



# CONFIDENTIAL

## OIL & GAS CONSERVATION DIVISION

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144  
 Name: Mull Drilling Company, Inc.  
 Address 1: 1700 N WATERFRONT PKWY  
 Address 2: BLDG 1200  
 City: WICHITA State: KS Zip: 67206 + \_\_\_\_\_  
 Contact Person: Mark Shreve  
 Phone: ( 316 ) 264-6366  
 CONTRACTOR: License # 5929  
 Name: Duke Drilling Co., Inc.  
 Wellsite Geologist: Kevin Kessler  
 Purchaser: Plains Marketing

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD  
 Conv. to GSW

- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_

<u>12/14/2010</u>	<u>12/22/2010</u>	<u>01/14/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25185-00-00

Spot Description: \_\_\_\_\_

SW SE NE SW Sec. 11 Twp. 20 S. R. 23  East  West  
1,633 Feet from  North /  South Line of Section  
2,046 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Ness

Lease Name: Reinert Well #: 1-11

Field Name: \_\_\_\_\_

Producing Formation: Fort Scott

Elevation: Ground: 2259 Kelly Bushing: 2268

Total Depth: 4451 Plug Back Total Depth: 4391

Amount of Surface Pipe Set and Cemented at: 229 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1503 Feet

If Alternate II completion, cement circulated from: 1503

feet depth to: 0 w/ 160 sx cmt.

#### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12900 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

#### KCC Office Use ONLY

- Letter of Confidentiality Received  
 Date: 02/25/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 02/28/2011