

CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION **ORIGINAL**
WELL COMPLETION FORM

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/24/13

OPERATOR: License # 4058
 Name: American Warrior, Inc
 Address 1: P O Box 399
 Address 2: _____
 City: Garden City State: KS Zip: 67846 + _____
 Contact Person: Kevin Wiles, Sr
 Phone: (620) 275-2963
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co
 Wellsite Geologist: Harley Sayles
 Purchaser: N/A

API No. 15 - 057-20, 708 - 0006
 Spot Description: SW-SW-SE-SE
SW SW SE SE Sec. 27 Twp. 25 S. R. 21 East West
175 Feet from North / South Line of Section
1,100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ford
 Lease Name: Burke Well #: 1-27
 Field Name: Wildcat
 Producing Formation: Mississippi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Elevation: Ground: 2324' Kelly Bushing: 2335'
 Total Depth: 4905' Plug Back Total Depth: 4852'
 Amount of Surface Pipe Set and Cemented at: 287' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1359' Feet
 If Alternate II completion, cement circulated from: Surface
 feet depth to: 1359' w/ 175 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 18,900 ppm Fluid volume: 97 bbls
 Dewatering method used: EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

12/1/10	12/8/10	2/15/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: Geologist Date: 2/23/11

KCC Office Use ONLY RECEIVED
 Letter of Confidentiality Received Date: 2/24/11 - 2/24/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: _____ Date: _____
FEB 24 2011
KCC WICHITA