CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30606	API No. 15 - 141-20420-0000
Name: Murfin Drilling Company, Inc.	Spot Description:
Address 1: 250 N. Water, Suite 300	E2 <u>SE SW NW</u> Sec. 08 Twp. 10 S. R. 14 ☐ East West
Address 2:	2310 Feet from V North / South Line of Section
City: Wichita State: KS Zip: 67202 +	Feet from East / 🗸 West Line of Section
Contact Person: Leon Rodak	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-3241	□NE ØNW □SE □SW
CONTRACTOR: License # 30606 FEB 1 5 2015	County: Osborne
Name: Murfin Drilling Company, Inc. Wolleite Containt: Paul Gunzelman	Lease Name: Tim Well #: 1-8
Wellsite Geologist: Paul Gunzelman	Field Name: Wildcat
Purchaser: MV Purchasing	Producing Formation: Lansing
Designate Type of Completion:	Elevation: Ground: 1948 Kelly Bushing: 1953
✓ New Well	Total Depth: 3750 Plug Back Total Depth: 3718
7 oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 240 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes VNo
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1183
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 240 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
10/25/10 11/02/10 12/01/10	
Spud Date or Recompletion Date Spud Date or Recompletion Date Completion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
AFFIDAVIT	egu-
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	71/1/1 2/16/13
	Confidential Release Date:
Signature:	✓ Wireline Log Received Geologist Report Received KCC WICHITA
Title: VP Production Date: 02/15/2011	UIC Distribution

ALT I II III Approved by: _