

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

2/25/13

OPERATOR: License # 8628
Name: Credo Petroleum Corporation
Address 1: 1801 Broadway # 900
Address 2: _____
City: Denver State: Co Zip: 80202 + _____
Contact Person: Jack Renfro
Phone: (303) 297-2200 **KCC**
CONTRACTOR: License # 33575 **FEB 21 2011**
Name: WW Drilling, LLC **CONFIDENTIAL**
Wellsite Geologist: Bruce Ard
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/21/2010	1/07/2011	1/08/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23703-00-00
Spot Description: _____
NW NE NW SE Sec. 22 Twp. 8 S. R. 25 East West
2,520 Feet from North / South Line of Section
1,765 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Richmeier Well #: 1-22
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2378 Kelly Bushing: 2383
Total Depth: 3960 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 247 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2500 ppm Fluid volume: 800 bbls
Dewatering method used: Air Dry - Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. + DST

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operations Mgr. Date: 2/21/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 2/21/11 - 2/21/13 RECEIVED
- Confidential Release Date: _____
- Wireline Log Received **FEB 25 2011**
- Geologist Report Received **2-25-11**
- UIC Distribution **KCC WICHITA**
- ALT I II III Approved by: _____ Date: _____