

CONFIDENTIAL KANSAS CORPORATION COMMISSION **ORIGINAL**
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

2/24/13

OPERATOR: License # 5004
 Name: Vincent Oil Corporation
 Address 1: 155 N. Market, Suite 700
 Address 2: _____
 City: Wichita State: KS Zip: 67202 + _____
 Contact Person: M.L. Korpage
 Phone: (316) 262-3573
 CONTRACTOR: License # 5822 **KCC**
 Name: VAL Energy Inc **FEB 24 2011**
 Wellsite Geologist: Jim Hall **CONFIDENTIAL**
 Purchaser: None (D&A)

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 10/31/2010 11/9/2010 11/9/2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 057-20705-00-00
 Spot Description: -SE-SE-NE-NE
-SE-SE-NE-NE Sec. 34 Twp. 25 S. R. 25 East West
1,020 Feet from North / South Line of Section
180 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ford
 Lease Name: Strecker Well #: 1-34
 Field Name: Wildcat
 Producing Formation: None (D&A)
 Elevation: Ground: 2562 Kelly Bushing: 2572
 Total Depth: 5107 Plug Back Total Depth: 5107
 Amount of Surface Pipe Set and Cemented at: 307 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 14500 ppm Fluid volume: 850 bbls
 Dewatering method used: Allow pits to dry by evaporation, backfill and level to original grade
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: M.L. Korpage
 Title: Geologist Date: 2/24/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 Date: 2/24/11 - 2/24/13 **RECEIVED**
 Confidential Release Date: _____ **FEB 25 2011**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC WICHITA
 ALT I II III Approved by: _____ Date: _____