## CONFIDENT I A LANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

**ORIGINAL** 

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## 2/18/13

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

5056	API No. 15 - 15-165-21912-00-00
OPERATOR: License # 5056	
Name:F.G. Holl Company, L.L.C.	Spot Description: 10' W. OF
Address 1:9431 E. Central, Suite 100	<u>S/2_SE_Sec32_Twp19_SR16</u> East
Address 2:	330 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67206 +	1,330 Feet from Feet from East / West Line of Section
Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 316 ) 684-8481, Ext. 206	□ne □nw Øse □sw
CONTRACTOR: License #_5929 FEB 1 8 2011	County: Rush
Name: Duke Drilling Company Inc., Rig #8 CONFIDENTIAL	Lease Name: OETKEN "A" Well #: 1-32
Wellsite Geologist: Ryan Greenbaum	Field Name: Rutherfold Extension
Purchaser: None	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2043' Kelly Bushing: 2051'
✓ New Well Re-Entry Workover	Total Depth: 3950' Plug Back Total Depth: None
 □ oil □ wsw □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 1109' Feet
☐ Gas 🗹 D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 37,000 ppm Fluid volume: 500 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: Hauled free fluids to SWD
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: Pauls Oilfield Service, INC.
SWD Permit #:	Lease Name: DIPMAN SWD License #: 31085
ENHR Permit #:	Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
GSW Permit #:	County: Pawnee Permit #: D-03589
01/15/2011 . 01/24/2011 01/24/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	Inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentification) is report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ON RECEIVED

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge.

Signature Franklik

Title: Exploration Manager

02/14/2011

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Letter of Confidentiality Received  Date: 215/11 - 215	FEB 1 8 2011
Confidential Release Date: Wireline Log Received	KCC WICHITA
Geologist Report Received	
UIC Distribution	
ALT I II III Approved by:	Date: