  |                     |  |
| <b>19,866</b>                              | <b>.75</b> |                               |     |  |     |                                   | <b>9-1-10</b> |  |    | <b>6:00</b>                  |  |                              |  |                     |  |
|  |            |                               |     |  |     | ARRIVED AT JOB                    |               |  |    | <b>9:00</b>                  |  |                              |  |                     |  |
|  |            |                               |     |  |     | START OPERATION                   |               |  |    | <b>2:10</b>                  |  |                              |  |                     |  |
| <b>19,903-19,905</b>                       | <b>.75</b> |                               |     |  |     | FINISH OPERATION                  |               |  |    | <b>2:55</b>                  |  |                              |  |                     |  |
| <b>14,354-19,578</b>                       | <b>.75</b> |                               |     |  |     | RELEASED                          | <b>9-1-10</b> |  |    | <b>3:30</b>                  |  |                              |  |                     |  |
|  |            |                               |     |  |     | MILES FROM STATION TO WELL        |               |  |    | <b>55</b>                    |  |                              |  |                     |  |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL 105              | Premium / Common Cement               | sk   | 200      | \$         | 3,640.00  |
| CP 103              | 60/40 Poz Cement                      | sk   | 50       | \$         | 600.00    |
| CC 105              | Defoamer                              | Lb   | 47       | \$         | 188.00    |
| CC 111              | Salt (Fine)                           | Lb   | 1,107    | \$         | 553.50    |
| CC 113              | Cal Set                               | Lb   | 940      | \$         | 705.00    |
| CC 129              | FLA-322                               | Lb   | 113      | \$         | 847.50    |
| CC 201              | Gilsonite                             | Lb   | 1,000    | \$         | 670.00    |
| CF 103              | Top Rubber Plug, 5 1/2"               | ea   | 1        | \$         | 105.00    |
| CC 155              | Super Flush II                        | Gal  | 500      | \$         | 765.00    |
| CE 204              | CS-1L KCL                             | gal  | 6        | \$         | 210.00    |
| E 100               | Pickup Mileage                        | mi   | 55       | \$         | 233.75    |
| E 101               | Heavy Equipment Mileage               | mi   | 110      | \$         | 770.00    |
| E 113               | Bulk Delivery                         | tm   | 635      | \$         | 1,016.40  |
| CE 206              | Cement Pump: 5,000 Feet To 6,000 Feet | Job  | 1        | \$         | 2,880.00  |
| CE 240              | Blending and Mixing Service           | sk   | 250      | \$         | 350.00    |
| CE 504              | Plug Container                        | Job  | 1        | \$         | 250.00    |
| S 003               | Service Supervisor                    | Job  | 1        | \$         | 175.00    |

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SUB TOTAL \$ 8,783.08

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

|                     |            |            |
|---------------------|------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |            |
| MATERIALS           | %TAX ON \$ |            |
| TOTAL               |            | <b>DLS</b> |

SERVICE REPRESENTATIVE **Archie R. Messick**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Lin Lucha**

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

## Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

## Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. If payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

## Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock.

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handling, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred.

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

## Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

## Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

## Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CONCERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

## Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title thereto. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

## Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royalty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

## General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOODS AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be construed as if such invalid, illegal, or unenforceable provision had never been contained herein.



Company **Comanche Resources Company**  
 Address **6520 N. Western Ave. Suite 300**  
 City **Oklahoma City, OK 73116**  
 Contact **Sean Deenihan**

Lease Name **Arlie**  
 Lease # **18-2**  
 Legal Desc **NE NW SW**  
 Section **18**  
 Township **31S**  
 County **Comanche**  
 Drilling Cont **Duke Drilling #9**

Job Ticket **3092**  
 Range **19W**  
 State **KS**

Comments **Field: Arlie**

**GENERAL INFORMATION**

Test # **1** Test Date **8/28/2010**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole Successful Test**

Number of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.3** Viscosity **48.0**  
 iltrate **10.0** Chlorides **4500**

Well Collar Len **180.0**  
 Weight Pipe Len **0**

Information **Swope**  
 Interval Top **4712.0** Bottom **4772.0**  
 Anchor Len Below **60.0** Between **0**  
 Total Depth **4772.0**

Flow Type **Weak blow building to 3" initial flow period. Inadvertantly flushed tool at end of shut-in period. Weak blow building to 1" final flow period.**  
 Times: **30, 33, 30, 61.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **13767**  
 Mid Recorder #  
 Bott Recorder # **w1023**

Mileage **120** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **4:00 PM**  
 Tool Picked Up **6:00 PM**  
 Tool Layed Dwn **1:00 AM**

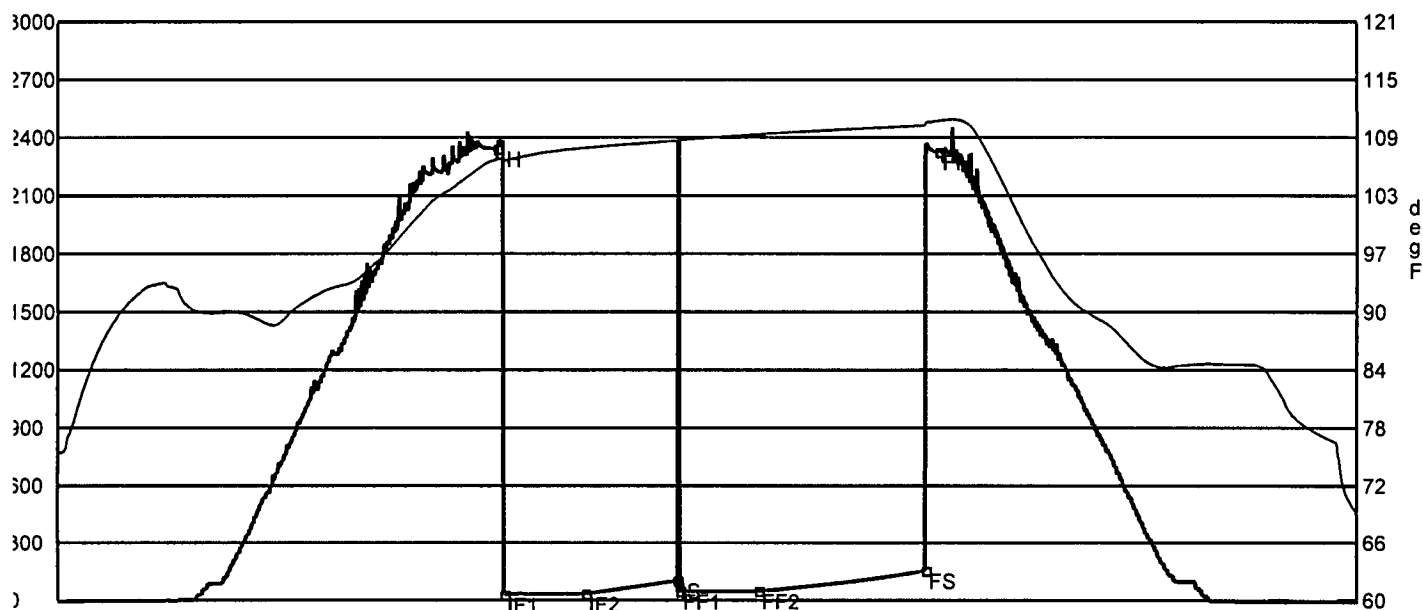
Elevation **2153.00** Kelley Bushings **2165.00**

Start Date/Time **8/28/2010 5:51 PM**  
 End Date/Time **8/29/2010 1:43 AM**

**RECOVERY**

| Net Description                            | Gas    | Oil   | Water  | Mud       |
|--|--------|-------|--------|-----------|
| Drilling mud with very slight trace of oil | 0% 0ft | trace | 0% 0ft | 100% 65ft |
| ST Fluids                                  | 0      |       |        |           |

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|     | Date                  | Time     | Pressure | Temp    |                      |
|-----|-----------------------|----------|----------|---------|----------------------|
| IH  | 8/28/2010 8:29:15 PM  | 2.6375   | 2345.279 | 106.459 | Initial Hydro-static |
| IF1 | 8/28/2010 8:31:45 PM  | 2.679167 | 32.881   | 106.373 | Initial Flow (1)     |
| IF2 | 8/28/2010 9:01:30 PM  | 3.175    | 37.1     | 107.696 | Initial Flow (2)     |
| IS  | 8/28/2010 9:35:00 PM  | 3.733333 | 106.938  | 108.452 | Initial Shut-In      |
| FF1 | 8/28/2010 9:36:00 PM  | 3.75     | 49.992   | 108.55  | Final Flow (1)       |
| FF2 | 8/28/2010 10:04:45 PM | 4.229167 | 51.662   | 109.11  | Final Flow (2)       |
| FS  | 8/28/2010 11:05:45 PM | 5.245833 | 158.858  | 110.063 | Final Shut-In        |
| FH  | 8/28/2010 11:10:45 PM | 5.329167 | 2329.711 | 110.561 | Final Hydro-static   |

AS FLOWS

in Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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Company **Comanche Resources Company**  
 Address **6520 N. Western Ave. Suite 300**  
 City **Oklahoma City, OK 73116**  
 Contact **Sean Deenihan**

Lease Name **Arlie**  
 Lease # **18-2**  
 Legal Desc **NE NW SW**  
 Section **18**  
 Township **31S**  
 County **Comanche**  
 Drilling Cont **Duke Drilling #9**

Job Ticket **3092**  
 Range **19W**  
 State **KS**

Comments **Field: Arlie**

**GENERAL INFORMATION**

Test # **2** Test Date **8/30/2010**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole Successful Test**

Number of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**  
 Mud Weight **9.3** Viscosity **48.0**  
 Mud Rate **9.6** Chlorides **5400**

Well Collar Len **240.0**  
 Weight Pipe Len **0**

Formation **Mississippian**  
 Interval Top **5138.0** Bottom **5174.0**  
 Anchor Len Below **36.0** Between **0**  
 Total Depth **5174.0**

Flow Type **Strong blow throughout initial flow period. Strong blow throughout final flow period. Times: 30, 46, 46, 76.**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **13767**  
 Mid Recorder #  
 Bottom Recorder # **w1023**

Mileage **24** Approved By  
 Standby Time **0**  
 Extra Equipment **Jars & Safety Joint**  
 Time on Site **8:00 PM**  
 Tool Picked Up **10:20 PM**  
 Tool Layed Dwn **6:00 AM**

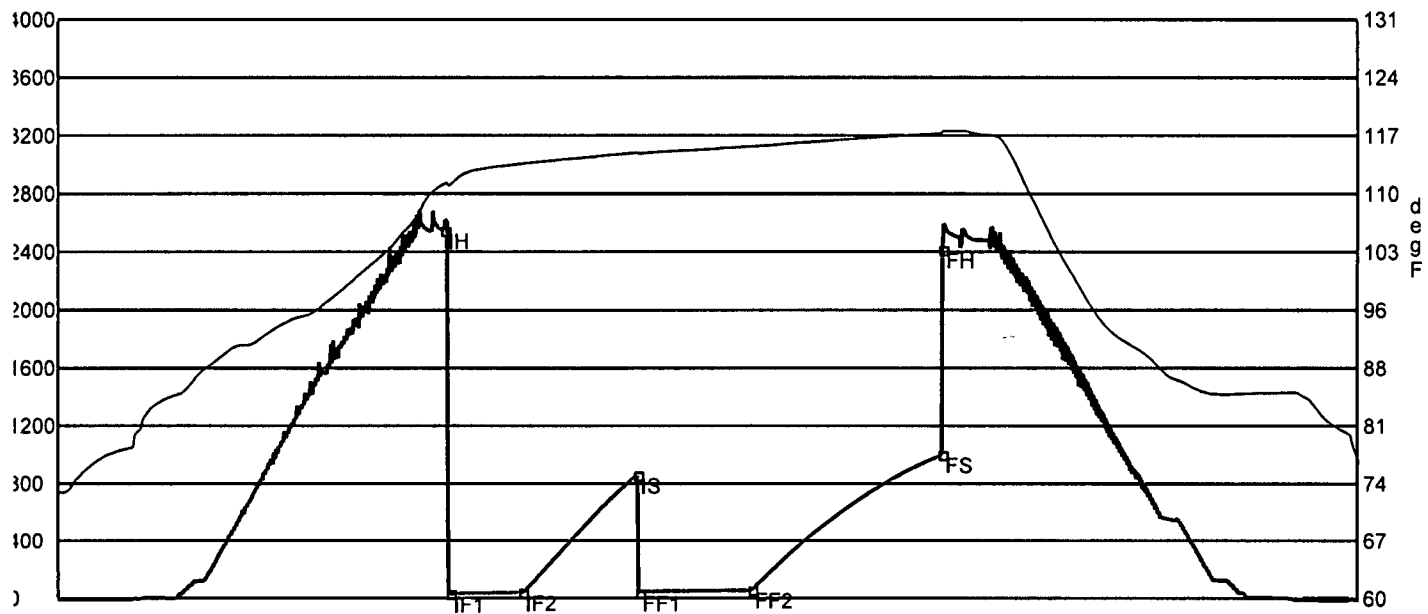
Elevation **2153.00** Kelley Bushings **2165.00**

Start Date/Time **8/29/2010 10:02 PM**  
 End Date/Time **8/30/2010 6:41 AM**

**RECOVERY**

| Net Description     | Gas      | Oil      | Water  | Mud      |
|---------------------|----------|----------|--------|----------|
| 0 Gassy oil cut mud | 6% 6.6ft | 4% 4.4ft | 0% 0ft | 90% 99ft |
| ST Fluids           | 0        |          |        |          |

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|     | Date                  | Time     | Pressure | Temp    |                      |
|-----|-----------------------|----------|----------|---------|----------------------|
| IH  | 8/30/2010 12:34:45 AM | 2.545833 | 2550.103 | 110.845 | Initial Hydro-static |
| IF1 | 8/30/2010 12:37:00 AM | 2.583333 | 33.737   | 110.71  | Initial Flow (1)     |
| IF2 | 8/30/2010 1:06:00 AM  | 3.066667 | 45.327   | 113.358 | Initial Flow (2)     |
| IS  | 8/30/2010 1:52:00 AM  | 3.833333 | 861.902  | 114.742 | Initial Shut-In      |
| FF1 | 8/30/2010 1:52:45 AM  | 3.845833 | 43.069   | 114.642 | Final Flow (1)       |
| FF2 | 8/30/2010 2:37:45 AM  | 4.595833 | 61.707   | 115.492 | Final Flow (2)       |
| FS  | 8/30/2010 3:54:00 AM  | 5.866667 | 1003.484 | 117.074 | Final Shut-In        |
| FH  | 8/30/2010 3:54:15 AM  | 5.870833 | 2419.172 | 117.156 | Final Hydro-static   |

AS FLOWS

in Into IFP   Min Into FFP   Gas Flows   Pressure   Choke

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# BASIC

energy services, L.P.

## TREATMENT REPORT

|   |                          |                           |                                 |
|---|--------------------------|---------------------------|---------------------------------|
| Customer<br>Comanche Exploration, Inc.<br>Lease # Arlie | Resources<br>Well # 2-18 | Lease No.<br>Incorporated | Date<br>8-24-10                 |
| Field Order #<br>2247                                   | Station<br>Pratt, Kansas | Casing<br>13 7/8 48Lb     | Depth<br>397 Feet               |
| Type Job<br>C.N.W. - Conductor                          | County<br>Comanche       | State<br>Kansas           | Legal Description<br>18-315-19W |

| PIPE DATA  |                               | PERFORATING DATA |     | CEMENT USED |                     | TREATMENT RESUME |                     |                  |
|--|-------------------------------|------------------|-----|-------------|---------------------|------------------|---------------------|------------------|
| Casing Size<br>13 7/8 48Lb/Ft.                     | Tubing Size<br>9 5/8 48Lb/Ft. | Shots/Ft         | 400 | Rate        | 2.25 Gals           | Press            | 58                  | ISIP             |
| Depth<br>397 Feet                                  | Depth                         | From             | To  | Max         |                     |                  |                     | 5 Min.           |
| Volume<br>62.3 Bbl.                                | Volume                        | From             | To  | Min         | 15.04 Lb. / Gal.    | 6.50 Gal. / Stk. | 1.36 CU. FT. / Stk. | 10 Min.          |
| Max. Press.<br>350 P.S.I.                          | Max Press                     | From             | To  | Avg         |                     |                  |                     | 15 Min.          |
| Well Connection<br>13 7/8 S.W. Edge and Port Valve | Annulus Vol.                  | From             | To  | HHP Used    |                     |                  |                     | Annulus Pressure |
| Plug Depth<br>38 Feet                              | Packer Depth                  | From             | To  | Flush       | 61 Bbl. Fresh Water | Gas Volume       |                     | Total Load       |

|   |                                |                                |        |        |
|---|--------------------------------|--------------------------------|--------|--------|
| Customer Representative<br>Jim Lemaster | Station Manager<br>David Scott | Treater<br>Clarence R. Messick |        |        |
| Service Units<br>19,866                 | 19,903                         | 19,905                         | 19,826 | 19,918 |
| Driver Names<br>Messick                 | Mattal                         | Whitten                        |        |        |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log  |
|-----------|-----------------|-----------------|--------------|------|--|
| 12:00     |                 |                 |              |      | Trucks on location and hold safety meeting.                      |
| 2:50      |                 |                 |              |      | Duke Drilling start to run 9 Joints new 48Lb./Ft. 13 7/8 Casing. |
| 5:15      |                 |                 |              |      | Casing in Well. Circulate for 15 minutes.                        |
| 5:27      | 300             |                 |              | 5    | Start Fresh Water Pre-Flush.                                     |
|           |                 |                 | 10           | 5    | Start mixing 400 sacks commencement.                             |
| 5:46      |                 |                 | 72           | 5    | Start Freshwater Displacement.                                   |
| 6:00      | 350             |                 | 133          |      | Plug down. Shut in well.   |
|           |                 |                 |              |      | Circulated 10 sacks cement to the pit.                           |
|           |                 |                 |              |      | Wash up pump truck.  |
|           |                 |                 |              |      | Job Complete.  |
|           |                 |                 |              |      | Thank You.   |
|           |                 |                 |              |      | Clarence, Mike, Terry  |

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