

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

2/23/12

OPERATOR: License # 32457  
Name: Abercrombie Energy, LLC  
Address 1: 10209 W. Central, Suite 2  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67212 + \_\_\_\_\_  
Contact Person: Lori Landes  
Phone: (316) 262-1841  
CONTRACTOR: License # 33575  
Name: W.W. Drilling, LLC Rig #10  
Wellsite Geologist: Roger Martin  
Purchaser: NCRA

KCC  
FEB 23 2011  
CONFIDENTIAL

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

1/12/11	1/19/11	1/31/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25,202-0000

Spot Description: 1720' FSL & 1380' FEL

NE SE NW SW Sec. 14 Twp. 19 S. R. 26  East  West

1,720 Feet from  North /  South Line of Section

1,380 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Ness

Lease Name: Whipple Well #: 2-14

Field Name: WCV Northwest

Producing Formation: Mississippian

Elevation: Ground: 2630 Kelly Bushing: 2635

Total Depth: 4604 Plug Back Total Depth: 4604

Amount of Surface Pipe Set and Cemented at: 273 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1929 Feet

If Alternate II completion, cement circulated from: 1929

feet depth to: surface w/ 240 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 17100 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Landes  
Title: Geologist Date: 2/23/11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 2/23/11 - 2/23/12

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

RECEIVED  
FEB 25 2011  
2-25-11  
KCC WICHITA